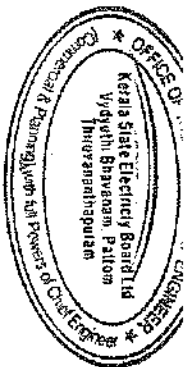


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BU 613422

**POWER PURCHASE AGREEMENT
BETWEEN
KERALA STATE ELECTRICITY BOARD LIMITED
AND
AHALIA ALTERNATE ENERGY PVT LIMITED**

This Power Purchase Agreement entered into on this 16th day of February, Two Thousand Eighteen between **Kerala State Electricity Board Limited**, a company formed and incorporated under the Companies Act, 1956, having its registered office at Vidyuthi Bhavanam, Pattom, Thiruvananthapuram, hereinafter referred to as '**KSEBL**' or Buyer (which expression shall, unless repugnant to the context or meaning thereof, include its successors and permitted assignees) as a party of the first part, AND **Ahalia Alternate Energy Pvt Ltd**, hereinafter referred to as '**the Developer**' (which expression shall, unless repugnant to the context or meaning thereof, be deemed to include its successors and permitted assignees) as a party of the Second Part. Each of the parties of the first and second above is individually referred to as 'Party' and collectively as 'Parties'.

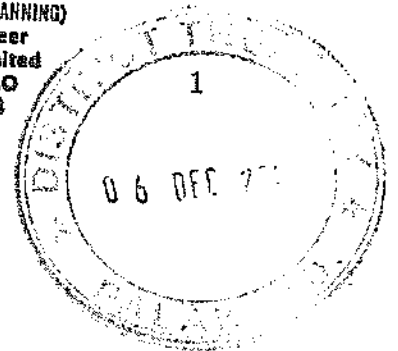


For Ahalia Alternate Energy (P) Ltd.

[Handwritten Signature]

Authorised Signatory,

PRADEEP B
DEPUTY CHIEF ENGINEER (COMMERCIAL & PLANNING)
with Full Powers of Chief Engineer
Kerala State Electricity Board Limited
Vidyuthi Bhavanam, Pattom P.O
Thiruvananthapuram-695 004



21778
VALUE Rs: 100/-
SOLD TO Ahalia Alternate Energy R. SARASWATHY
(Pvt) Ltd. Kozhipara Cochin
Vendor



കേരളം KERALA

BU 613423

WHEREAS in pursuance of the Government of Kerala policy on wind energy development ordered vide G.O(MS)23/2004/PD dated 6.11.2004 and revised vide G.O(MS)7/2007/PD dated 11.05.2007, [M/s Ahalia Alternate Energy Pvt Ltd] has obtained technical clearance from ANERT for establishing 8.4MW Wind Energy Generating Unit at Kozhipara area Palakkad District, for which M/s. ANERT, being the nodal agency for the development of wind energy in the State, had issued the technical approval vide A.O No.2/WPC/ANERT/15 dated 28.03.2015, and

WHEREAS Developer has obtained connectivity for its plant at 110 kV Substation at Walayar owned by KSEBL and whereas the Developer has offered to sell electricity from the said plant.

Whereas, KSERC as per order dtd 22.2.2017 fixed a generic tariff of Rs 5.34/unit for the project developed by M/s.Ahalia Alternate Energy Pvt Ltd which is an upper ceiling limit. And whereas, at the request of KSEBL, M/s.Ahalia Alternate Energy Pvt Ltd offered a reduction of 2% from the KSERC approved tariff and the same was agreed by KSEB Ltd.

AND WHEREAS KSEBL is desirous of purchasing entire electricity generated from the Generating Unit from the date of commercial operation, on mutually agreed terms and conditions mentioned hereunder.

NOW THEREFORE, in consideration of the premises and mutual agreements, covenants and conditions set forth herein, it is hereby agreed between the Parties as follows:

For Ahalia Alternate Energy (P) Ltd.

Authorized Signatory

DEPUTY CHIEF ENGINEER (COMMERCIAL & PLANNING)
with Full Powers of Chief Engineer
Kerala State Electricity Board Limited
Vydyuthi Bhavanam, Pattom P.O
Thiruvananthapuram-695 004



VALUE Rs 100
SOLD TO

21979
Ahalia Alternate Energy (Pvt) Ltd, Kozhippara
D. 2. 2018

M. SARASWATHY
Collectorate Vendor
PALAKKAD


1.0 Definitions

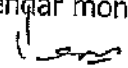
The words or expressions used in this agreement, but not defined hereunder shall have the same meaning assigned to them by the Electricity Act, 2003 as amended from time to time, and the Rules framed there under and the Regulations issued by the Kerala State Electricity Regulatory Commission (KSERC) from time to time. The words or expressions mentioned below shall have the meanings respectively as assigned hereunder:

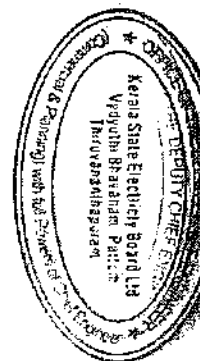
- a Accounting year means the financial year commencing from 1st April of a calendar year and ending on 31st March of the next calendar year.
- b Agreement means this agreement including all appendices, exhibits and schedules together with any amendments thereto as may be made by mutual consent of both the parties in writing, herein after referred to as PPA.
- c ANERT means Agency for Non-Conventional Energy and Rural Technology.
- d Applicable Laws means the existing and future laws enacted by the Parliament or Kerala State Legislature which are in force for the time being including ordinances, regulations and rules made there under, and judgments, decree, or orders of any court, and international treaties and conventions having force of law during the subsistence of this Agreement.
- e Authority means the Central Electricity Authority
- f Auxiliary consumption means the internal consumption of power by the Developer, which shall be the difference between the number of units (kWh) generated by the plant as measured at the generator terminals at each generator unit and the number of units(kWh) as measured at the interconnection point including transmission losses
- g. Billing Date means the 5th working day after the metering date.
- h. Billing month shall mean the period beginning on the 00:00 midnight of the 1st day of the calendar month and ends on the 12:00 midnight of the last day of the same calendar month.



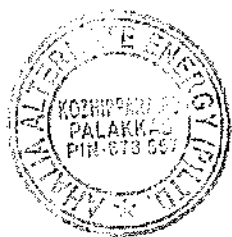
For Ahalia Alternate Energy (P) Ltd.



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Thiruvananthapuram-695 004 3

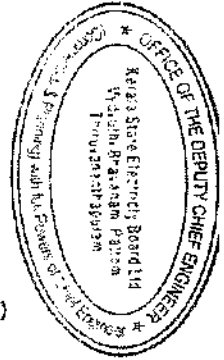


- i. Billing year means the period beginning on the Commercial Operation Date and ending at 12.00 midnight of the following March 31st. Thereafter each successive Billing year shall begin on April 1st and end on March 31st of the following year, except that the final Billing year shall end on the date of expiry of the term or on termination of this Agreement, whichever is earlier.
- j. Business Day means a day on which the commercial bank and Buyer are open for business in Thiruvananthapuram
- k. Buyers Supply Regulation Means the regulation notified by KSERC from time to time with regard to supply of electricity.
- l. Change in law means the occurrence or coming into force of any of the following :
 (i) the enactment of any law or legislation passed by the State Legislature or Parliament
 (ii) the repeal, modification or re-enactment of any existing Indian laws
 Provided that change in law shall not include
 (i) coming into effect the date of signing this Agreement of any provisions of a statute which is already in place as of the date of signing this Agreement or
 (ii) any new law or any change in existing law under the active consideration of or in the contemplation of any Agreement as of the date of signing of Agreement, which is a matter of public knowledge.
- m. Check Meter means any meter and/or metering device of accuracy class equivalent to the Main Meter, which shall be connected to the same core of the Current Transformer & Voltage Transformer to which Main meter is connected and shall be used for accounting and billing of electricity in the case of failure of Main meter installed and maintained by KSEBL at the cost of the Developer at the Interconnection Point.
- n. Clearances shall mean the clearances as mentioned in Schedule 4.



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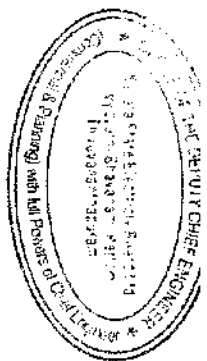
- o. Commercial Operation Date(CoD) shall mean the date on which each WEG is available for commercial operation and such date as declared by the Developer / Generating Company on satisfactory completion of performance test.
- p. Commission means Kerala State Electricity Regulatory Commission (KSERC).
- q. Contracted Capacity means the capacity contracted by KSEBL as defined under clause 3.0 of this agreement.
- r. Cut-in wind speed means the minimum wind speed at which the Wind Electric Generator is deliverable to a load.
- s. Cut-out wind speed means the maximum wind speed at which the Wind Electric Generators produces energy.
- t. Day mean 24 hrs period beginning at 0.00 Hrs Indian Standard Time and ending at 24.00Hrs on the same day.
- u. Delivered energy means the total energy delivered to the grid at the interconnection point.
- v. Despatch Instructions means the instructions from control centre of State Load Despatch Centre in accordance with prudent utility practices and this Agreement, to schedule and control the generation at the plant in order to commence, increase, decrease or cease the energy delivered to the KSEBL's grid system.
- w. Dispute means any dispute, difference or controversy between the parties arising under or out of, or in relation to ,this Agreement and so notified in writing by any party to other party.
- x. Due date of payment means the 10th day after date of receipt of bill by the authorized representative of the procurer(KSEBL)
- y. Evacuation facilities shall mean transmission facilities built from the interconnection point in the developer's switch yard upto KSEBL grid system.
- z. Generating Unit means one set of Wind Energy Generator (WEG) and auxiliary equipment and facilities.
- aa. Interconnection Point shall be the line isolator on outgoing feeder on HV side of the Pooling substation, also at which the energy is delivered and metered.



For Ahalia Alternate Energy (P) Ltd.

[Signature]
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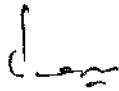


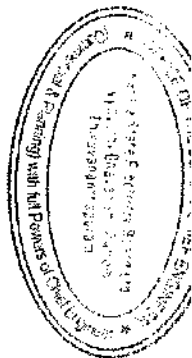
- ab. Inter connection facility shall mean the facilities installed by the Developer to enable the KSEBL's grid system to receive the delivered energy from the plant including the transformer and the associated equipments, relay, metering and switching equipments, protective devices and safety equipments and the transmission lines from the Generating Unit.
- ac. Interconnecting substation includes facilities located at the substation of the Buyer/State Transmission Utility where the transmission line from the Generating Unit connects to the Kerala grid.
- ad. Kerala State Electricity Grid code means the State Grid Code specified by the KSERC from time to time.
- ae. Maintenance Outage shall mean an interruption or reduction of the generating capability of the unit for the purpose of performing work on specific components of the plant which work should not, in the reasonable opinion of the developer, be postponed until the next scheduled outage.
- af. Meters shall mean a Main meter and Check meter
- ag. Metering Date shall mean the first day of each calendar month, at a scheduled time mutually agreed between the parties.
- ah. Main meter meter for measurement of import/export of energy for energy accounting on ABT platform. The accuracy of the main meter should be 0.2S class
- ai. Metering Point Means the point located at the interconnection point at which the energy delivered is metered
- aj. MVAR Means Megavars
- ak. MW Means Megawatts
- al. MWh Means Megawatt hour
- am. Nominal Capacity With respect to a generating unit means the net generating unit capacity of 2.1MW, at 0.95pf lag at the interconnection point and with respect to the Project the net generating capacity of 4 x 2.1 MW at 0.95 lag at the interconnection point under the Project site condition and frequency variation between 48.5 Hz and 51.00 Hz (at 40°C and at 80% relative humidity) as furnished by the manufacturer / supplier in the purchase contract with the company and after deduction of auxiliary consumption.



For Ahalia Alternate Energy (P) Ltd.


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

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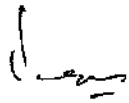


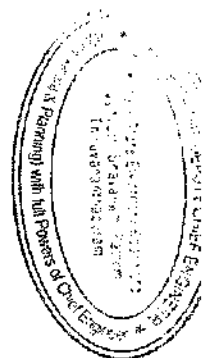
- an. Operating Period Means the period commencing from COD and ending at the expiry of the term of the agreement specified in this PPA.
- ao. Open Access Facility means the non-discriminatory provision for the use of transmission lines or distribution system or associated facilities with such lines or system by any licensee or consumer or a person engaged in generation in accordance with the regulations specified by the appropriate Commission.
- ap. Pooling substation means facilities developed by the Developer so as to pool the wind power in the potential area.
- aq. Performance tests shall mean the tests as detailed in Schedule - 6 hereto.
- ar. Scheduled Outage means a planned interruption or reduction of the generating capability of a unit for inspection, testing, preventive maintenance, corrective maintenance, repairs, replacement or improvements which has been scheduled by the Developer and allowed by the KSEBL.
- as. System Emergency means a contingency in the Kerala grid /system of buyer which threatens safe and reliable operation of such system.
- at. State Transmission Utility (STU) KSEBL or the Government Company specified as such by the State Government under sub-section (1) of Section 39 of the Act.
- au. Standby Meter means a meter connected to CT and VT, other than those used for main meter and check meter and shall be used for accounting and billing of electricity in case both Main meter and Check meter are not working.
- av. Tariff means Tariff as per the Schedule – 5
- aw. Tariff year means the billing year.
- ax. Tariff period means the period commencing from the Date of Commercial Operation of the wind energy generator up to 13 th year.



For Ahalia Alternate Energy (P) Ltd.


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2.0 Effective date and Term of Agreement :

This Agreement shall come into force from the date of signing of the Agreement for all purposes and remain operative for a period of **13 years** from the date of commercial operation. The terms of the Agreement may be extended for further period by mutual agreement with modification as considered necessary mutually agreed and as consented by KSERC. In case KSEBL continues to get power from the station, even after expiry of this agreement without further renewal or formal extension thereof, then the provisions of this agreement shall continue to operate till this agreement is formally renewed, extended or replaced.

Annexures and schedule thereto form an integral part of this agreement.

3.0 Contracted Capacity :


The contracted capacity is 4 x 2.1 MW (no of unit x capacity with COD) of power from the wind energy generator of the Developer contracted with Buyer for sale of such power under this agreement.

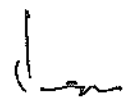
4.0 Plant Operation and Maintenance, Evacuation facilities:

- 4.1 The Developer shall install the wind energy generator and allied equipments as per the technical standards prescribed by the Central Electricity Authority and operate the Generating Unit in a safe manner during the term of the agreement in accordance with the Despatch instructions issued by State Load Despatch Centre and the Grid code. It shall comply with the statutory/regulatory measures applicable to the construction and operation of the plant promulgated by the Government of Kerala /Government of India/Regulatory Commission.
- 4.2 The Developer shall be responsible for designing, implementing and maintaining protection system of the Generating Unit according to BIS and or IEC,CEA (Technical Standards of Connectivity to the Grid Regulations, 2007), KSERC Grid code and in view of the prudent utility practices and prudent electrical practices.
- 4.3 Energy sold from the Generating Unit, shall be metered at the Interconnection point.
- 4.4 Commercial Operation Date of the plant shall be declared by the developer on satisfactory completion of the performance tests which shall be conducted as detailed in Schedule – 6, witnessed and convinced by the authorized representative of the buyer.



For Ahalia Alternate Energy (P) Ltd.


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5.0 Transmission/wheeling of power


All charges as determined by the KSERC payable to the STU by the distribution utility in connection with evacuation of power from the Generating Unit up to STU's substation shall be borne by the Developer. The STU shall provide transmission/wheeling facilities for evacuation of power from the unit.

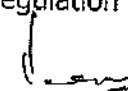
6.0 Scheduling, Metering, Tariff and Energy Accounting

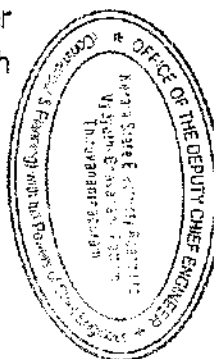
- 6.1 Metering shall be as per CEA (Installation and Operation of Meters, Regulations, 2006) and amendments thereon. The Developer shall install a Main meter, Check meter and Stand by meter at the Interconnection point and at the high voltage side of the step up transformer installed at the site. Meters shall be Availability Based Tariff compatible Special Energy meter of 0.2S class accuracy having import-export registering facility.
- 6.2 All Meters shall be jointly inspected, calibrated and sealed by authorised representatives of Buyer and the Developer and shall not be interfered with except in the presence of the authorised representatives of both the Parties. Over any testing and/or replacement, notice of seven days shall be given.
- 6.3 All Meters shall be tested for accuracy every five years at the expense of the Developer and in the presence of the representative of the Buyer and shall be treated as working satisfactorily so long as the errors are within the limits prescribed for meters of the relevant class. Readings of the Main Meters recorded jointly by the Parties will form the basis for billing, so long as the results of the half-yearly checks thereof are within the prescribed limits.
- 6.4 The calibration and the maintenance of the Meters shall be done by KSEBL at the expense of the Developer.
- 6.5 Data shall be downloaded from the Meters at regular intervals as decided by SLDC for preparation of energy account.
- 6.6 In case of both Main meter and Check meter failure, at least one of the meters shall be immediately replaced by a correct meter. In case of failure of Main meter, readings of Check meter for the corresponding period shall be considered for energy accounting as per CEA (Installation and Operation of Meters) Regulations, 2006 and amendments thereon. Energy accounting for the failure period shall be as per procedure laid down by KSERC. In the absence of any other procedure to deal with faulty energy meter, the method shall be adopted as per the regulation in force.



For Ahalia Alternate Energy (P) Ltd.


