



## KERALA STATE ELECTRICITY BOARD LIMITED

(Incorporated under the Indian Companies Act, 1956)

CIN: U40100KL2011SGC027424

Vydyuthi Bhavanam Pattom Thiruvananthapuram 695 004 India

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### ABSTRACT

Annual settlement rate for excess energy injected by grid connected renewables - Sanctioned - Orders issued.

### **Corporate Office (Commercial & Tariff)**

Board order (FTD)No. 784 /2019(KSEB/CG/TRAC/Renewables/Ongrid solar/2019-20/ dtd.25.10.2019

Read: Note no.KSEB/CG/TRAC/Renewables/Ongrid solar/2019-20 dated 18-10-2019 of Deputy Chief Engineer (Commercial & Planning) with full powers of Chief Engineer (Agenda 47/10/19)

### ORDER

As per Kerala State Electricity Regulatory Commission (Grid Interactive Distributed Solar Energy Systems) Regulations, 2014, for grid interactive systems, at the end of settlement period, i.e. September of every year, the excess energy banked in KSEBL grid will be settled at the Average Pooled Power Purchase cost of electricity as approved by KSERC for that particular year. KSERC has been approving the Average pooled purchase cost of electricity payable for the renewable energy in the tariff orders issued from time to time and the Average Pooled purchase cost of electricity approved as per the previous order was Rs.3.26/unit.

However, in the MYT order dated 8-7-2019 issued by KSERC for the multi year tariff period 2018-19 to 2021-22, no Average Pooled Cost of Purchase as above is approved. Since the settlement period for grid connected solar for the period starting from October 2018 is by the end of September 2019 and since no APPC has been approved by KSERC applicable for this period, Deputy Chief Engineer(Commercial & Planning) with full powers of Chief Engineer , based on the approved power purchase cost from various sources, calculated the APPC applicable for the year 2019-20 as per Regulation and as per the methodology adopted in the previous orders as Rs. 2.85/unit and recommended to provisionally adopt Rs.2.85/unit for settlement and report the matter to KSERC. It was further suggested that in case KSERC specifies a different rate, the difference can be settled subsequently, at that time.

Having considered the note of Deputy Chief Engineer (Commercial & Planning) with full powers of Chief Engineer, the Full Time Directors in its meeting held on 23-10-2019, resolved to accord sanction to provisionally adopt Rs.2.85/unit as APPC for annual settlement of Renewable Energy Generators , calculated based on the approved power purchase cost of various sources in the MYT order dated 8-7-2019 excluding Renewable Energy as per the methodology followed by KSERC in the earlier orders, subject to decision of KSERC.

Orders are issued accordingly.

By order of Full Time Directors,  
Sd/  
Lekha G.  
Company Secretary

To

The Deputy Chief Engineer (Commercial & Planning) with full powers of Chief Engineer,

Copy to:

TA to Director (Distribution, IT & HRM)/ Chief Engineer(REES), Chief Engineer(IT & CR) for necessary action including issuing direction to field offices.

Copy to: Financial Advisor, The Chief Internal Auditor, Deputy Chief Engineer (TRAC), PA to Director (Finance) FCA to Secretary (Administration), Stock file,Library

Forwarded by order

  
Asst: Exe.Engineer