

Annexure to B. O.(FTD) No. 1998 /2015 (KSEB/TRAC/R3/SOP/2014-15) dated 11 -08-2015

Schedule of Miscellaneous Charges			
Sl. No.	Description		Approved Amount Rs.
1	Application Fee		
	a	Service Connection	
	i	L.T. Supply	50
	ii	H.T. Supply	1,000
	iii	E.H.T. Supply	5,000
	b	Shifting of meters, change of tariff, connecting up additional load, change of ownership, disconnection & reconnection on request, testing accuracy of meters, testing transformer oil etc. for individual benefit	10
	c	Realignment of lines, shifting of posts / lines etc. for individual benefit	
	i	For LT lines	100
	ii	For HT lines	500
	d	Hire & Hire purchase of materials	50
	e	Request by consumer	
		i Reduction / increase of connected load / contract demand	25
		ii Meter Reading and associated billing	50
	Note: Applications for Voltage Improvement, mass petition for line extension and deposit works by local bodies are exempted from remitting application fee. A petition signed by four or more people may be considered as a mass petition.		
2	Processing fee		
	a	For change of ownership	100
	b	For shifting of lines	200 per work
		For shifting of lines	500 per work
3	Monthly Rental Charges		
		Energy Meter (Rupees per month or part thereof) for service connection provided with	
		i Single Phase Meter	6
	ii	Three Phase Meter	15
	iii	Three Phase CT Meter	30
	iv	3 phase AC static Trivector energy meters with ABT, ToD facility and compliant to DLMS protocol	1000

	Note: Charges shown above are uniform irrespective of whether the meters are mechanical, electronic or special meter.				
4	Reconnection Fee		LT	HT	EHT
a	When the supply to installation remains disconnected for period not exceeding six months due to non-payment of electricity charges		30	1,000	2,000
b	When the supply to installation remains disconnected for period exceeding six months due to non-payment of electricity charges or on request of the consumer (including testing fee)		100	2,000	4,000
c	When the supply to installation remains disconnected due to fault in installation / due to non-compliance with the provisions of the KSEB Terms and Conditions of Supply, 2005 (even if the period of disconnection does not exceed six months) (including testing fee)		100	3,000	6,000
5	Testing Fee				
a	The first test and inspection of a new installation shall be carried out free of charge.				
b	If any further test and/or inspection becomes necessary owing to any fault in the installation or due to non compliance with KSEB Terms and Conditions of Supply, 2005 or for testing for extensions, the charges payable in advance for each additional test and / or inspection shall be as follows:				
i	LT Single Phase			25	
ii	LT Three Phase			50	
iii	HT			1,000	
iv	EHT			2,000	
c	Testing fee for metering equipment at consumer's request per test.				
i	Single Phase Meter			100	
ii	Three Phase Meter			200	
iii	CT / TOD Meter			1,000	
iv	Trivector Meter			1,000	
v	CT/PT Unit			1,500	
vi	HT – CT alone (per set)			750	
vii	LT- CT (per CT)			100	
viii	HT-PT			750	

	<p>Note: 1) Consumer can entrust the meter testing either in the Electrical Section office or can directly submit the meter to the approved Laboratories for testing. Consumer who entrust the meters (to be tested) in the Electrical Section Office, are to remit transportation cost with packing charge of Rs 100/- per meter in addition to testing fee mentioned above.</p> <p>2) If the error in the meter is found to be beyond the limits of accuracy as prescribed in the Regulations, in force from time to time, the testing fee shall be returned to the consumer.</p>		
	d	Testing of Transformer Oil (per sample)	200
6	Miscellaneous Charges		
	a	Dismantling of service connection (On request by consumer)	100
7	Establishing Credit in the meter (prepaid meter)		
	a	First Credit establishment for the month	Nil
	b	Subsequent Credit establishment	100
8	Fee for appeal under Section 127 – Up to Rs.100,000		2% of the assessed amount, subject to a minimum of Rs.500.
9	Fee for appeal under Section 127 – Above Rs.100,000		1% of the assessed amount, subject to a minimum of Rs.2,000.
10	Rate of interest for delayed payment		12% per annum, based on actual number of days of delay from the due date, up to a period of 30 days and thereafter at the rate of 18% per annum for the entire period of default from the due date.