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- 6.7 Energy Accounting: Both the parties agree to facilitate issue of energy accounts by 1st day of every month. Developer shall prepare and submit bills to KSEBL on the basis of such energy accounts. Energy account issued by SLDC shall be binding on all the parties for billing and payment purposes. Any change in the methodology of energy accounting shall be done only as per the decisions taken in the appropriate fora and both the parties agree to abide by the methodology so finalized.
- 6.8 In case KSEBL refuses to absorb the entire quantum of power made available by the Developer, KSEBL shall provide open access facility to the Developer to transmit the power through its network subject to the regulations issued by KSERC/CERC as the case may be, as amended from time to time.
- 6.9 Tariff for power generated from the plant shall be Rs.5.23/unit for a period of 13 years from the date of commercial operation.
- 6.10 The developer has to provide LVRT protection scheme, demand estimation and real time SCADA visibility, Reactive compensation is also to be provided.
- 6.11 The Developer shall ensure reactive power generation/absorption as per the terms laid out in Kerala State Electricity Grid Code (KSEGC). In the event of any conditions not specified in KSEGC, the relevant clauses of Indian Electricity Grid Code shall be applicable. Reactive power transaction shall be billed as per the KSERC regulations. Reactive power at lagging power factor upto 10% of the net active energy generated shall be charged at 25ps/kVARh. For drawal of more than 10% of the net active energy 50ps/kVARh shall be charged for the total drawal.
- 6.12 The charges for power drawn by the Developer from KSEBL grid during construction period, testing and pre-commissioning period, maintenance /shutdown period of the power plant shall be billed by KSEBL on monthly basis at the ruling tariff as per the prevailing tariff order issued by KSERC.
- 6.13 Benefits, if any offered for the renewable power project, benefits accruing on account of carbon credit etc. may be shared between the Developer and KSEBL as per the regulations/norms amended from time to time .
- 6.14 The Developers shall provide to the SLDC generation summation outputs wherever no automatic transmission of metered data or SCADA equipment exists. The Developer shall provide other logged readings, which the SLDC may reasonably require, for monitoring purposes wherever SCADA data is not available.



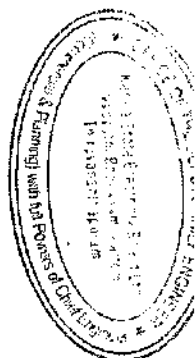
For Ahalia Alternate Energy (P) Ltd.

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6.15 The Developers shall provide to the SLDC declaration of generation on real time basis. As per CERC IEGC clause 6.4 the generator schedule the generation. Maximum of 8 revisions per day for each 3 hour time slot starting from 00.00 hours during the day, which shall become effect from 6th time block, the first being the time block in which notice was given.

6.16 Energy required for starting the generation from the Project shall be drawn through Buyer's transmission system and shall be measured by energy meter provided at interconnection point. The units of such energy drawn from Buyers transmission system during any billing period shall be deducted from the energy delivered by Company to the Buyer in the same billing period. The bills shall be prepared on net energy basis.

7.0 Renewable Purchase Obligation

Buyer shall have the rights to account the energy purchased from the Generating Unit against its Renewable Purchase Obligation.

8.0 Billing and Payment

The tariff for the energy from the Wind Energy Generating Unit under this agreement shall be determined based on the following formula –

$$\text{Energy for a month to be billed from the WEG} = X1 - (\Sigma Z * X1 / \Sigma X)$$

Where,

X1- Energy meter reading of the WEG1 installed at the HT side of step up transformer

ΣZ - Total loss of all the WEGs in the plant, in the transmission line connecting the WEGs with the pooling substation i.e.,

$$= \Sigma X - Y$$

Where

$$\Sigma X = X1 + X2 + X3 + X4 + \dots$$

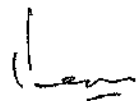
X1, X2, X3, X4, being the energy meter readings of the WEGs installed at the HT side of step up transformers

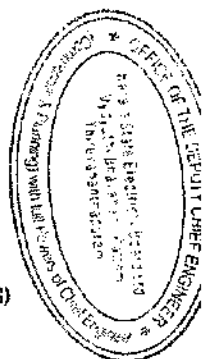
Y - Reading of the energy meter installed at the interconnection point in the pooling station.



For Abalia Alternate Energy (P) Ltd.


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- 8.1 The Developer shall furnish a bill by e – mail or fax to Chief Engineer (Commercial and Planning), KSEB Ltd, Vidyuthi Bhavanam, Pattom, Tvpm on the billing date in such form as per annexure (III) , followed by the original bill through courier / speed post. The date of e – mail or fax shall be treated as date of receipt of bill for determination of due date of payment, subject to e –mail or fax being delivered upto 11.00AM failing which the next business day shall be considered as date of receipt of bill. Each bill for a billing month shall be payable by KSEBL on or before the due date through cheque/RTGS. If the due date is a holiday, next working day both for the bank and KSEBL, shall be the due date. Payment on or before the due date as stated above can be accepted for availing rebate.
- 8.2 In any event the Buyer shall pay the bill on the due date of payment, and in case of any dispute, 90% of the total bill amount shall be paid, and in the event of resolution of dispute the balance amount shall be released with interest (at Marginal Cost of Fund Based Lending Rate) if it exceeds 60 days of time.
- 8.3 If the Buyer pays the amount due within the due date of payment, then a rebate of 2% shall be given to Buyer by the Developer. The rebate shall be availed in advance at the time of payment.
- 8.4 If the Buyer does not pay the amount due within 60 days from the date of billing, or in accordance with clause 8.2 above, then KSEBL shall pay interest at Marginal Cost of Fund Based Lending Rate (MCLR), for such payment from the date such payment was due until the payment is made in full.
- 8.5 The adjustments, if any, on account of any additional claims or errors in the billing for a month shall be made through supplementary bills and shall also be paid / adjusted with the next month's bill.

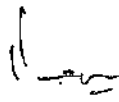
9.0 Force Majeure

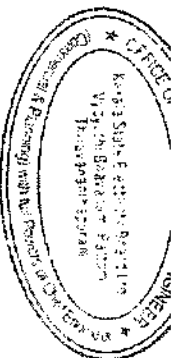
Neither party shall be liable for any claim for any loss or damage whatsoever arising out of failure to carry out the terms of the agreement to the extent that such a failure is due to force majeure events such as war, rebellion, mutiny, civil commotion, riot, strike, lock-out, forces of nature, accident, act of God, Change in Law or any other such reason beyond the control of concerned party. Any party claiming the benefit of this clause shall reasonably satisfy the other party of the existence of such an event and give written notice within a reasonable time to the other party to this effect. Generation /drawal of power shall be started as soon as practicable by the parties concerned after such eventuality has come to an end or ceased to exist.



For Ahalia Alternate Energy (P) Ltd.


 Authorised Signatory


PRADEEP. B
 DEPUTY CHIEF ENGINEER (COMMERCIAL & PLANNING)
 with Full Powers of Chief Engineer
 Kerala State Electricity Board Limited
 Vidyuthi Bhavanam, Pattom P.O
 Thiruvananthapuram-695 004



10.0 Dispute Resolution

All differences or disputes between the parties arising out of or in connection with this agreement shall be mutually discussed and amicably resolved within 90 days. In the event that the parties are unable to resolve any dispute, controversy or claim relating to or arising under this agreement as stated above, the same shall be dealt as per the Electricity Act, 2003.

11.0 Successors and Permitted Assigns

In case the functions of the Buyer Company is reorganised and/or this PPA is assigned to other organisation(s) / agency(ies) / entity(ies), partly or wholly, the agreement shall be binding mutatis mutandis upon the successor Distribution/ Trading organisation(s) / agency(ies) / entity(ies) and shall continue to remain valid with respect to the obligations of the successor organisation(s) / agency(ies) / entity(ies) provided that the successor organisation(s) / agency(ies) / entity(ies) is/are owned or controlled by the Government of Kerala.

12.0 Termination

In the event of a continuing default by way of violations of the terms and conditions of the agreement by either party lasting for more than 60 days, except in force majeure conditions, the other party shall issue a termination notice to the defaulting party. If the defaulting party does not cure the default within 30 days from the date of termination notice, the other party shall have the right to seek termination of the agreement on a date, which shall not be less than 60 days from the date of termination notice.

13.0 Miscellaneous Provisions


13.1 The obligations of the Developer under this agreement shall become effective on fulfillment of conditions specified below and on due intimation to Buyer:


- (i) Received all clearances, statutory or otherwise required to execute and operate the plant.
- (ii) Obtained approval of KSERC for the terms and conditions of this agreement.

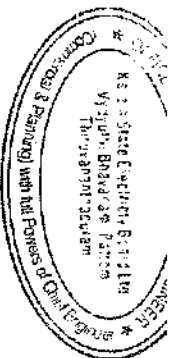
13.2 The Developer represents and warrants to Buyer that the Developer is duly organised and validly existing under laws of India and has all requisite legal power and authority to execute this agreement and carry out the terms, conditions and provisions hereof.



For Ahalia Alternate Energy (P) Ltd.


Authorised Signatory


PRADEEP. B
DEPUTY CHIEF ENGINEER (COMMERCIAL & PLANNING)
with Full Powers of Chief Engineer
Kerala State Electricity Board Limited
Vydyuthi Bhavanam, Pattom P.O
Thiruvananthapuram-695 004



- 13.3 The Developer shall at its cost and expense, purchase and maintain by re-instatement or otherwise, during the operations period insurance against any loss, damage or destruction of the plant facilities, at replacement value; the Developer's general liability arising out of the license; liability to third parties; fire protection coverage insurance; and any other insurance that may be necessary to protect the Developer, its employees and its assets against loss, damage, destruction, business interruption or loss of profit including insurance against all force majeure events that are insurable.
- 13.4 Under no circumstances shall Buyer undertake any contingent liability by way of providing guarantee etc for the Developer for implementing the project.
- 13.5 This agreement shall be governed by the laws of India. The courts at Thiruvananthapuram shall have jurisdiction over all matters arising out of or relating to this agreement.
- 13.6 Any variation, waiver or modification of any of the terms of this agreement shall be valid only if communicated in writing and agreed and signed by/or on behalf of the parties hereto.
- 13.7 All notices required or referred to under this agreement shall be in writing and signed by the respective authorised signatories of the parties mentioned herein above, unless otherwise notified. Each such notice shall be deemed to have been duly given if delivered or served by registered mail/speed post of Department of Posts with an acknowledgement due to the other party in terms of implementation of the agreement to the addresses of Parties as given below.

[For the Developer]

Address : Ahalia Alternate Energy Pvt Ltd, Ahalia Campus,
Kozhipara (PO), Palakkad, Kerala - 678557


E-mail id : altenergy@keralahealthcare.org, directorpr@ahhkv.org


Fax No. : 04923 235900

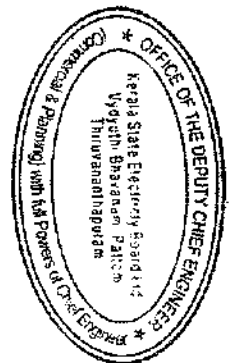
Telephone No. : 04923 225000



For Ahalia Alternate Energy (P) Ltd.


Authorised Signatory


PRADEEP. B
DEPUTY CHIEF ENGINEER (COMMERCIAL & PLANNING)
with Full Powers of Chief Engineer
Kerala State Electricity Board Limited
Vydyuthi Bhavanam, Pattom P.O
Thiruvananthapuram-695 004



[For the Buyer]

Address : Kerala State Electricity Board Ltd,
Office of the Chief Engineer (Commercial & Planning)
8th Floor, Vydyuthi Bhavanam, Pattom
Thiruvananthapuram- 695 004, Kerala
E-mail id : dce.cp@kseb.in, dcecomml@ksebnet.com
Fax No. : 0471-2514405
Telephone No. : 0471-2514473

IN WITNESS whereof the duly authorized representatives of the Parties have signed at Thiruvananthapuram on the day and year first hereinbefore written.

For and on behalf of
[Developer]




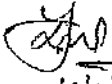
Dr. V S GOPAL
Chairman and Managing Director
Ahalia Alternate Energy (P) Ltd.
(Signature with seal)

For and on behalf of
[Buyer]


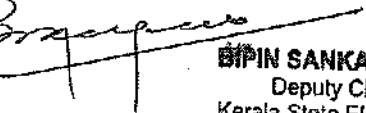


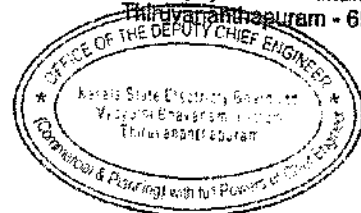
PRADEEP. B
DEPUTY CHIEF ENGINEER (COMMERCIAL & PLANNING)
with Full Powers of Chief Engineer
Kerala State Electricity Board Limited
Vydyuthi Bhavanam, Pattom P.O
Thiruvananthapuram-695 004
(Signature with seal)

Witnesses:

1. Sarath. M.S
Operations Manager
Ahalia Group India

2. ANAND LAKSHMI NARAYAN SARATH.
REGIONAL HEAD

16/2/2018

Witnesses:

1. 
JOSEPH V K
CHIEF ENGINEER
Renewable Energy and Energy Savings
KSEB Board Ltd., Vydyuthi Bhavanam
Pattom, Thiruvananthapuram-4
2. 
BIPIN SANKAR PERIYAMANA
Deputy Chief Engineer
Kerala State Electricity Board Ltd.
Tariff And Regulatory Affairs Cell
Vydyuthi Bhavanam
Thiruvananthapuram - 695004



List of schedules and annexure

The following schedules and annexures shall form integral part of the agreement -

Schedule 1 Project Description

Schedule 2 Salient features of the components of WEG

Schedule 3 Technical approval of ANERT

Schedule 4 List of permits and Clearance

Schedule 5 Tariff order

Schedule 6 Performance test procedure

Schedule 7 Estimated annual wind energy output

Annexure I Power curve

Annexure II Single line diagram of Electrical System

Annexure III Main meter reading (format)

Annexure IV Check meter reading (format)

Annexure V Daily generation report (format)

Annexure VI Monthly tripping details (format)

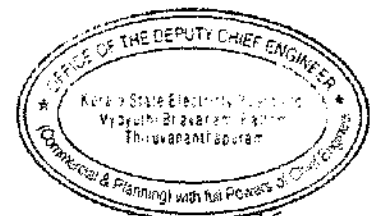
hs



Dr. V S GOPAL
Chairman and Managing Director
Ahalia Alternate Energy (P) Ltd.

Pradeep B

PRADEEP. B
DEPUTY CHIEF ENGINEER (COMMERCIAL & PLANNING)
with Full Powers of Chief Engineer
Kerala State Electricity Board Limited
Vidyuthi Bhavanam, Pattom P.O
Thiruvananthapuram-695 004



SCHEDULES & ANNEXURES

(Total No of Pages 171.. only)

POWER PURCHASE AGREEMENT
FOR 8.4 MW WIND PROJECT

Between

**KERALA STATE ELECTRICITY
BOARD LIMITED**

And

**AHALIA ALTERNATE ENERGY
PVT. LTD**



INDEX

List of Schedules

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3	Technical approval from ANERT (a) A.O.52/WPC/ANERT/15 dated 28/03/2015 (b) A.O. 53/WPC/ANERT/15 dated 28/03/2015 (c) A.O. 218/WF/ANERT/2016 dated 21/12/2016	8-12 13-17 18
4	List of Permits and Clearances	
	(a) Technical Approval from ANERT (Enclosed in Schedule 3)	-
	(b) Land Acquisition/Right purchase of Private land (i) Title deed and Possession certificate for KL-2015-1 (ii) Title deed and Possession certificate for KL-2015-2 (iii) Title deed and Possession certificate for KL-2015-3 (iv) Title deed and Possession certificate for KL-2015-4	20-29 30-39 40-52 53-64
	(c) Interconnection Permission from KSEBL (i) Connection Agreement and copy of Undertaking for KL-2015-2 (ii) Connection Agreement and copy of Undertaking for KL-2015-1, KL-2015-3 and KL-2015-4	65-74 75-99
	(d) Any other clearances as may be required by Central/State /Local Body (i) NOC from Local Body for execution of project (Elappully & Pudussery) (ii) National Institute of Wind Energy Executive Summary and Wind Zone classification (iii) Undertaking provided by Ahalia Alternate Energy Pvt Ltd for grid synchronization and evacuation of energy (iv) CERC Regulations (Abstract) (v) Certificate of Incorporation : AAEPL (vi) Memorandum of Association : AAEPL (vii) Article of Association : AAEPL (viii) Tax Registration Documents : (VAT,TIN,GST)	100-101 102-104 105-106 107-109 110 111-117 118-127 128-130
5	KSERC Regulation and Tariff Order (a) KSERC Regulation,2015 dated 11 Nov 2015 (abstract) (b) KSERC OP Order No. 10/2016 dated 7 Sep 2016 (daily order) (c) KSERC OP Order No. 10/2016 dated 22 Feb 2017 (Final order)	132-135 136-137 138-150
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SCHEDULE 1**PROJECT DESCRIPTION: 8.4 MW WIND PROJECT****AHALIA ALTERNATE ENERGY PVT LTD**

- | | | |
|--------------------------------|---|--|
| 1. Name of the developer | : | Ahalia Alternate Energy Pvt. Ltd. |
| 2. Capacity of Machine | : | 4 X 2.1MW |
| 3. Machine Registration Number | : | KL-2015-1, KL-2015-2, KL-2015-3, KL-2015-4 |
| 4. Location | : | Elippara |
| 5. Village | : | Elappully, Puthussery East |
| 6. District | : | Palakkad |
| 7. Generation Voltage | : | 690V |
| 8. Power Factor | : | Unity |
| 9. Frequency Range | : | Will be equal to grid frequency maintained
by utility operator as per norms |
| 10. Nominal Grid Frequency | : | 50Hz |
| 11. Grid Voltage | : | 22kV |

SCHEDULE - 2

SALIENT FEATURES OF THE
COMPONENTS OF WEG

8.4 MW WIND POWER PROJECT

3.5) Technical Specification of WEG

ROTOR

Diameter	:	97 m
No.of Rotor Blade	:	3
Orientation	:	Upwind/Horizontal axis
Rotational Direction	:	Clockwise
Rotor Blade Material	:	GRP
Swept area	:	7386 m ²
Hub Height	:	90m
Regulation	:	Pitch regulated

OPERATIONAL DATA

Cut in wind speed	:	3.5 m/s
Rated wind speed	:	11 m/s
Cut off wind speed	:	20 m/s

GEAR BOX

Type	:	1 planetary & 2 helical
Gear ratio	:	1:98.8
Mechanical Power	:	2250 KW

GENERATOR

Type	:	Asynchronous 3 phase DFIG
Rated output	:	2100KW
Rated voltage	:	690 V
Frequency	:	50 Hz
Insulation	:	Class "H"
Enclosure Class	:	IP 54
Cooling system	:	Air cooled

OPERATING BRAKES

Aerodynamic brake	:	3 independent systems with blade pitching
Mechanical brake	:	Hydraulic disc brakes

SCHEDULE - 3

TECHNICAL APPROVAL FROM ANERT

1. Order for Machine No. KL-2015-1, Machine No. KL-2015-2 and Machine No. KL-2015-3 for IPP mode of operation vide A.O. 52/WPC/ANERT/15 dated 28/3/2015
2. Order for Machine No. KL-2015-4 for CPP mode of operation vide A.O. 53 /WPC/ANERT/15 dated 28/3/2015
3. Order for the change in the mode of operation for Machine KL-2015-4 from CPP to IPP. vide A.O.218/WF/ANERT/2016 dated 21/12/2016

PROCEEDINGS OF THE DIRECTOR

Abstract

Technical Proposal submitted by M/s. Ahalia Alternate Energy Pvt. Ltd. for establishment of Wind Energy Generators (WEG) in private land in Palakkad district – According Technical Approval for 3 WEGs (3 x 2.1 MW) to M/s. Ahalia Alternate Energy Pvt. Ltd, Ahalia Campus, Palakkad on IPP mode – sanctioned – Orders issued.

A.O. No.52/WPC/ANERT/15

Dated: 28/3/2015

Ref:

1. GO(MS) No.23/2004/PD dt. 06/11/2004
2. GO (MS) No.7/2007/PD dt. 11/05/2007
3. GO(Rt) No.295/08/PD dt. 22.11.2008
4. GO (MS) No.18/2013/PD dt. 22.04.2013
5. Technical Proposal submitted by M/s. Ahalia Alternate Energy Pvt. Ltd. received on 18th November 2014 for the establishment of 3x2.1MW wind farm in private land in Elappulli Village, Palakkad Taluk.
6. Report of the Technical Committee on the field verification conducted on 12th December 2014.
7. NOC No.A2-1054/15 dt. 16.02.2015 from Secretary, Elappulli Grama Panchayath
8. Minutes of the meeting of the Evaluation Committee held on 16.03.2015

O R D E R

Vide reference cited as 1 to 4th above, Government of Kerala had announced policy guidelines for the development of wind farms in private land in Kerala. Vide reference 5th above, Technical proposals for establishing a wind farm of 3x2.1MW has been received from M/s. Ahalia Alternate Energy Pvt. Ltd., Ahalia Campus, Palakkad. The land proposed for the wind farm is located in Elappulli Village, Palakkad Thaluk, Palakkad district. M/s. Ahalia Alternate Energy has submitted the documents of the said land bearing Survey Numbers 253/2, 255/1 and 289/1 in Block No.41 of Elappullil Village, Palakkad Thaluk, showing that 0.7892Ha (Survey No.253/2 – 0.1214 Ha, Survey No.255/1 – 0.4047 Ha & Survey No.289/1 – 0.2631Ha) of land in their possession.

Vide reference 7th cited above. Elappulli Grama Panchayath authorities has issued the No-Objection Certificate (No.A2-1054/15 dt. 16-02-2015) for installing the WEGs at the proposed locations.

As per reference cited as 6 above, Technical Committee for field verification had visited the proposed site on 12th December 2014 and recommended the proposal to the Evaluation Committee. The Evaluation Committee held on 16-03-2015, had approved the proposal of setting up of 3x2.1MW in IPP mode at Ahalia Campus, Palakkad, based on the recommendations of the Technical Committee

The approved WEG locations and details of WEGs are given in the Table 1 and Table 2 below:

Table 1: Approved Locations and Machine Registration Numbers

Sl.No.	Location	North	East	Height	Machine Registration Numbers
1.	KHL 001	10°47'41.4	76°49'79.4	149	KL-2015-1
2.	KHL 002	10°47'32.3	76°49'19.6	152	KL-2015-2
3.	KHL 003	10°47'24.6	76°49'45.6	174	KL-2015-3

Table 2 – Details of WEGs permitted:

Make	:	Suzlon
Model	:	S97DFIG
Capacity	:	2.1 MW
Rotor diameter	:	97 m
Hub height	:	80/90/100m
Power Type	:	Tubular Steel
C-WET (NIWE) Approval	:	Ref. No.NIWE/S&C/RLMM/2014-15/41 dt. 11-09-2014

In the above circumstances, Technical Approval is hereby accorded to M/s. Ahalia Alternate Energy Pvt. Ltd., Ahalia Campus, Palakkad for erecting the three WEGs (3 x 2.1MW) on IPP mode at all the 3 locations as in the Table-1

Terms and Conditions of Technical Approval are as specified below:

1. The erection of WEGs shall be as per the Policy Guidelines for the Development of Wind Power in Kerala through Private Developers issued by Government of Kerala vide GO(MS)No.23/2004/PD dt. 06.11.2004, GO(MS) No.7/2007/PD dt. 11/05/2007, GO(Rt)No.295/08/PD dated 22.11.2008 and GO (MS) No.18/2013/PD dated 22.04.2013 and their modifications/amendments issued from time to time.
2. This Technical Approval is accorded on the basis of the information provided by the developer and in doing so ANERT does not authenticate ownership of/lease right on the land, the validity of micro siting, projected generation from the wind machine, etc.
3. This Technical Approval does not include permission for interconnection to the grid for which the developer has to apply to KSEB/STU in the prescribed format paying the required fee. The developer will have to pay the development charge to KSEB/STU, as per the policy guidelines.
4. The purchase of energy, wheeling and banking facility etc. will be as per the orders of Kerala State Electricity Regulatory Commission (KSERC).
5. The setting up of WEGs shall be as per this Technical Approval and according to the instructions issued by ANERT/KSEB from time to time.
6. In case of any discrepancy in the information furnished for obtaining the Technical Approval/any violation of the conditions of Technical Approval revealed after installation, the developer at their own cost will have to dismantle and remove the WEGs from site and related accessories or carry out any other remedial action suggested by ANERT.
7. The developer will have to bear, indemnify and/or compensate the loss arising, if any to ANERT/KSEB/Government/Other Government agencies due to usage of non-standard materials or any poor workmanship during erection and/or on the WEGs, power line and its accessories laid by the developer.
8. The Machine Registration Number given above shall be punched indelibly (writing/painting/stickers etc. is not sufficient) on the nacelle and the tower of the corresponding machine. This number shall be also displayed on the tower or on a separate board near the WEG so that it is visible from a distance.
9. The year of manufacture of the generator and the manufacturer's serial numbers of all the important components such as blades, nacelle, generator, imported components etc. shall be collected before dispatch to site and made available to ANERT before erection of the WEGs.

10. The generation data of WEGs shall be made available to ANERT electronically or in printed form in the prescribed format.
11. A detailed project report (DPR) shall be submitted to ANERT before starting the installation work – if not already submitted.
12. If the proposed model of WEG is under type certification at C-WET, installation can be started only after obtaining permission from ANERT producing the type approval/certification from C-WET.
13. The WEGs shall be installed only at the approved location given above and if any change in location is required, developer may apply to ANERT for shift in location paying an application fee of Rs.5000/- per location. However a change of location within a radius of 10 metres of the approved location without violating stipulations regarding inter-machine distance and boundary clearance is permitted. Such change in location shall be intimated to ANERT at least two weeks in advance.
14. The distance from the WEG to the boundary of the plot shall be at least $(\frac{1}{2}D+5)m$
15. The WEGs shall be maintained properly and operated by competent and qualified persons.
16. The developer shall promptly pay any fees/charges due to the Government/different Government agencies in connection with the setting up of the WEGs.
17. Extending the infrastructure up to the pooling station shall be done by the project developer at their cost on the basis of the estimate prepared by KSEB and supervision charges paid to KSEB.
18. If the developer is willing to undertake the development of evacuation facility, a request may be submitted to KSEB.
19. The developer shall obtain all statutory clearances/approvals from appropriate authorities.
20. The developer shall make all arrangements including adequate maintenance, sufficient stock of spare parts etc. to ensure continuous and trouble free operation of the WEGs.
21. The Technical Approval is transferable only with written sanction from ANERT.

22. ANERT shall not be held responsible for the non-functioning, poor performance, deviations from specifications, manufacturing defects, warranties and guaranties and any other commercial breaches whatsoever arises between buyer/investor and developer/supplier of the WEGs.
23. The power output of the WEG should be as per the power curve furnished by the company and any deviation may cause withdrawal of permission for interconnection to the grid.
24. Safety of the system and its surroundings including personnel, livestock, buildings etc. in all aspects should be ensured.
25. The Technical Approval shall be valid for 2 years from the date of this order. However, ANERT has the power to cancel the Technical Approval if the developer has not commenced any work within one year of this Approval.
26. All directions/approvals/rules laid down in the relevant Acts/controls/rectifications issued by CEA, CERC, SREB, KSERC or other Government Departments/Agencies from time to time as adopted by the Government shall be binding on the developer.
27. In case of any dispute among any of the developers and investors, the decision of the Director, ANERT shall be final and binding on all the parties concerned.
28. ANERT shall have the power to modify/cancel the Technical Approval subject to change in Government's existing policy/guideline directives, which shall be binding on the developer.

HS
28/03/15
DIRECTOR, ANERT

Copy to :

1. Secretary, Power Department, Govt. of Kerala
2. M/s. Ahalia Alternate Energy Pvt. Ltd., Palakkad
3. Director, Transmission, KSEB Ltd., Pattom, Thiruvananthapuram
4. Director, Energy Management Centre, Thiruvananthapuram
5. Unit Chief, WRA, NIWE, Chennai
6. District Collector, Palakkad
7. Secretary, Elappully Grama Panchayath, Para, Palakkad
8. District Office of ANERT, Palakkad

[Handwritten signature]
[Handwritten signature]
[Handwritten signature]
PO(H&A)

PROCEEDINGS OF THE DIRECTOR

Abstract

Technical Proposal submitted by M/s. Ahalia Alternate Energy Pvt. Ltd. for establishment of Wind Energy Generators (WEG) in private land in Palakkad district – According Technical Approval for 1 WEG (1 x 2.1 MW) to M/s. Ahalia Alternate Energy Pvt. Ltd, Ahalia Campus, Palakkad on CPP mode – sanctioned – Orders issued.

A.O. No.53/WPC/ANERT/15

Dated: 28/3/2015

Ref:

1. GO(MS) No.23/2004/PD dt. 06/11/2004
2. GO (MS) No.7/2007/PD dt. 11/05/2007
3. GO(RI) No.295/08/PD dt. 22.11.2008
4. GO (MS) No.18/2013/PD dt. 22.04.2013
5. Technical Proposal submitted by M/s. Ahalia Alternate Energy Pvt. Ltd. received on 18th November 2014 for the establishment of 1x2.1MW wind farm in private land in Pudussery Village, Palakkad Taluk.
6. Report of the Technical Committee on the field verification conducted on 12th December 2014.
7. NOC No.A2-9570/14 dt. 16.12.2014 from Secretary, Pudussery Grama panchayath, Palakkad
8. Minutes of the meeting of the Evaluation Committee held on 16.03.2015

ORDER

Vide reference cited as 1 to 4th above, Government of Kerala had announced policy guidelines for the development of wind farms in private land in Kerala. Vide reference 5th above, Technical proposals for establishing a wind farm of 1x2.1MW has been received from M/s. Ahalia Alternate Energy Pvt. Ltd., Ahalia Campus, Palakkad. The land proposed for the wind farm is located in Pudussery East Village, Palakkad Thaluk, Palakkad district. M/s. Ahalia Alternate Energy had submitted the documents of the said land bearing Survey Number 531/7 in Block No.33 of Pudussery East Village, Palakkad Thaluk, showing that 0.2023 Ha (Survey No.531/7 – 0.2023 Ha) of land in their possession.

Vide reference 7th cited above, Pudussery Grama Panchayath authorities has issued the No Objection Certificate (No. A2-9570/14 dt. 16.12.2014) for installing the WEGs at the proposed location.

As per reference cited as 6 above, Technical Committee for field verification had visited the proposed site on 12th December 2014 and recommended the proposal to the Evaluation Committee. The Evaluation Committee held on 16-03-2015, had approved the proposal of setting up of 1x2.1MW in CPP mode at Ahalia Campus, Palakkad, based on the recommendations of the Technical Committee

The approved WEG locations and details of WEG are given in the Table 1 and Table 2 below:

Table 1: Approved Locations and Machine Registration Numbers

Sl.No.	Location	North	East	Height	Machine Registration Number
1.	KIIL 004	10°48'03.6	76°49'14.5	146	KI-2015-4

Table 2 – Details of WEG permitted:

Make	:	Suzlon
Model	:	S97DFIG
Capacity	:	2.1 MW
Rotor diameter	:	97 m
Hub height	:	80/90/100m
Power Type	:	Tubular Steel
C-WET (NIWE) Approval	:	Ref. No.NIWE/S&C/RLMM/2014-15/41 dt. 11-09-2014

In the above circumstances, Technical Approval is hereby accorded to M/s. Ahalia Alternate Energy Pvt. Ltd., Ahalia Campus, Palakkad for erecting the WEG (1 x 2.1MW) on CPP mode at the location as in the Table-1

Terms and Conditions of Technical Approval are as specified below:

1. The erection of WEGs shall be as per the Policy Guidelines for the Development of Wind Power in Kerala through Private Developers issued by Government of Kerala vide GO(MS)No.23/2004/PD dt. 06.11.2004, GO(MS) No.7/2007/PD dt. 11/05/2007, GO(Rt)No.295/08/PD dated 22.11.2008 and GO (MS) No.18/2013/PD dated 22.04.2013 and their modifications/amendments issued from time to time.
2. This Technical Approval is accorded on the basis of the information provided by the developer and in doing so ANERT does not authenticate ownership of/lease right on the land, the validity of micro-siting, projected generation from the wind machine, etc.
3. This Technical Approval does not include permission for interconnection to the grid for which the developer has to apply to KSEB/STU in the prescribed format paying the required fee. The developer will have to pay the development charge to KSEB/STU, as per the policy guidelines.
4. The purchase of energy, wheeling and banking facility etc. will be as per the orders of Kerala State Electricity Regulatory Commission (KSERC).
5. The setting up of WEGs shall be as per this Technical Approval and according to the instructions issued by ANERT/KSEB from time to time.
6. In case of any discrepancy in the information furnished for obtaining the Technical Approval/any violation of the conditions of Technical Approval revealed after installation, the developer at their own cost will have to dismantle and remove the WEGs from site and related accessories or carry out any other remedial action suggested by ANERT.
7. The developer will have to bear, indemnify and/or compensate the loss arising, if any to ANERT/KSEB/Government/Other Government agencies due to usage of non-standard materials or any poor workmanship during erection and/or on the WEGs, power line and its accessories laid by the developer.
8. The Machine Registration Number given above shall be punched indelibly (writing/painting/stickers etc. is not sufficient) on the nacelle and the tower of the corresponding machine. This number shall be also displayed on the tower or on a separate board near the WEG so that it is visible from a distance.
9. The year of manufacture of the generator and the manufacturer's serial numbers of all the important components such as blades, nacelle, generator, imported components etc. shall be collected before dispatch to site and made available to ANERT before erection of the WEGs.

10. This Technical Approval shall be further subjected to fulfillment of all the conditions and requirements for the CPP mode operation, specified by the government of Kerala and KSEBL in this regard, to the satisfaction of KSEBL.
11. The generation data of WEGs shall be made available to ANERT electronically or in printed form in the prescribed format.
12. A detailed project report (DPR) shall be submitted to ANERT before starting the installation work – if not already submitted.
13. If the proposed model of WEG is under type certification at C-WET, installation can be started only after obtaining permission from ANERT producing the type approval/certification from C-WET.
14. The WEGs shall be installed only at the approved location given above and if any change in location is required, developer may apply to ANERT for shift in location paying an application fee of Rs.5000/- per location. However a change of location within a radius of 10 metres of the approved location without violating stipulations regarding inter-machine distance and boundary clearance is permitted. Such change in location shall be intimated to ANERT at least two weeks in advance.
15. The distance from the WEG to the boundary of the plot shall be at least $(\frac{1}{2}D+5)m$
16. The WEGs shall be maintained properly and operated by competent and qualified persons.
17. The developer shall promptly pay any fees/charges due to the Government/different Government agencies in connection with the setting up of the WEGs.
18. Extending the infrastructure up to the pooling station shall be done by the project developer at their cost on the basis of the estimate prepared by KSEB and supervision charges paid to KSEB.
19. If the developer is willing to undertake the development of evacuation facility, a request may be submitted to KSEB.
20. The developer shall obtain all statutory clearances/approvals from appropriate authorities.

21. The developer shall make all arrangements including adequate maintenance, sufficient stock of spare parts etc. to ensure continuous and trouble free operation of the WEGs.
22. The Technical Approval is transferable only with written sanction from ANERT.
23. ANERT shall not be held responsible for the non-functioning, poor performance, deviations from specifications, manufacturing defects, warranties and guaranties and any other commercial breaches whatsoever arises between buyer/investor and developer/supplier of the WEGs.
24. The power output of the WEG should be as per the power curve furnished by the company and any deviation may cause withdrawal of permission for interconnection to the grid.
25. Safety of the system and its surroundings including personnel, livestock, buildings etc. in all aspects should be ensured.
26. The Technical Approval shall be valid for 2 years from the date of this order. However, ANERT has the power to cancel the Technical Approval if the developer has not commenced any work within one year of this Approval.
27. All directions/approvals/rules laid down in the relevant Acts/controls/rectifications issued by CEA, CERC, SREB, KSEFC or other Government Departments/Agencies from time to time as adopted by the Government shall be binding on the developer.
28. In case of any dispute among any of the developers and investors, the decision of the Director, ANERT shall be final and binding on all the parties concerned.
29. ANERT shall have the power to modify/cancel the Technical Approval subject to change in Government's existing policy/guideline directives, which shall be binding on the developer.