11	Penal charges for making the meter inaccessible for billing		
	As per Regulation 111 of the Kerala Electricity Supply Code 2014, if the meter is rendered inaccessible on two consecutive meter reading of two billing cycles, penal charge is to be levied		
	i	LT Single Phase	250
	ii	LT three Phase	500
	iii	HT	5,000
	iv	EHT	10,000
12	Energisation charges	300	For energisation of individual consumers located inside colonies, high rise buildings or commercial / industrial residential complexes developed by promoters / builders etc at the time of applying for separate connection as per regulation 49(6) & 49(7)(c) of Kerala Electricity Supply Code 2014

13	Processing fee for application as per Regulation 75 (11) of supply code 2014		
	i.	Load upto 5KW	150
	ii	Load above 5 KW and upto 20KW	300
	iii	Load above 20KW and upto 100KVA	1,000
	iv	Load above 100KVA and upto 3000KVA	3,000
	v	Load above 3000KVA and upto 12000KVA	10,000
	vi	Load above 12000KVA and upto 20000KVA	20,000
	vii	Load above 20000KVA and upto 40000KV	40,000
	viii	Load above 40000KVA	50,000
	Note : Processing fee shall not be applicable to the BPL category connections with connected load of and below 1000 watts.		
14	Inspection fee for inspection on Holidays /specified date of consumer as per Regulation 77(3) Supply Code 2014		
		Inspection fee on working days as chosen by the consumer	Inspection fee on holidays as chosen by the consumer
	i	LT Single Phase	25
	ii	LT Three Phase	50
	iii	HT	1,000
	iv	EHT	2,000
15	Security Deposit of meters		
	i.	Single phase ToD meters	700
	ii	Three phase ToD meters	2,100
	iii	CT Meters ToD	2,500
	iv	Single phase ToD meters with AMR and modem	700
	v	Three phase ToD meters with AMR and modem	2,100
	vi	CT Meters ToD with AMR& modem	2,500
	vii	Single phase AMI Complaint Meter with modem	2,000
	viii	Three phase AMI Complaint Meter with modem	4,000
	ix	ABT Complaint Meter	92,817
16	Residual cost of meters		
	The residual cost of meters as per Regulation 22 of Kerala Electricity Supply Code 2014 shall be calculated on the basis of purchase cost of the meter [Cost Price (CP)]. KSEB will		

	<p>publish the purchase cost of all makes of meters made in all previous years for working out the residual cost at the time of replacement. At the end of every year the depreciation value shall be deducted from the CP and the value thus arrived shall be considered as the Residual Price (RP) in the beginning of the subsequent year This way the Residual Cost of the meter is calculated as on the date of replacement of the meter. The rate of depreciation for meters as per the CERC Depreciation Schedule is 6% and hence it is taken as the depreciation rate per year for calculating residual cost of meter</p> <p style="text-align: center;">Thus $RP = CP [1-(D*n/100)]$</p> <p style="text-align: center;">where, RP = Residual Price at the time of replacement CP = Purchase Cost of meter D = Depreciation rate n = number of years elapsed from year of procurement to year of replacement; the maximum value of n being '15'</p> <p style="text-align: center;">If the fraction of years thus considered falls below 6 months, it is ignored and if it is above 6 months, it is taken as a full year.</p> <p style="text-align: center;">On completion of 15 years from the date of manufacture (which may be marked on the name plate of the meter), the residual value will be only 10% as per the CERC Depreciation Schedule.</p>
17	Additional charge for protected Load
	<ol style="list-style-type: none"> 1. 20% additional demand charges over the monthly recorded maximum demand during the period of load shedding to be levied from the consumer with protected load status as per Regulation 48 of Kerala Electricity Supply Code, 2014 2. The consumer with dedicated feeder from grid substations shall apply for and obtain protected load status Protected load status can be applied for at any point in time and the consumer has the discretion to decide the period for which this status is required. 3. If such consumer consumes more energy than their eligible quota during the period of power restrictions and load shedding he shall pay charges for such excess consumption at the rates approved by the Commission.