Mr
28/03/15
DIRECTOR, ANERT

Copy to :

1. Secretary, Power Department, Govt. of Kerala
2. M/s. Ahalia Alternate Energy Pvt. Ltd., Palakkad
3. Director, Transmission, KSEB Ltd., Pattom, Thiruvananthapuram
4. Director, Energy Management Centre, Thiruvananthapuram
5. Unit Chief, WRA, NIWE, Chennai
6. District Collector, Palakkad
7. Secretary, Puthussery Grama Panchayath. Para, Palakkad
8. District Office of ANERT, Palakkad

Chy
m.s.p. - Paged
PO (HQ)

PROCEEDINGS OF THE DIRECTOR

Abstract

Change of mode from CPP to IPP – request submitted by M/s. Ahalia Alternate Energy Pvt. Ltd., Ahalia Campus, Palakkad – sanctioned – orders issued.

A.O. No.218/WF/ANERT/2016

Dated: 21/12/2016

Ref:

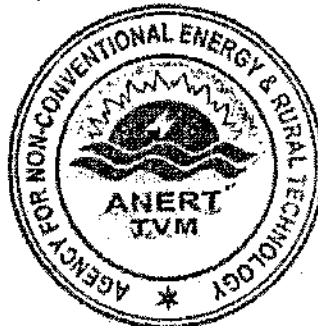
1. AO No.53/WPC/ANERT/2015 dt. 28/3/2015
2. Letter from M/s. Ahalia Alternate Energy Pvt. Ltd. dt. 3/08/2016
3. Minutes of the Evaluation Committee for Wind Energy held on 13.12.2016

ORDER

Vide reference cited as 1st above, ANERT had issued Technical Approval for the establishment of a Wind Energy Generator (WEG – 1x2.1MW) to M/s. Ahalia Alternate Energy Pvt. Ltd., Ahalia Campus, Palakkad on CPP mode. As per their request, the matter of changing CPP mode to IPP mode was placed before the Evaluation Committee meeting held on 13-12-2016 and the committee decided to change one WEG of 2.1 MW presently allowed on CPP mode to IPP mode

In the above circumstances, sanction is hereby accorded to M/s. Ahalia Alternate Energy Pvt. Ltd., Ahalia Campus, Palakkad for changing one WEG of 2.1 MW sanctioned on CPP mode vide order in ref.1 above to IPP mode. All other terms and conditions in the order in ref.1 above shall remain unchanged.

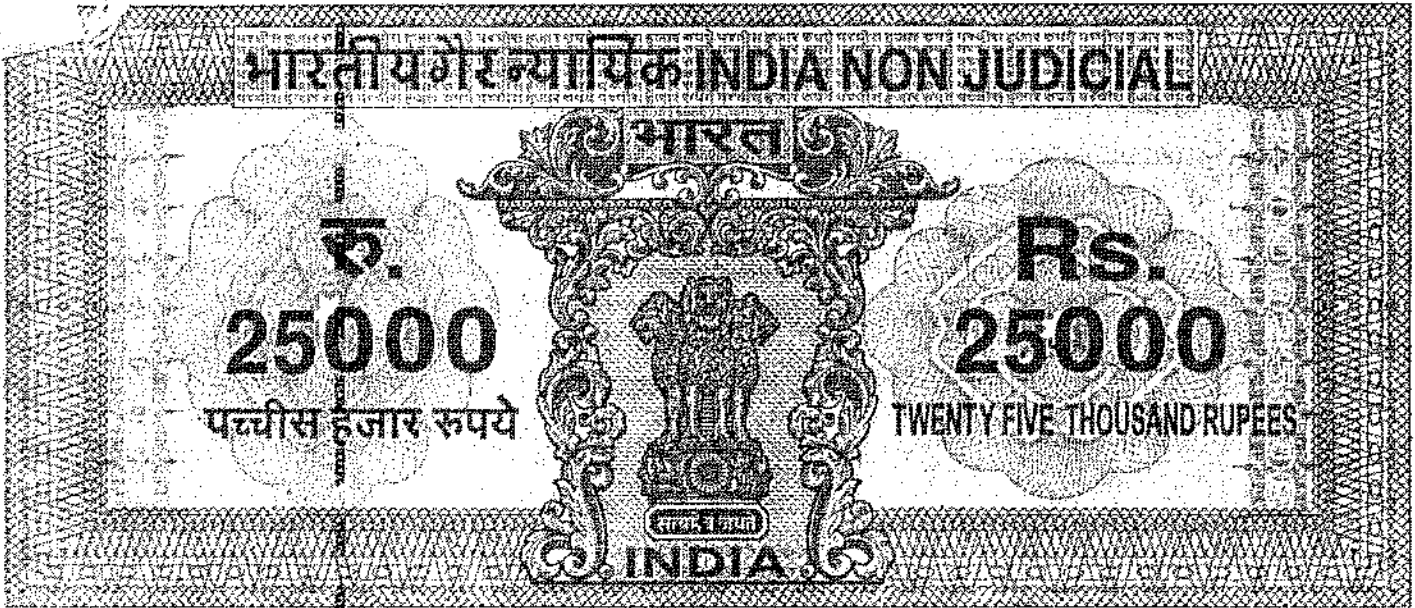

DIRECTOR, ANERT



SCHEDULE - 4

LIST OF PERMITS AND CLEARANCES

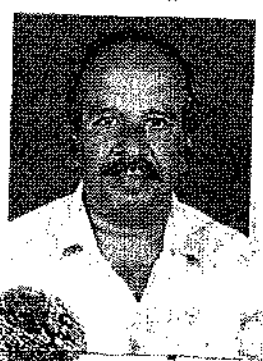
1. Technical Approval From ANERT (Enclosed In Schedule 3)
2. Land Acquisition/Right Purchase Of Private Land
 - (a) Title deed of land for KL-2015-1 along with its Possession Certificate
 - (b) Title deed of land for KL-2015-2 along with its Possession Certificate
 - (c) Title deed of land for KL-2015-3 along with its Possession Certificate
 - (d) Title deed of land for KL-2015-4 along with its Possession Certificate
3. Interconnection Permission from KSEBL
 - (a) Connection Agreement and copy of Undertaking of KL-2015-2
 - (b) Connection Agreement and copy of Undertaking of KL-2015-1, KL-2015-3 and KL-2015-4
4. Any Other clearances as may be required by Central/State/Local Body
 - NOC from Local Body For Execution of Project
 - (a) NOC certificate from Elappully Panchayat for Machine numbers KL-2015-1, KL-2015-2 and KL-2015-3
 - (b) NOC certificate from Pudussery Panchayat for Machine Number KL-2015-4
 - National Institute of Wind Energy Executive Summary and wind Zone classification
 - Undertaking provided By Ahalia Alternate Energy Pvt Ltd for grid synchronization and evacuation of Energy
 - CERC REGULATIONS (Abstract)
 - Certificate of Incorporation- Ahalia Alternate Energy Pvt Ltd
 - Memorandum of Association - Ahalia Alternate Energy Pvt Ltd
 - Article of Association - Ahalia Alternate Energy Pvt Ltd
 - Tax Registration Documents - Ahalia Alternate Energy Pvt Ltd
 - (a) Value Added Tax Registration
 - (b) TIN number Registration
 - (c) GST Registration



കേരളം കേരള KERALA ഇന്ത. തിരായനം. B 972654

തിരുകൊട്കുന്നയാൾ
എം.എസ്.രമചന്ദ്രൻ

തിരുവാങ്ങുന്നയാൾ
എം.ആർ.ദിനിൽ



5/1/14
750000
100 - 45000
100 - 15000
10
100 - 30
100 - 50
15090

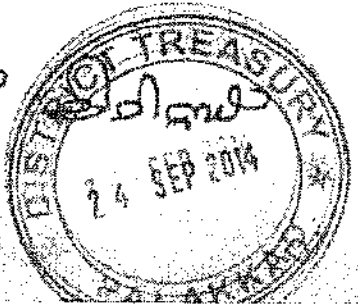
8.2
15000
10.47
607050

കൊല്ലം 1190 കന്നി 15-00 ന്ക്ക് 1.10.2014-00 ന് (രണ്ടായി രത്തി പതിനാല് ഒക്ടോബർ മാസം ഒന്നാം തീയതിക്ക്)

എം.എസ്.രമചന്ദ്രൻ

Case No 13822/2014

5 25000/-
കൊല്ലം ജില്ലാ കോടതി താലൂക്ക്
ഡി.കെ.ടി.പി.എസ്.
കോ.ആർ.ദിനിൽ



2014

2014 മാർച്ച് 20 നു തീയതി പകൽ 11.46 മണിക്ക് പാലക്കാട് സബ് ഓഫീസിലെ 32 എ. വകുപ്പുമേലായിട്ട് വഴിയോരുകളുടെയും വിനോദങ്ങളുടെയും / ഹോജരാക്കുന്നതിന്റെയും പൊട്ടലും വിരൽ പതിപ്പാക്കിട്ട് പാലക്കാട് പട്ടണത്തെയും (52.9.4.7) പരിസരത്തെയും ചെയ്തു.

2 നാൾ

2014 മാർച്ച് 20 നു

2014 മാർച്ച് 20 നു

ആധാരം എഴുതികൊടുത്തതിനെ സമ്മതിച്ചു

V. M. ജോർജ്ജ് ഹരിദ് സബ് ഓഫീസിലെ

2 നാൾ

2014 മാർച്ച് 20 നു

2014 മാർച്ച് 20 നു

ആധാരം തിരിച്ചറിയിച്ചുതന്നു

2014 മാർച്ച് 20 നു, 2014 മാർച്ച് 20 നു, 2014 മാർച്ച് 20 നു

2014 മാർച്ച് 20 നു

2014 മാർച്ച് 20 നു

2014 മാർച്ച് 20 നു

V. M. ജോർജ്ജ് ഹരിദ് സബ് ഓഫീസിലെ

2014 മാർച്ച് 20 നു 1.00 പാലക്കാട് വാ.എ. 4.21 2779 വരൾ 430 ന്യൂനമായി 550.6 30 മാർച്ച്

2014 മാർച്ച് 20 നു

V. M. ജോർജ്ജ് ഹരിദ് സബ് ഓഫീസിലെ



കേരളം കേരള KERALA

A 306231

(2)

തൃശ്ശൂർ ജില്ല, പേരമംഗലം പോസ്റ്റ്, പിൻ കോഡ്-680 545, അഹലയ കോംപ്ലക്സിൽ, 12/407A ൽ ഒംഫീസ്സായുള്ള അഹലയ ഇന്റർ നാഷണൽ ചിൽഡ്രൻസ് ട്രസ്റ്റിനുവേണ്ടി ടി ട്രസ്റ്റിന്റെ ഇപ്പോഴത്തെ ട്രസ്റ്റി, തൃശ്ശൂർ ജില്ല, ചാവക്കാട് താലൂക്ക്, ഗുരുവായൂർ പി.ഒ, പിൻ കോഡ് -680 101, മനയിൽ ഹതസിൽ താമസം ശിവരാമ കുഷ്ണനുണ്ണിപ്പി മകൻ 64 വയസ്സ് ബിസിനസ്സ് എം.എസ്.രാമചന്ദ്രൻ (തിരിച്ചറിയൽ കോഡ് നമ്പർ KL/09/065/024020) എന്നവർ,

എം.എസ്.രാമചന്ദ്രൻ

Handwritten notes and signatures in Malayalam script, including the name 'രാമചന്ദ്രൻ' and other illegible text.



EX OFFICIO VENDOR
DISTRICT TREASURY, PALAKKAD

(3)

പാലക്കാട് ഇില്ല, പാലക്കാട് താലൂക്ക്, കോഴിപ്പുറം പോസ്റ്റ്, പിൻ കോഡ്.678 557, Ahalia Foundation Eye Hospital -ൽ സ്ഥാപിതമായിട്ടുള്ള, 1956 ലെ കമ്പനീസ് ആക്ട് പ്രകാരം സ്ഥാപിച്ച് പ്രവർത്തിച്ച് വരുന്ന, അഹല്യ ആൾട്ടർനേറ്റ് എനർജി പ്രൈവറ്റ് ലിമിറ്റഡ് എന്ന കമ്പനിക്കുവേണ്ടി ടി കമ്പനിയുടെ ഇപ്പോഴത്തെ ഡയറക്ടർ, തൃശ്ശൂർ ഇില്ല, ഖാവക്കാട് താലൂക്ക്, ഗുരുവായൂർ ദേശം, ഗുരുവായൂർ പി.ഒ, പിൻകോഡ്- 680 101, മനയിൽ ഹൗസിൽ താമസം എം.എസ്.രാമചന്ദ്രൻ മകൻ 27 വയസ്സ് ബിസിനസ്സ് എം.ആർ.ടിനിൽ (തിരിച്ചറിയൽ കാർഡ് നമ്പർ. LJV 1739259)പേർക്ക് എഴുതിക്കൊടുത്ത ഇനം തീരധാരം.

താഴെ പട്ടികയിൽ ചേർത്ത വഹകൾ വേറെയും വഹകൾ സഹിതം അഹല്യ ഇന്റർനാഷണൽ ചിൽഡ്രൻസ് ട്രസ്റ്റിയു വേണ്ടി ടി ട്രസ്റ്റിന്റെ ട്രസ്റ്റിയായ എം.ആർ.ടിനിൽ പേരിൽ, തൃശ്ശൂർ താലൂക്ക്, പൂങ്കുന്നംപള്ളിയിൽ ലൈനിൽ നിന്ന് ഇപ്പോൾ തൃശ്ശൂർ കുറുപ്പം റോഡിൽ അഹല്യ ആർക്കഡിൽ ഒഫീസ്സായുള്ള കേരള ഹെൽത്ത് കെയർ പ്രൈവറ്റ് ലിമിറ്റഡ് എന്ന സ്ഥാപനത്തിനുവേണ്ടി ടി സ്ഥാപനത്തിന്റെ ഡയറക്ടർ, പാലക്കാട് താലൂക്ക്, അകത്തേതറ അംശം ദേശത്ത്, കല്ലേകുളങ്ങര പി.ഒ, അരയംപറമ്പിൽ വീട്ടിൽ ഗോപിനാഥ് മകൻ എ.ഇ.അജിത്പ്രസാദ് എന്നവരോട് പാലക്കാട് സബ് റജിസ്ട്രാഫീസിൽ 2012-ൽ 1-ാം പുസ്തകം 2604-ാം വാല്യം 277 മുതൽ 288 വരെ വശങ്ങളിൽ 9914-ാം നമ്പരായി റജിസ്ട്രാക്കിച്ചു വാങ്ങിയ തീരധാരപ്രകാരം തീരുവാങ്ങിയതും, ഇനം വകാശമായതും, അഹല്യ ഇന്റർ നാഷണൽ ചിൽഡ്രൻസ് ട്രസ്റ്റിനുമായും, അവകാശപ്പെട്ടതും, മേപ്പടി ട്രസ്റ്റിന്റെ കയ്യാശത്തിലിരിക്കുന്നതും, വിക്രയം ടി സ്വന്തം സ്തുലുള്ളതുംകുന്നു.

എം.എസ്.രാമചന്ദ്രൻ 

(4)

പ്രസ്തുത വഹകളെ തീരുവീൽക്കുന്നതിനും മറ്റും വേണ്ടി 15.9.2014-00 തീയതി ഡയറക്ടർ ബോർഡ് യോഗം കൂടി AICT/01-00 നമ്പരായി റെസല്യൂഷൻ പാസ്സാക്കിയ പ്രകാരം എനിക്ക് ടി വഹകളെ തീരുവീൽക്കുന്നതിനും മറ്റും അധികാരവകാശമുള്ളതുമാകുന്നു.

മേൽപ്രകാരം അഹല്യ ഇന്റർനാഷണൽ ചിൽഡ്രൻസ് ട്രസ്റ്റിനു അവകാശകയ് വശമായതും, ഇന്ററവകാശമായതുമായ താഴെ പട്ടികയിൽ ചേർത്ത വഹകളെ അഹല്യ ആശീർവ്വേറ്റ് എന്തർജി പ്രൈവറ്റ് ലിമിറ്റഡ് എന്ന കമ്പനിയിലേക്ക് ഇന്റർനാഷണൽ തീരുവീൽക്കൽ നിശ്ചയിച്ച് തീർച്ചപ്പെടുത്തിയ ഇന്റർനാഷണൽ തീരുവീൽ ഉറപ്പിക 7,50,000/- ക ഈ ഉറപ്പിക ഏഴ് ലക്ഷത്തി അമ്പതി നായിരവും ഇന്നു അഹല്യ ആശീർവ്വേറ്റ് എന്തർജി പ്രൈവറ്റ് ലിമിറ്റഡ് എന്ന കമ്പനിയിലേക്ക് വേണ്ടി നിങ്ങൾ എനിക്ക് തന്ന വഴിക്ക് ബോധ്യം വരികയും, താഴെ പട്ടികയിൽ ചേർത്ത വഹകളെ അതിൽ അഹല്യ ഇന്റർനാഷണൽ ചിൽഡ്രൻസ് ട്രസ്റ്റിനുള്ള സമസ്തവകാശങ്ങളോടും കൂടി ഇതിനാൽ അഹല്യ ആശീർവ്വേറ്റ് എന്തർജി പ്രൈവറ്റ് ലിമിറ്റഡ് എന്ന കമ്പനിയിലേക്ക് ഇന്റർനാഷണൽ തീരുവീൽ ഒഴിഞ്ഞ യഥാർത്ഥ കൈവശം തരുകയും ചെയ്തിരിക്കുന്നു.

ഇന്ന് മുതൽക്ക് താഴെ പട്ടികയിലെ വഹകളെ അഹല്യ ആശീർവ്വേറ്റ് എന്തർജി പ്രൈവറ്റ് ലിമിറ്റഡ് എന്ന കമ്പനിക്ക് വേണ്ടി നിങ്ങൾക്ക് കയ് വശം വെച്ച് ക്രയവിക്രയ സ്വാതന്ത്ര്യത്തോടുകൂടി അനുഭവിക്കുന്നതിനും, നികുതിയടക്കം ടി കമ്പനിയുടെ പേരിൽ തിരിച്ചു വാങ്ങുന്നതിനും, ടി കമ്പനിയിലേക്ക് വേണ്ടി നിങ്ങളുടെ ബോധ്യപ്രകാരം എന്തും പ്രവർത്തിക്കുന്നതിനും മറ്റും മേലാൽ ടി കമ്പനിക്കല്ലതെ അഹല്യ ഇന്റർനാഷണൽ ചിൽഡ്രൻസ് ട്രസ്റ്റിനോ എനിക്ക് ശേഷക്കാരെക്കോ യാതൊരാളെക്കോ ചേർത്തോ തേർച്ചയോ ഇല്ലാത്തതുമാകുന്നു.

എം.എസ്.രമചന്ദ്രൻ 

(5)

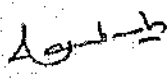
പട്ടികയിലെ വഹകളിൽ ചാർജ്ജായി യാതൊരു കൂടി
 ക്കടമോ മറ്റു ബാധ്യതകളോ കോടതി നടപടികളോ, തടങ്ങാലു
 കളോ വേറെ അവകാശികളോ ഇല്ലെന്നും ഇർജും, പണയം,
 സഹകരണ സംഘങ്ങളിലുള്ള ബാധ്യതകൾ മുതലായതുകളോ
 ഒന്നും തന്നെ ഇല്ലെന്നും, റവന്യൂറിക്കവറി, ലാൻ്റ് അസൈൻ
 മെന്റ്, ലാൻ്റ് അക്വിസിഷൻ തുടങ്ങിയ നടപടികളിലോ, വഹകൾ
 നിക്ഷിപ്ത വനഭൂമിയിലോ മിച്ചഭൂമിയിലോ, സീലിങ്ങ് കേസു
 കളിലോ പരിസ്ഥിതി ദുർബ്ബലപ്രദേശത്തോ, പട്ടിക ഇറതി പട്ടിക
 വർഗ്ഗക്കാർക്ക് പട്ടയം കൊടുത്ത വസ്തുവിലോ സർക്കാർ പുറ
 ന്വേദനകളിലോ, ഉൾപ്പെട്ടതല്ലെന്നും, കേരള ഭൂപരിഷ്കരണ നിയമ
 വ്യവസ്ഥാനുസരണം കൈവശം വെയ്ക്കാവുന്ന പരിധിയിൽ
 കവിഞ്ഞ ഭൂമി മേൽപറഞ്ഞ സ്ഥാപനത്തിന്റെ, കൈവശ
 ത്തിലോ, ഉടമസ്ഥതയിലോ ഇല്ലെന്നും നിങ്ങളെ പറഞ്ഞ്
 വിശ്വസിച്ചിട്ടില്ലെന്നും, വഹകൾ ഇപ്പോൾ അളന്ന്
 പരിശോധിച്ച് ചേർത്തിയിരിക്കുന്നു. വഹകളുടെ ഒരു പ്ലാൻ
 ഇതോടൊപ്പം ചേർത്തിയിരിക്കുന്നു. വഹകൾ എലപ്പുള്ളി
 പഞ്ചായത്തിൽപ്പെട്ടതാകുന്നു. കീഴ്നേരുകൾ കൂട്ടായതിനാൽ
 കയ്വശം തന്നിട്ടില്ല.

ഈ ആധാരത്തിന്റെ പ്രതിഫല സംഖ്യയായ 7,50,000/-
 കക്ക് 6% നിരക്കിൽ 45,000/- ഉറപ്പിക മുദ്രസല ചുമത്തിയിരി
 ക്കുന്നു. പട്ടിക വഹകളുടെ റീ.സർവ്വെ 255/1,ത് 15,000/-
 ഉറപ്പിക സർക്കാർ നിശ്ചയിച്ച തൂയവില ഒരുത്തറിന്
 ഇട്ടിരിക്കുന്നു.

എം.എസ്.രമേശ്വരൻ 19-3-6

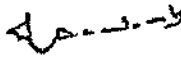
(6)

1. നമ്പർ	1
2. ഡിസ്ട്രിക്ട്	പാലക്കാട്
3. സബ് ഡിസ്ട്രിക്ട്	പാലക്കാട്
4. താലൂക്ക്	പാലക്കാട്
5. വില്ലേജ്/അംശം	എലപ്പള്ളി 1 / എലപ്പള്ളി
6. ഭേദം	എലപ്പള്ളി
7. പഞ്ചായത്ത്	എലപ്പള്ളി
8. റീ.സർവ്വെ ബ്ലോക്ക് നമ്പർ	41 (നാൽപ്പത്തി ഒന്ന്)
9. റീ.സർവ്വെ നമ്പർ	255 (ഇരുതുറ്റി അമ്പത്തി അഞ്ച്)
10. റീ.സർവ്വെ സബ്ഡിവിഷൻ നം	1 (ഒന്ന്)
11. പഴയസർവ്വെ നമ്പർ	800 (എണ്ണൂറ്)
12. പഴയസർവ്വെ സബ്ഡിവിഷൻ നം	2,1 (രണ്ട്, ഒന്ന്)
13. ഹെക്ടർ, ആർ	0.4047 ഹെക്ടർ (പൂജ്യം പോയിന്റ് നാല് പൂജ്യം നാല് ഏഴ് ഹെക്ടർ)
14. അവകാശത്തിന്റെ സ്വഭാവം/ഉടമയുടെ തരം	ഇനം, പുരയിടം
15. വിൽക്കുന്നയാളുടെ ടിവില്ലേജിലുള്ള തണ്ടപ്പേർ	1871
16. വാങ്ങുന്നയാളുടെ ടിവില്ലേജിലുള്ള തണ്ടപ്പേർ	ഇല്ല
17. <u>വസ്തുവിന്റെ വിവരം</u>	<u>വിസ്തീർണ്ണം</u>
	ഹെക്ടർ ആർ
ഇതരവകാശമായ വഹകൾ.	0 40.47
ബ്ലോക്ക് 41,	
റീ.സർവ്വെ 255/1 ക്കുറേ 0.4047 ഹെക്ടർ	
(1 ഏക്കർ)	
18. <u>താലതികൾ</u>	
കീഴ്ക്ക് : അഹലൂ ഇന്റർനാഷണൽ ചിൽഡ്രൻസ് ട്രസ്റ്റ് വഹകൾ.	
വടക്ക് : അഹലൂ ഇന്റർനാഷണൽ ചിൽഡ്രൻസ് ട്രസ്റ്റ് വഹകൾ.	
പടിഞ്ഞാറ് : അഹലൂ ഇന്റർനാഷണൽ ചിൽഡ്രൻസ് ട്രസ്റ്റ് വഹകൾ.	
തെക്ക് : അഹലൂ ഇന്റർനാഷണൽ ചിൽഡ്രൻസ് ട്രസ്റ്റ് വഹകൾ.	


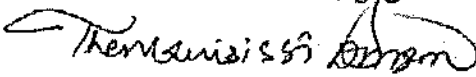
എം.എസ്.രാമചന്ദ്രൻ 

(7)


ഇതുപ്രകാരം സമ്മതിച്ച് താഴെ എഴുതുന്ന സാക്ഷികൾ കാരണ ഞാൻ ഇതിൽ ഒപ്പിട്ടു തന്നിരിക്കുന്നു.


എം.എസ്.രാമചന്ദ്രൻ 

സാക്ഷികൾ:-

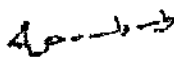
1) K Prasad 
S/o Krishnamoorthy
Theruvuvisi 

2) Ragnath Ragnath
S/o Balasubramanian
Kallekulangara (P)

തെയ്യററക്കിയത്: എം.എൻ.രമേശ്കുമാർ 
DAP 224-0ം നമ്പർ ലൈസൻസി
S/o. കെ.എൻ.നായർ
കൈലാസ് അസോസിയേറ്റ്സ്
സിവിൽസ്റ്റേഷൻ റോഡ്, പാലക്കാട്

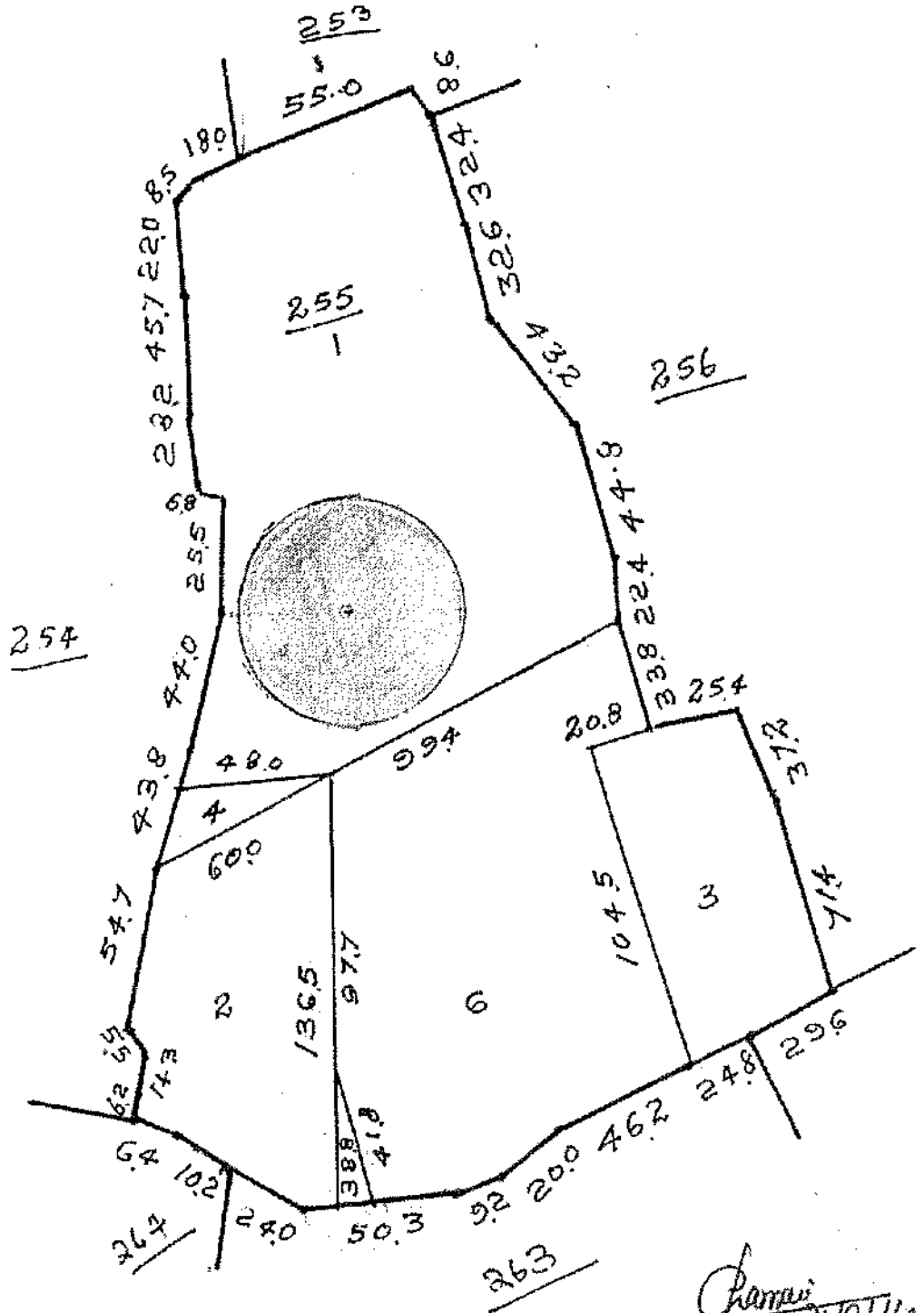
ഒപ്പ് ചെയ്തത്: ഓമിനു 
W/o. പരമൻ
SAP 868-0ം നമ്പർ ലൈസൻസി
കരിങ്കരപ്പള്ളി അംശം

യാദാസ് : ഇല്ല

എം.എസ്.രാമചന്ദ്രൻ 

C 80

DISTRICT	Palakkad	Survey No	255	sub division	1	Acres	1	Cent	00
TALUK	Palakkad								
VILLAGE	Elappully I								
PANCHAYATH	Elappully								
Block No	41								
SURVEY No	255/1								



എ.എസ്.രാമചന്ദ്രൻ

Chami
 21/9/14
CHAMI. P
 SURVEYOR (R.G.)
 CHITTUR, PALAKKAD

FORM 12 C
(See Rule 3)



GOVERNMENT OF KERALA
ELAPPULLY 1 VILLAGE OFFICE
POSSESSION CERTIFICATE

No. 5862785

Date: 06/11/2014

Name of Person to whom certificate is issued	M R DINIL DIRECTOR AHALIA ALTERNATE ENERGY PVT LTD
Name of Father	RAMACHANDRAN M S
Address	MANAYIL IIO, 0, CHAVAKKAD
Post Office with PIN Code	GURUVAYOOR, 680101
District	Palakkad

Certified that land shown in the schedule below are in possession and enjoyment of the person

Taluk / Village	Old Survey No	Re-Survey Block	ReSurvey No	Extend in Ha	Thandapper	Class of Land
Palakkad/ Elappully ¹	800/21	41	255/1	0.4047	1871	Purayidam

Certificate issued Date	06/11/2014
Designation of the Issuing officer	Village Officer
Purpose for which the certificate is issued for	ANERT TRIVANDRUM

This certificate is issued based on the details given in the application, local enquiry, facts and records produced.

Signature valid

Security Code: UN452

Digitally signed by SHARATH N G
Date: 2014.11.06 11:43:18 IST

NOTE

1. This digitally signed document is legally valid as per the Information Technology (IT) Act, 2008.
2. Authenticity of this document can be verified from <http://edistrict.kerala.gov.in/> and submitting the Certificate Number and Security Code. Alternatively, please call the numbers: 195300 (from BSNL landline), 0471155300 (from BSNL mobile), 04717535230/0710115034/01712115000 (from other networks) and quote the Certificate Number to the operator.

भारतीय गैर न्यायिक INDIA NON JUDICIAL

₹. 25000

पच्चीस हजार रुपये

Rs. 25000

TWENTY FIVE THOUSAND RUPEES



കേരളം കേരल KERALA ഇന്ദ. തിരായാദ.

B 972655

തിരുകൊടുക്കുന്നയാൾ
എ.എസ്.രമചന്ദ്രൻ

തിരുവാങ്ങുന്നയാൾ
എ.ആർ.ദിനിൽ



$$\begin{array}{r} 75000 \\ 30000 \\ \hline 45000 \\ 15000 \\ 10 \\ 30 \\ 10 \\ \hline 15070 \end{array}$$

$$\begin{array}{r} 15000 \\ 10.47 \\ \hline 607.50 \end{array}$$

കെ.പി. 1190 കന്നി 15-00 ന്ക 1.10.2014-00 ന് (രണ്ടായി രത്തി പതിനാല് ഒക്ടോബർ മാസം ഒന്നാം തീയതിക്ക്)

എ.എസ്.രമചന്ദ്രൻ

133242424

25000/-

കാലേ രാജർട്ടർനേട് കാൻജി തൊവന്ദ്
ചരംഭർ
എ.ആർ.ദിനിൽ
രമചന്ദ്രൻ.പി.ഒ

Handwritten signature

EX OFFICIO VENDOR



2014 മാർച്ച് മാസം..... തിരുതി പകരം
11.44 മണിക്ക് പാലക്കാട് സബ് റജിസ്ട്രാർ ഓഫീസിൽ
32 എ. വകുപ്പിലുള്ള വസ്തു വശങ്ങളുകളുടെ
യും വിവരങ്ങളുടെയും / ഹാജരാക്കുന്നതിനുള്ളയും
പേരടിയും വിൽപന പതിപ്പിലും പങ്കെടുക്കുകയും
..... രൂപ ഹിസബ് ക്കുകയും ചെയ്ത.

2 നവംബർ
രാമചന്ദ്രൻ

Ag-2

2014 ഓഗസ്റ്റ് മാസം.....
ആധാരം എഴുതിക്കൊടുത്തതിനെ സമ്മതിച്ചു

2 നവംബർ
രാമചന്ദ്രൻ

V. M. ജോർജ്ജ് ഹബിറ്റ്
സബ് റജിസ്ട്രാർ

തിവരാമ കൃഷി നമ്മി റി വർക്ക്
കഴിയില്ലാത്ത പ്രദേശങ്ങൾ
ആഴ്ച തിരിച്ചറിയിച്ചുതന്ന

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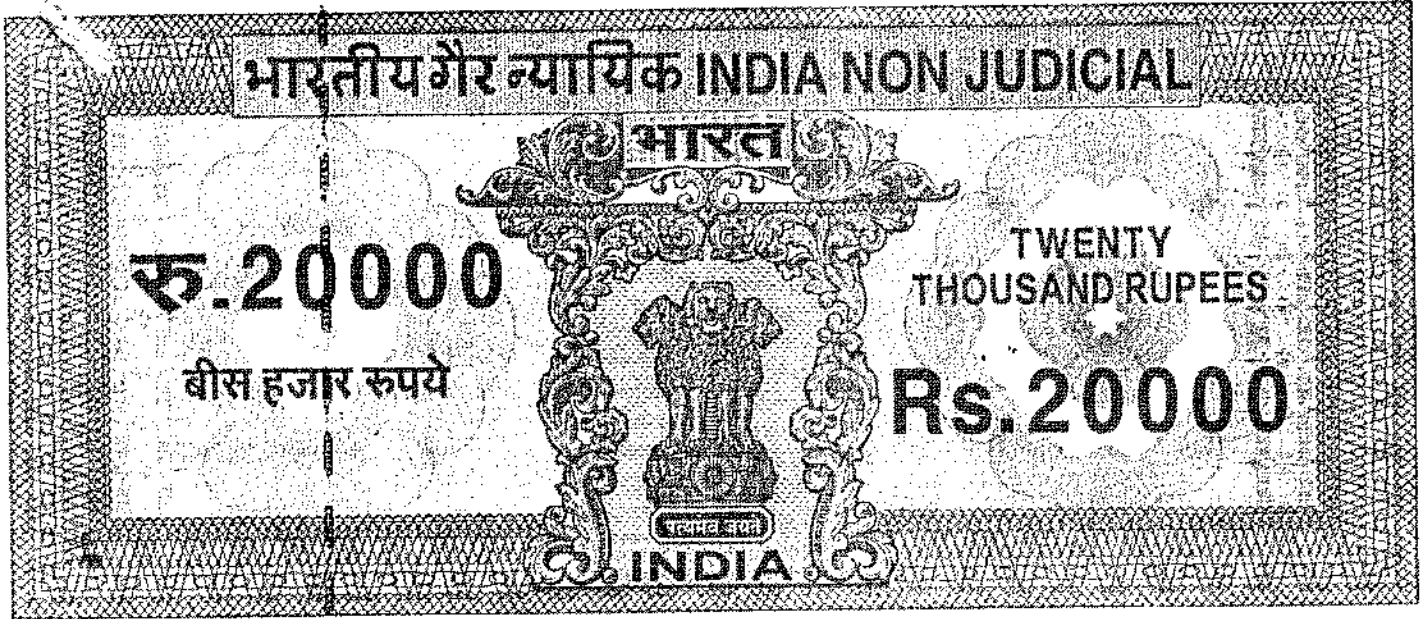
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2014 ന് 1.50 പുസ്തകം.....
വാല്യം.....
വശങ്ങളിൽ.....
രജിസ്റ്റർ ചെയ്തിരിക്കുന്നു:

V. M. ജോർജ്ജ് ഹബിറ്റ്
സബ് റജിസ്ട്രാർ

2014 ഓഗസ്റ്റ് മാസം.....

V. M. ജോർജ്ജ് ഹബിറ്റ്
സബ് റജിസ്ട്രാർ



കേരളം കേരള KERALA

(2)

A. 306232

തൃശ്ശൂർ ജില്ല, തൃശ്ശൂർ താലൂക്ക്, വലപ്പാട് പി.ഒ. നമ്പർ 171
382 A-00 നമ്പറിൽ ഓഫീസായുള്ള അഹലയ ചിൽഡ്രൻ
ട്രസ്റ്റിനു വേണ്ടി ടി ട്രസ്റ്റിന്റെ ഇപ്പോഴത്തെ ട്രസ്റ്റി, തൃശ്ശൂർ
ജില്ല, ചാവക്കാട് താലൂക്ക്, ഗുരുവായൂർ പി.ഒ, പിൻ കോഡ്-
680 101, മനയിൽ ഹൗസിൽ താമസം ശിവരമകൃഷ്ണനുണ്ണിരി
മകൻ 64 വയസ്സ് ബിസിനസ്സ് എം.എസ്.രമചന്ദ്രൻ
(തിരിച്ചറിയൽ കാർഡ് നമ്പർ KI/09/065/024020) എന്നവർ,

എം.എസ്.രമചന്ദ്രൻ A-1-5

Ac No 133251241314

20000/-
അല്ലെങ്കിൽ അതിനു തുല്യമായി കൈമാറ്റം

ഡയറക്ടർ
അ.ആർ. മിഷൻ
വടവേലം, പി.ഒ

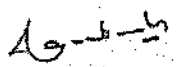
EX OFFICIO VENDOR



(3)

പാലക്കാട് ജില്ല, പാലക്കാട് താലൂക്ക്, കോഴിപ്പാറ പോസ്റ്റ്, പിൻ കോഡ്. 678 557, Ahalia Foundation Eye Hospital -ൽ സ്ഥാപിതമായിട്ടുള്ള, 1956 ലെ കമ്പനീസ് ആക്ട് പ്രകാരം സ്ഥാപിച്ച് പ്രവർത്തിച്ച് വരുന്ന, അഹല്യ ആൾട്ടർനേറ്റ് എന്റർജി പ്രൈവറ്റ് ലിമിറ്റഡ് എന്ന കമ്പനിക്കു-വേണ്ടി ടി കമ്പനിയുടെ ഇപ്പോഴത്തെ ഡയറക്ടർ, തൃശ്ശൂർ ജില്ല, പാലക്കാട് താലൂക്ക്, ഗുരുവായൂർ ദേശം, ഗുരുവായൂർ പി.ഒ, പിൻ കോഡ്- 680 101, മനയിൽ ഹരസിൻ താമസം എം.എസ്.രാമചന്ദ്രൻ മകൻ 27 വയസ്സ് ബിസിനസ്സ് എം.ആർ. ദിനിൽ (തിരിച്ചറിയൽ കോർഡ് നമ്പർ. LJV1739259) പേർക്ക് എഴുതിക്കൊടുത്ത ജന്മം തീരധാരം.

താഴെ പട്ടികയിൽ ചേർത്ത വഹകൾ വേറെയും വഹകൾ സഹിതം അഹല്യ ചിൽഡ്രൻ ട്രസ്റ്റിനു വേണ്ടി ടി ട്രസ്റ്റിന്റെ ട്രസ്റ്റിയായ എം.ആർ.ദിനിൽ പേരിൽ, തൃശ്ശൂർ താലൂക്ക്, പുകുനംപള്ളിയിൽ ലൈനിൽ നിന്ന് ഇപ്പോൾ തൃശ്ശൂർ കുറുപ്പം റോഡിൽ അഹല്യ ആർക്കേഡിൽ ഒഫീസായുള്ള കേരള ഹെൽത്ത് കെയർ പ്രൈവറ്റ് ലിമിറ്റഡ് എന്ന സ്ഥാപനത്തിനു വേണ്ടി ടി സ്ഥാപനത്തിന്റെ ഡയറക്ടർ പാലക്കാട് താലൂക്ക്, അകത്തുതറ അംശം ദേശത്ത്, കല്ലുകുളങ്ങര പി.ഒ, അരയം പറമ്പിൽ വീട്ടിൽ ഗോപിനാഥ് മകൻ എ.ജി.അജിത്പ്രസാദ് എന്നവരോട് പാലക്കാട് സബ് റജിസ്ട്രേഷനിൽ 2012-ൽ 1-ാം പുസ്തകം 2500-ാം വാല്യം 445 മുതൽ 454 വരെയുള്ളതിൽ 1328-ാം നമ്പറായി റജിസ്ട്രേഷിച്ചു വാങ്ങിയ തീരധാര പ്രകാരം ജന്മം തീരുവാങ്ങിയതും, ജന്മം വകുമാക്കിയതും, അഹല്യ ചിൽഡ്രൻ ട്രസ്റ്റിനു മാത്രം അവകാശപ്പെട്ടതും, മേപ്പടി ട്രസ്റ്റിന്റെ കയ്യാളത്തിലിരിക്കുന്നതും, വിക്രയം സാധ്യമായ മുഴുതുമാകുന്നു.

എം.എസ്.രാമചന്ദ്രൻ 

(4)

പ്രസ്തുത വഹകളെ തീരുവിൽക്കുന്നതിനും മറ്റും വേണ്ടി 15.9.2014-0ം തീയതി ഡയറക്ടർ ബോർഡ് യോഗം കൂടി ACT/01-0ം നമ്പരായി റെസല്യൂഷൻ പാസ്സാക്കിയ പ്രകാരം എനിക്ക് ടി വഹകളെ തീരുവിൽക്കുന്നതിനും മറ്റും അധികാരവകാശമുള്ളതുമാകുന്നു.

മേൽപ്രകാരം അഹല്യ ചിൽഡ്രൻ ട്രസ്റ്റിനു അവകാശ കയ്യാവശ്യമായതും, ഇന്റർവകാശമായതുമായ താഴെ പട്ടികയിൽ ചേർത്ത വഹകളെ അഹല്യ ആൾട്ടർനേറ്റ് എന്റർപ്രൈസീസ് ലിമിറ്റഡ് എന്ന കമ്പനിയ്ക്കുവേണ്ടി ഇന്റർവകാശമായി നിലവിലായി തീർച്ചപ്പെടുത്തിയ ഇന്റർവകാശം തീരുവില ഉറുപ്പിക 7,50,000/- ക ഈ ഉറുപ്പിക എഴ് ലക്ഷത്തി അമ്പതിനായിരവും ഇന്നു അഹല്യ ആൾട്ടർനേറ്റ് എന്റർപ്രൈസീസ് ലിമിറ്റഡ് എന്ന കമ്പനിയ്ക്കുവേണ്ടി നിങ്ങൾ എനിക്ക് തന്ന വഴിക്ക് ബോധ്യം വരികയും, താഴെ പട്ടികയിൽ ചേർത്ത വഹകളെ അതിൽ അഹല്യ ചിൽഡ്രൻ ട്രസ്റ്റിനുള്ള സമസ്താവകാശങ്ങളോടും കൂടി ഇതിനാൽ അഹല്യ ആൾട്ടർനേറ്റ് എന്റർപ്രൈസീസ് ലിമിറ്റഡ് എന്ന കമ്പനിയ്ക്കുവേണ്ടി ഇന്റർവകാശം ഒഴിഞ്ഞു യഥാർത്ഥ കൈവശം തരുകയും ചെയ്തിരിക്കുന്നു.

ഇന്ന് മുതൽക്ക് താഴെ പട്ടികയിലെ വഹകളെ അഹല്യ ആൾട്ടർനേറ്റ് എന്റർപ്രൈസീസ് ലിമിറ്റഡ് എന്ന കമ്പനിക്ക് വേണ്ടി നിങ്ങൾക്ക് കയ്യാവശ്യം വെച്ച് ക്രയവിക്രയ സ്വാതന്ത്ര്യത്തോടും കൂടി അനുഭവിക്കുന്നതിനും, നികുതിയുടെ ടി കമ്പനിയുടെ പേരിൽ തിരിച്ചു വാങ്ങുന്നതിനും, ടി കമ്പനിയ്ക്കുവേണ്ടി നിങ്ങളുടെ ബോധ്യപ്രകാരം എന്തും പ്രവർത്തിക്കുന്നതിനും മറ്റും മേലാൽ ടി കമ്പനിയ്ക്കുവേണ്ടി അഹല്യ ചിൽഡ്രൻ ട്രസ്റ്റിനോട് എനിക്ക് ടി കമ്പനിയ്ക്കുവേണ്ടി യാതൊരു വകാശമോ ചോദ്യമോ തേർച്ചയോ ഇല്ലാത്തതുമാകുന്നു.

എം.എസ്.രാമചന്ദ്രൻ

(5)

പട്ടികയിലെ വഹികളിൽ പാർജ്ജനായി യാതൊരു കൂടി ക്കടമോ മറ്റു ബാധ്യതകളോ കോടതി നടപടികളോ, തടങ്ങലുകളോ വേറെ അവകാശികളോ ഇല്ലെന്നും ഇതും, പണയം, സഹകരണ സംഘങ്ങളിലുള്ള ബാധ്യതകൾ മുതലായതുകളോ ഒന്നും തന്നെ ഇല്ലെന്നും, റവന്യൂ റിക്കവറി, ലാൻ്റ് അടൈസൻ മെൻ്റ്, ലാൻ്റ് അക്വിസിഷൻ തുടങ്ങിയ നടപടികളിലോ, വഹികൾ നിക്ഷിപ്ത വനഭൂമിയിലോ മിച്ചഭൂമിയിലോ, സീലിങ്ങ് കേസുകളിലോ പരിസ്ഥിതി ദുർബ്ബലപ്രദേശത്തോ, പട്ടിക ഇറക്കി പട്ടിക വർഗ്ഗക്കാർക്ക് പട്ടയം കൊടുത്ത വസ്തുവിലോ സർക്കാർ പുറമ്പോക്കിലോ, ഉൾപ്പെട്ടതല്ലെന്നും, കേരള ഭൂപരിഷ്കരണ നിയമ വ്യവസ്ഥാനുസരണം കൈവശം വെയ്ക്കുവുന്ന പരിധിയിൽ കവിഞ്ഞ ഭൂമി മേൽപറഞ്ഞ ട്രസ്റ്റിൻ്റെ, കൈവശത്തിലോ, ഉടമസ്ഥതയിലോ ഇല്ലെന്നും നിങ്ങളെ പറഞ്ഞ് വിശ്വസിച്ചിട്ടില്ലെന്നും, വഹികൾ ഇപ്പോൾ അളന്ന് പരിശോധിച്ചു ചേർത്തിയിരിക്കുന്നു. വഹികളുടെ ഒരു പ്ലാൻ ഇതോടൊപ്പം ചേർത്തിയിരിക്കുന്നു. വഹികൾ എലപ്പുള്ളി പഞ്ചായത്തിൽപ്പെട്ടതാകുന്നു. കീഴ്വരവൾ കൂട്ടായതിനാൽ തന്നിട്ടില്ല.

ഈ ആധാരത്തിൻ്റെ പ്രതിഫലസംഖ്യയായ 7,50,000/- ക്കു 6% നിരക്കിൽ 45,000/- ഉറുപ്പിക മുദ്രസഖ ചുമത്തിയിരിക്കുന്നു. പട്ടിക വഹികളുടെ റീ.സർവ്വെ 289/1, 289/4, എന്നിവക്ക് 15,000/- ഉറുപ്പിക സർക്കാർ നിശ്ചയിച്ച ന്യായവില ഒരു ആറിന് ഇട്ടിരിക്കുന്നു.

എം.എസ്.രാമചന്ദ്രൻ

(6)

1. നമ്പർ	1
2. ഡിസ്ട്രിക്ട്	പാലക്കാട്
3. സബ് ഡിസ്ട്രിക്ട്	പാലക്കാട്
4. താലൂക്ക്	പാലക്കാട്
5. വില്ലേജ്/അംശം	എലപ്പള്ളി 1 / എലപ്പള്ളി
6. ദേശം	എലപ്പള്ളി
7. പഞ്ചായത്ത്	എലപ്പള്ളി
8. റീ.സർവ്വെ ബ്ലോക്ക് നമ്പർ	41 (നാൽപ്പത്തി ഒന്ന്)
9. റീ.സർവ്വെ നമ്പർ	289, 289
10. റീ.സർവ്വെ സബ്ഡിവിഷൻ നം.	1, 4
11. പഴയസർവ്വെ നമ്പർ	819, 819
12. പഴയസർവ്വെസബ്ഡിവിഷൻ നം.	ഇല്ല ഇല്ല
13. ഹെക്ടർ, ആർ	0.4047 ഹെക്ടർ (പുണ്യം പോയിന്റ് നാല് പുണ്യം നാല് ഏഴ് ഹെക്ടർ)
14. അറകൾ/അടിമുഖം/അടിമുഖം	ഇനം, പുരയിടം
15. വിൽക്കുന്നയാളുടെ/വില്ലേജ്/ഇല്ലകണപ്പർ	2107, 1391
16. വാങ്ങുന്നയാളുടെ/വില്ലേജ്/ഇല്ലകണപ്പർ	ഇല്ല
17. <u>വസ്തുവിന്റെ വിവരം</u>	<u>വിസ്തീർണ്ണം</u>
	ഹെക്ടർ ആർ
ഇന്റർവകാശമായ വഹകൾ.	0 40.47
ബ്ലോക്ക് 41,	
റീ.സർവ്വെ 289/1 ഭാഗം 0.2631 ഹെക്ടർ	
റീ.സർവ്വെ 289/4 ഭാഗം 0.1416 ഹെക്ടർ	
ഒട്ടംകെ 0.4047 ഹെക്ടർ (1 ഏക്കർ)	
18. <u>താലൂക്കുകൾ</u>	
കിഴക്ക് : അഹലയ ചിർഡൻ ട്രസ്റ്റ് വഹകൾ.	
വടക്ക് : അഹലയ ചിർഡൻ ട്രസ്റ്റ് വഹകൾ.	
പടിഞ്ഞാറ് : അഹലയ ചിർഡൻ ട്രസ്റ്റ് വഹകൾ.	
തെക്ക് : അഹലയ ചിർഡൻ ട്രസ്റ്റ് വഹകൾ.	

എം.എസ്.രമേശ്വരൻ

(7)

ഇതുപ്രകാരം സമ്മതിച്ച് താഴെ എഴുതുന്ന സാക്ഷികൾ കണ്ടെത്താൻ ഇതിൽ ഒപ്പിട്ടു തന്നിരിക്കുന്നു.

എം.എസ്.രാമചന്ദ്രൻ

സാക്ഷികൾ:-

1) K Pomael
S/o Karaman Kupp
Theruvu, Kottayam

2) Pappu Rajan
S/o P. A. G. Subban
Kottayam

തെയ്യററക്കിയത്: എം.എൻ.രമേശ്കുമാർ

DAP 224-0. നമ്പർ ലൈസൻസി

S/o. കെ.എൻ.നായർ

കൈലാസ് അസോസിയേറ്റ്സ്

സിവിൽസ്റ്റേഷൻ റോഡ്, പാലക്കാട്

ടൈപ്പ് ചെയ്തത്:

ബിനു

W/o. പരമൻ

SAP 868-0. നമ്പർ ലൈസൻസി

കരികരപ്പള്ളി അ.ശ.

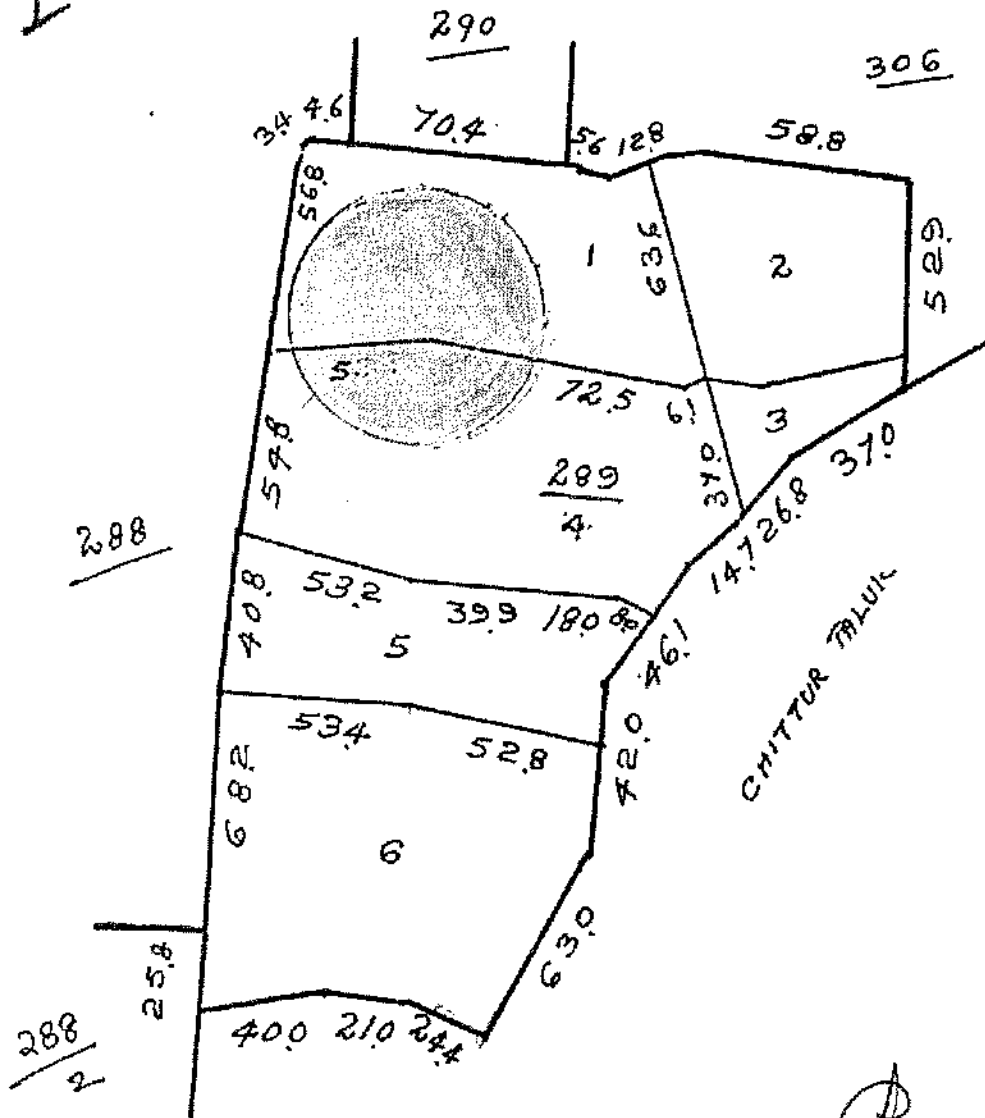
യാദാസ്

ഇല്ല

എം.എസ്.രാമചന്ദ്രൻ

DISTRICT : Palakkad
 TALUK : Palakkad
 VILLAGE : Elappully I
 PANCHAYATHI : Elappully
 Block No : 41
 SURVEY No : 289/1, 4

Survey No	Sub divisions	Acre	Cents
289	1	0	65
"	4	0	35
total		1	00



എം.എസ്.രാമചന്ദ്രൻ

Agent

Raman
 21/9/14
CHAMU P.
 SURVEYOR (Rtd.)
 CHITTUR, PALAKKAD

FORM 12 C
(See Rule 3)



GOVERNMENT OF KERALA
ELAPPULLY 1 VILLAGE OFFICE
POSSESSION CERTIFICATE



No. 8862773

Date: 06/11/2014

Name of Person to whom certificate is issued	M R DINIL DIRECTOR AHALIA ALTERNATE ENERGY PVT LTD
Name of Father	RAMACHANDRAN M S
Address	MANAYIL HO, 0, CHAVAKKAD
Post Office with PIN Code	GURUVAYOOR, 680101
District	Palakkad

Certified that land shown in the schedule below are in possession and enjoyment of the person

Taluk / Village	Old Survey No	Re-Survey Block	ReSurvey No	Extend in Ha	Thandapper	Class of Land
Palakkad/ Elappully I	810	41	289/4	0.1416	1391	Purayidam
Palakkad/ Elappully I	810	41	289/1	0.2631	2107	Purayidam

Certificate Issued Date	06/11/2014
Designation of the Issuing officer	Village Officer
Purpose for which the certificate is issued for	ANERT TRIVANDRUM

This certificate is issued based on the details given in the application, local enquiry, facts and records produced.

Signature valid

Digitally signed by DHARATH N G
Date: 2014.11.06 11:43:27 IST

Security Code : 195031

NOTE

1. This digitally signed document is legally valid as per the Information Technology (IT) Act, 2008.
2. Authenticity of the document can be verified from <http://e-district.kerala.gov.in/> and submitting the Certificate Number and Security code. Alternatively, please call the numbers 155300 (from BSNL landline), 0471155300 (from BSNL mobile), 0473233323/0471111934/04712115098 (from other networks) and quote the Certificate Number to the operator.

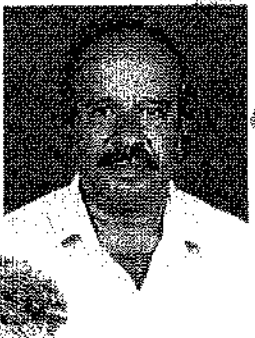


കേരളം കേരള KERALA
തിരുകൊച്ചി കുന്നയം
എം.എസ്.രമചന്ദ്രൻ

തിരുവനന്തപുരം

807560

തിരുവനന്തപുരം
എം.ആർ.ദിനീഷ്



5/26
300000
18000
fee 6000
Ch 10
fuel 20
petrol 30
6080

50000
4000
202150

കൊല്ലം 1190 കന്നി 15-ാം ന്ക്ക് 1.10.2014-ാം ന് (രണ്ടാമി
രത്തി പതിനാല് ഒക്ടോബർ മാസം ഒന്നാം തീയതിക്ക്)

എം.എസ്.രമചന്ദ്രൻ

No. 5629 തിരു/10000
തിരുവനന്തപുരം ജില്ലാ ട്രഷറിയിൽ
പാലക്കാട് ജില്ലാ ട്രഷറിയിൽ
A. SARASWATHI



5504

2014 മാർച്ച് 20 2014
ഇന്ത്യയിലെ എല്ലാ സംസ്ഥാനങ്ങളിലും തിരുച്ചിറപ്പള്ളി പട്ടണം
11:55 മണിക്ക് പാലക്കാട് സബ് റെസിഡൻ്റ് ഓഫീസിൽ
32 എ. വകുപ്പുമുഖേന നിശ്ചയിച്ച വരുമാന വശങ്ങളിലേക്കുളുടെ
യും വിനോദങ്ങളുടെയും / വിനോദസഞ്ചാരങ്ങളുടെയും
ഫോട്ടോയും വിവിധ പബ്ലിസിറ്റി ക്യാമ്പുകളുടെയും
കോർട്ട് ഓഫ് റെസിഡൻ്റ് ഓഫീസുകളുടെയും ചെയ്ത.

മനോൻ

രാമചന്ദ്രൻ &
പങ്കാളി

2014 മാർച്ച് 20

ആധാരം എടുത്തിരിക്കാത്തവരുടെയും സമാഹാരം



V. M. അനന്ദൻ ഹരീൻ
സബ് റെസിഡൻ്റ്

മനോൻ

രാമചന്ദ്രൻ

പങ്കാളി

വിവാഹം

ഇന്ത്യയിലെ എല്ലാ സംസ്ഥാനങ്ങളിലും തിരുച്ചിറപ്പള്ളി പട്ടണം

2014 മാർച്ച് 20

ആധാരം തിരിച്ചറിയുന്നവരുടെയും

മനോൻ & പങ്കാളി വി. രാമചന്ദ്രൻ & പങ്കാളി
രാമചന്ദ്രൻ & പങ്കാളി
ഇന്ത്യയിലെ എല്ലാ സംസ്ഥാനങ്ങളിലും തിരുച്ചിറപ്പള്ളി പട്ടണം

Handwritten signature: *V. M. Anandharaman*
V. M. അനന്ദൻ ഹരീൻ

2014 മാർച്ച് 20



2014 മാർച്ച് 20 പട്ടണം..... 27.7.9.....
വായ്പ... 407... മുദ്ര... 413... വക
വശങ്ങളിൽ. 5504 നമ്പരം
രേസിഡൻ്റ് ചെയ്തിരിക്കുന്നവരുടെയും
... 11... മാർച്ച്



V. M. അനന്ദൻ ഹരീൻ
സബ് റെസിഡൻ്റ്



V. M. അനന്ദൻ ഹരീൻ
സബ് റെസിഡൻ്റ്

2014 മാർച്ച് 20



കേരളം കേരल KERALA

(2)

B 021005

തൃശ്ശൂർ ജില്ല, പേരരമംഗലം പോസ്റ്റ്, പിൻ കോഡ്- 680 545, അഹല്യ കോംപ്ലക്സിൽ, 12/407A ൽ ഓഫീസായുള്ള അഹല്യ ഇന്റർ നക്ഷണൽ ചിൽഡ്രൻസ് ട്രസ്റ്റിനുവേണ്ടി ടി ട്രസ്റ്റിന്റെ ഇപ്പോഴത്തെ ട്രസ്റ്റി, തൃശ്ശൂർ ജില്ല, ചാവക്കാട് താലൂക്ക്, ഗുരുവായൂർ പി.ഒ, പിൻ കോഡ് -680 101, മനയിൽ ഹൗസിൽ താമസം ശിവരാമ കൃഷ്ണനുണ്ണി തമകൻ 64 വയസ്സ് ബിസിനസ്സ് എം.എസ്.രാമചന്ദ്രൻ (തിരിച്ചറിയൽ കൗർഡ് നമ്പർ. KL/09/065/024020) എന്നവർ,

എം.എസ്.രാമചന്ദ്രൻ *[Signature]*

No. 8630 വില 5000 രൂ

മുഖ്യമന്ത്രിയുടെ കാമറയിൽ ഹാജരാക്കിയിരിക്കുന്നു
സാക്ഷികൾ: മ.എ.കെ.കിരീടൻ, ക.മ.പി.കിരീടൻ
മുഖ്യമന്ത്രിയുടെ കാമറയിൽ
മുഖ്യമന്ത്രിയുടെ കാമറയിൽ

[Signature]
R. SARASWATHY
Collectorate Vendor
PALAKKAD





കേരളം കേരल KERALA

P 601988

(3)

പാലക്കാട് ജില്ല, പാലക്കാട് താലൂക്ക്, കോഴിപ്പറമ്പ് പോസ്റ്റ്, പിൻ കോഡ്. 678 557, Ahalia Foundation Eye Hospital -ൽ സ്ഥാപിതമായിട്ടുള്ള, 1956 ലെ കമ്പനിസ് ആക്ട് പ്രകാരം സ്ഥാപിച്ച് പ്രവർത്തിച്ച് വരുന്ന, അപര്യ ആശിർതേറ്റ് എൻജിൻ പ്രൈവറ്റ് ലിമിറ്റഡ് എന്ന കമ്പനിക്കു-വേണ്ടി ടി കമ്പനിയുടെ ഇപ്പോഴത്തെ ഡയറക്ടർ,

എം.എസ്.രമചന്ദ്രൻ 24-3-14

No: 8631 മൂല്യ 1000 രൂ

പാലക്കാട് ജില്ല, പാലക്കാട് താലൂക്ക്, കോഴിപ്പറമ്പ് പോസ്റ്റ്, പിൻ കോഡ്. 678 557, Ahalia Foundation Eye Hospital -ൽ സ്ഥാപിതമായിട്ടുള്ള, 1956 ലെ കമ്പനിസ് ആക്ട് പ്രകാരം സ്ഥാപിച്ച് പ്രവർത്തിച്ച് വരുന്ന, അപര്യ ആശിർതേറ്റ് എൻജിൻ പ്രൈവറ്റ് ലിമിറ്റഡ് എന്ന കമ്പനിക്കു-വേണ്ടി ടി കമ്പനിയുടെ ഇപ്പോഴത്തെ ഡയറക്ടർ,

R. SARASWATHY
Collectorate Peral
PALAKKAD





കേരളം കേരल KERALA

P 601989

(4)

തൃശ്ശൂർ ജില്ല, ചാവക്കാട് താലൂക്ക്, തുരുവായൂർ ദേശം,
തുരുവായൂർ പി.ഒ. പിൻ കോഡ്-680 101, മനയിൽ ഹൗസിൽ
താമസം എം.എസ്. രാമചന്ദ്രൻ മകൻ 27 വയസ്സ് ബിസിനസ്സ്
എം.ആർ.ടിയിൽ (തിരിച്ചറിയൽ കാർഡ് നമ്പർ LJV1739259)
പേർക്ക് എഴുതിക്കൊടുത്ത തീരധാരം.

എം.എസ്.രാമചന്ദ്രൻ *[Handwritten Signature]*

നം: 8632 വി. 1000 രൂ
രാമചന്ദ്രൻ മകൻ 27 വയസ്സ് ബിസിനസ്സ്
എം.ആർ.ടിയിൽ (തിരിച്ചറിയൽ കാർഡ് നമ്പർ LJV1739259)
ജൂലൈ 24.9.2014

[Handwritten Signature]
A. SARASWATHY
Collector & Vender
PALAKKAD





കേരളം കേരल KERALA

P 601990

(5)

താഴെ പട്ടികയിൽ ചേർത്ത വഹകൾ വേറെയും വഹകൾ സഹിതം അഹലു ഇന്റർതാക്ഷണൽ പിൻഡ്രൻസ് ട്രസ്റ്റിനു വേണ്ടി ടി ട്രസ്റ്റിന്റെ ട്രസ്റ്റിയായ എം.ആർ.ദിനിൽ പേരിൽ, തൃശ്ശൂർ താലൂക്ക്, പൂക്കുന്നം പള്ളിയിൽ ചൈനിൽ തിന്ന് ഇപ്പോൾ തൃശ്ശൂർ കുറുപ്പം, റോഡിൽ അഹലു ആർക്കേഡിൽ

എം.എസ്.രമചന്ദ്രൻ

No. 8633 മുതൽ 10000
അഹലു തൃശ്ശൂർ താലൂക്ക് പൂക്കുന്നം പള്ളിയിൽ ചൈനിൽ തിന്ന്
പാലക്കാട് ഫോ. റെജിസ്ട്രാർ ഡെപ്യൂട്ടി കമ്മീഷണർ
തൃശ്ശൂർ 24.9.2014

M. BARASWATHY
Collectorate Vandi
PALAKKAD



(6)

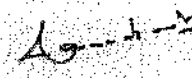
ഓഫീസായുള്ള കേരള ഹെൽത്ത് കെയർ പ്രൈവറ്റ് ലിമിറ്റഡ് എന്ന സ്ഥാപനത്തിനു വേണ്ടി ടി സ്ഥാപനത്തിന്റെ ഡയറക്ടർ പാലക്കാട് താലൂക്ക്, അകത്തേതറ അംശം ദേശത്ത്, കല്ലേകുളങ്ങര പി.ഒ, അരന്ധംപറമ്പിൽ വീട്ടിൽ ശോപിനാഥ് മകൻ എ.ഇ.അമ്മിത്പ്രസാദ് എന്നവരോട് പാലക്കാട് സബ് റജിസ്ട്രാഫീസിൽ 2012-ൽ 1-ാം പുസ്തകം 2604-ാം വാല്യം 277 മുതൽ 288 വരെ വശങ്ങളിൽ 9914-ാം നമ്പരായി റജിസ്ട്രാക്കിച്ചു വാങ്ങിയ തീരധാരപ്രകാരം തീരുവാങ്ങിയതും, ഇനം, വെറുമ്പട്ടം എന്നീ അവകാശകർമ്മവശമായതും, ഞാലൂ ഇന്റർനാഷണൽ ചിൽഡ്രൻസ് ട്രസ്റ്റിതുമത്രം അവകാശപ്പെട്ടതും, മേപ്പടി ട്രസ്റ്റിന്റെ കർമ്മവശത്തിലിരിക്കുന്നതും, വിക്രയംഗി സ്വാതന്ത്ര്യമുള്ളതുമാകുന്നു.

പ്രസ്തുത വഹകളെ തീരുവിൽക്കുന്നതിനും മറ്റും വേണ്ടി 15.9.2014-ാം തീയതി ഡയറക്ടർ ബോർഡ് യോഗം കൂടി AICT/02-ാം നമ്പരായി റെസല്യൂഷൻ പാസ്സാക്കിയ പ്രകാരം എനിക്ക് ടി വഹകളെ തീരുവിൽക്കുന്നതിനും മറ്റും അധികാര വകാശമുള്ളതുമാകുന്നു.

എം.എസ്.രാമചന്ദ്രൻ *Ag-1-1*

മേൽപ്രകാരം അഹലു ഇന്റീനേഷണൽ ചിൽഡ്രൻസ് ട്രസ്റ്റിനു അവകാശമായതുമായതും, ഇനം, വെറുമ്പട്ടം എന്നീ അവകാശകയ് വശവുമായ താഴെ പട്ടികയിൽ ചേർത്ത വഹകളെ അഹലു ആൾട്ടർനേറ്റ് എതർണി പ്രൈവറ്റ് ലിമിറ്റഡ് എന്ന കമ്പനിയിലേക്ക് തീരുതരുവാൻ നിശ്ചയിച്ച് തീർച്ചപ്പെടുത്തി ഇനംവകാശമായ വഹകൾക്ക് 1,45,000/- കയും, വെറുമ്പട്ടവകാശമായ വഹകൾക്ക് 1,65,000/- കയും കൂടി വക രണ്ടിൽ തീർച്ചപ്പെടുത്തിയ തീരുവില ഉറുപ്പിക 3,00,000/- ക ഈ ഉറുപ്പിക മൂന്ന് ലക്ഷവും ഇന്നു അഹലു ആൾട്ടർനേറ്റ് എതർണി പ്രൈവറ്റ് ലിമിറ്റഡ് എന്ന കമ്പനിയ്ക്കു ലേക്ക് വേണ്ടി നിങ്ങൾ എനിക്ക് തന്ന വഴിക്ക് ബോധ്യം വരികയും, താഴെ പട്ടികയിൽ ചേർത്ത വഹകളെ അതിൽ അഹലു ഇന്റീനേഷണൽ ചിൽഡ്രൻസ് ട്രസ്റ്റിനുള്ള സമസ്തം വകാശങ്ങളോടും കൂടി ഇതിനാൽ അഹലു ആൾട്ടർനേറ്റ് എതർണി പ്രൈവറ്റ് ലിമിറ്റഡ് എന്ന കമ്പനിയ്ക്കു തീരായി ഒഴിഞ്ഞു യഥാർത്ഥ കൈവശം തരുകയും ചെയ്തിരിക്കുന്നു.

ഇന്ന് മുതൽക്ക് താഴെ പട്ടികയിലെ വഹകളെ അഹലു ആൾട്ടർനേറ്റ് എതർണി പ്രൈവറ്റ് ലിമിറ്റഡ് എന്ന കമ്പനിയ്ക്കു ലേക്ക് വേണ്ടി നിങ്ങൾക്ക് കയ് വശം വെച്ച് ക്രയ വിക്രയ സ്വാതന്ത്ര്യത്തോടുകൂടി അനുഭവിക്കുന്നതിനും, ഇനം വഹകളുടെ നികുതി ഇമ ടി കമ്പനിയുടെ പേരിൽ തിരിച്ചു വാങ്ങുന്നതിനും, വെറുമ്പട്ട വഹകളുടെ ഇനംവകാശം ഇപ്പോഴത്തെ നിയമ പ്രകാരം അഹലു ആൾട്ടർനേറ്റ് എതർണി പ്രൈവറ്റ് ലിമിറ്റഡ് എന്ന കമ്പനിയുടെ പേരിൽ പതിച്ചു വാങ്ങുന്നതിനും, ടി കമ്പനിയ്ക്കു ലേക്ക് വേണ്ടി നിങ്ങളുടെ ബോധ്യപ്രകാരം എന്തും പ്രവർത്തിക്കുന്നതിനും മറ്റും മേലാൽ ടി കമ്പനിക്കു മറ്റൊരു അഹലു ഇന്റീനേഷണൽ ചിൽഡ്രൻസ് ട്രസ്റ്റിനോ എനിക്കോ ശേഷക്കാർക്കോ യാതൊരവകാശമോ ചോദ്യമോ തേർച്ചയോ ഇല്ലാത്തതുമകുന്നു.

എം.എസ്.രാമചന്ദ്രൻ 

പട്ടികയിലെ വഹകളിൽ ചാർജ്ജായി യാതൊരു കൂടി കൂടാതെ മറ്റു ബാധ്യതകളോ കോടതി നടപടികളോ, തടങ്ങലുകളോ വേറെ അവകാശികളോ ഇല്ലെന്നും ഇവർ, പണയം, സഹകരണ സംഘങ്ങളിലുള്ള ബാധ്യതകൾ മുതലായതുകളോ ഒന്നും തന്നെ ഇല്ലെന്നും, റവന്യൂ റിക്കവറി, ലാൻ്റ് അസൈൻ മെന്റ്, ലാൻ്റ് അക്വിസിഷൻ തുടങ്ങിയ നടപടികളിലേം, വഹകൾ നിക്ഷിപ്ത വനഭൂമിയിലേം മിച്ചഭൂമിയിലേം, സീമിങ്ങ് കേസുകളിലേം പരിസ്ഥിതി ദുർബ്ബലപദാശരത്തോ, പട്ടിക ഇറക്കി പട്ടിക വർഗ്ഗക്കാർക്ക് പട്ടയം കൊടുത്ത വസ്തുവിലേം സർക്കാർ പുറമ്പോക്കിലേം, ഉൾപ്പെട്ടതല്ലെന്നും, കേരള ഭൂപരിഷ്കരണ നിയമ വ്യവസ്ഥാനുസരണം കൈവശം വെയ്ക്കാവുന്ന പരിധിയിൽ കവിഞ്ഞ ഭൂമി മേൽപറഞ്ഞ സ്ഥാപനത്തിന്റേ, കൈവശത്തിലേം, ഉടമസ്ഥതയിലേം ഇല്ലെന്നും നിങ്ങളെ പറഞ്ഞ് വിശ്വസിച്ചിരിക്കുന്നു. വഹകൾ ഇപ്പോൾ അളന്ന് പരിശോധിച്ച് ചേർത്തിയിരിക്കുന്നു. വഹകളുടെ ഒരു പ്ലാൻ ഇതോടൊപ്പം ചേർത്തിയിരിക്കുന്നു. വഹകൾ എലപ്പുള്ളി പഞ്ചായത്തിൽപ്പെട്ടതാകുന്നു. കീഴ്വരവകൾ കൂട്ടായതിനാൽ കയ്യാശം തന്നിട്ടില്ല.

ഈ ആധാരത്തിന്റേ പ്രതിഫല സംഖ്യയായ 3,00,000/- കക്ക് 6% നിരക്കിൽ 18,000/- ഉറപ്പിക മുദ്രസല ചുമത്തിയിരിക്കുന്നു. പട്ടിക വഹകളുടെ റീ.സർവ്വെ 253/1, 253/2, 254/1 എന്നിവക്ക് 5,000/- ഉറപ്പിക സർക്കാർ നിശ്ചയിച്ച ന്യായവില ഒരു ആറിന് ഇട്ടിരിക്കുന്നു.

എം.എസ്.രമചന്ദ്രൻ 19-1-71

1. നമ്പർ	1
2. ഡിസ്ട്രിക്ട്	പാലക്കാട്
3. സബ് ഡിസ്ട്രിക്ട്	പാലക്കാട്
4. താലൂക്ക്	പാലക്കാട്
5. വില്ലേജ്/അംശം	എലപ്പുളി 1 / എലപ്പുളി
6. ദേശം	എലപ്പുളി
7. പഞ്ചായത്ത്	എലപ്പുളി
8. റീ.സർവ്വെ ബ്ലോക്ക് നമ്പർ	41 (നാൽപ്പത്തി ഒന്ന്)
9. റീ.സർവ്വെ നമ്പർ	253, 253, 254
10. റീ.സർവ്വെ സബ്ഡിവിഷൻ നം	1, 2, 1
11. പഴയസർവ്വെ നമ്പർ	799, 799, 799
12. പഴയസർവ്വെസബ്ഡിവിഷൻ നം	2 4 4
13. ഹെക്ടർ, ആർ	0.4047 ഹെക്ടർ (പുണ്യം പോയിന്റ് നാല് പുണ്യം നാല് ഏഴ് ഹെക്ടർ)
14. അവകാശത്തിന്റെ സ്വഭാവം/പുതിയുടെ തരം	ഇനം, വെറുമുട്ടം, നിലം
15. വിൽക്കുന്നയാളുടെ വില്ലേജിലുള്ള തണ്ടപ്പേർ	1871, 2059, 4902
16. വാങ്ങുന്നയാളുടെ വില്ലേജിലുള്ള തണ്ടപ്പേർ	ഇല്ല
17. <u>വസ്തുവിന്റെ വിവരം</u>	<u>വിസ്തീർണ്ണം</u>
	ഹെക്ടർ ആർ
ഇനം, വെറുമുട്ടം എന്നീ അവകാശമായ വഹകൾ.	0 40.47
ബ്ലോക്ക് 41,	
റീ.സർവ്വെ 253/1 തരം 0.2226 ഹെക്ടർ വെറുമുട്ടം	
റീ.സർവ്വെ 253/2 തരം 0.1214 ഹെക്ടർ ഇനം	
റീ.സർവ്വെ 254/1 തരം 0.0607 ഹെക്ടർ	
ഒട്ടംകെ 0.4047 ഹെക്ടർ (1 ഏക്കർ)	
18. <u>താലൂക്കുകൾ</u>	
കിഴക്ക് : അഹലൂ ഇന്റീർനാഷണൽ ചിൽഡ്രൻസ് ട്രസ്റ്റ് വഹകൾ.	
വടക്ക് : അഹലൂ ഇന്റീർനാഷണൽ ചിൽഡ്രൻസ് ട്രസ്റ്റ് വഹകൾ.	
പടിഞ്ഞാറ് : അഹലൂ ഇന്റീർനാഷണൽ ചിൽഡ്രൻസ് ട്രസ്റ്റ് വഹകൾ.	
തെക്ക് : അഹലൂ ഇന്റീർനാഷണൽ ചിൽഡ്രൻസ് ട്രസ്റ്റ് വഹകൾ.	

എം.എസ്.രമേശ്വരൻ 

(10)

ഇതുപ്രകാരം സമ്മതിച്ച് താഴെ എഴുതുന്ന സംരക്ഷകർ
കാണെ ഞാൻ ഇതിൽ ഒപ്പിട്ടു തന്നിരിക്കുന്നു.

എം.എസ്.രാമചന്ദ്രൻ 19-1-17

സംരക്ഷകർ:-

1) K Ponnal W/o
S/o Kairimankayya
Theruvassery, Ponnal

2) Rangan Rangan
S/o Balasubraman
Kallankal

തെയ്യററക്കിയത് എം.എൻ.രാമേഷ്കുമാർ
DAP 224-00 നമ്പർ ലൈസൻസി
S/o. കെ.എൻ.നായർ
കൈലാസ് അസോസിയേറ്റ്സ്
സിവിൽസ്റ്റേഷൻ റോഡ്, പാലക്കാട്

ടെപ്പ് ചെയ്തത് ബിനു W/o. പരമൻ
SAP 868-00 നമ്പർ ലൈസൻസി
കരിങ്കരപ്പള്ളി അംശം

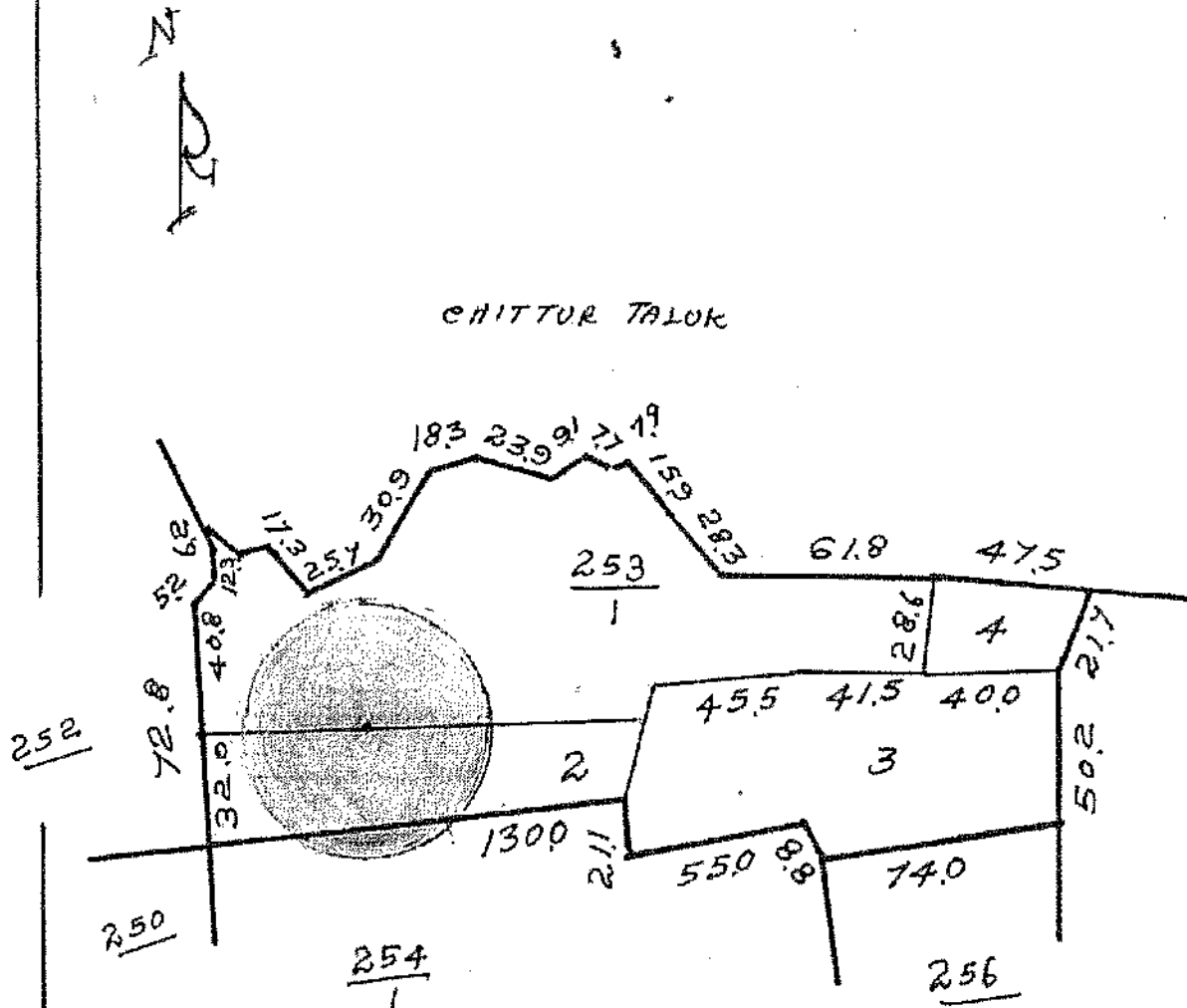
യാദാസ് : ഇല്ല

എം.എസ്.രാമചന്ദ്രൻ 19-1-17

(11)

DISTRICT : Palakkad
 TALUK : Palakkad
 VILLAGE : Elappully I
 PANCHAYATH : Elappully
 BLOCK No : A1
 SURVEY No : 253/1, 2, 254/1

Survey No	Sub division	Area	Cont
253	1	0	55
	2	0	30
254	1	0	15
Total		1	00



എ.എൻ.രാമചന്ദ്രൻ

Agent

Praveen
 20/9/14
CHAMLIT
 SURVEYOR (Rtd.)
 CHITTUR, PALAKKAD

FORM 12 C
(See Rule 3)GOVERNMENT OF KERALA
ELAPPULLY I VILLAGE OFFICE
POSSESSION CERTIFICATE

No. 8882763

Date: 06/11/2014

Name of Person to whom certificate is issued	M R DINIL DIRECTOR AHALIA ALTERNATE ENERGY PVT LTD
Name of Father	RAMACHANDRAN M S
Address	MANAYIL HO, 0, CHAVAKKAD
Post Office with PIN Code	GURUVAYOOR, 680101
District	Palakkad

Certified that land shown in the schedule below are in possession and enjoyment of the person

Tafrik / Millage	Old Survey No	Re-Survey Block	ReSurvey No	Extend in Hq	Thandapper	Class of Land
Palakkad/ Elappully1	799/1	41	254/1	0.0607	4902	Parambu
Palakkad/ Elappully1	799/4	41	253/2	0.1214	2059	Parambu
Palakkad/ Elappully1	799/2	41	253/1	0.2226	1871	Parambu

Certificate Issued Date	06/11/2014
Designation of the Issuing officer	Village Officer
Purpose for which the certificate is issued for	ANERT TRIVANDRUM

This certificate is issued based on the details given in the application, local enquiry facts and records produced.

5

Security Code : 5AW1A

Signature valid

Digitally signed by DHARATH N G
Date: 2014.11.06 11:43:07 IST

NOTE

1. This digitally signed document is legally valid as per the Information Technology (IT) Act, 2008
2. Authenticity of this document can be verified from <http://edistrict.kerala.gov.in> and submitting the Certificate Number and Security code. Alternatively, please call the numbers 155300(from BSNL landline), 0471155300(from BSNL mobile), 04712326522/0471311509/04712115098(from other networks) and quote the Certificate Number to the operator.



കേരളം കേരള KERALA

ഇനം തിരയാതം

A 223476

തീരുകൊടുക്കുന്നയാൾ
എ.ജി.അജിത്പ്രസാദ്

തീരുവാങ്ങുന്നയാൾ
എം.ആർ.ദിനീഷ്



sale
525000
60 - 3500
fee - 10500
am 10
at 20
plan - 50
10580

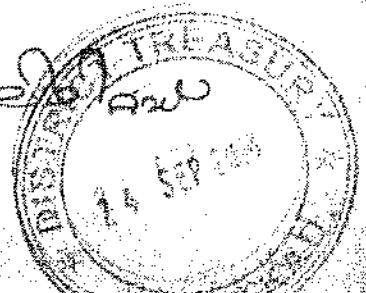
2.0
369300

കൊല്ലം 1190 കന്നി 15-ാം ന്ക്ക് 1.10.2014-ാം ന് (രണ്ടായി രത്തി പതിനാല് ഒക്ടോബർ മംസ. ഒന്നാം തീയതിക്ക്)

എ.ജി.അജിത്പ്രസാദ്

Ac No 1381212114
515000/-
രണ്ടായി രത്തി പതിനാല് ഒക്ടോബർ മംസ. ഒന്നാം തീയതിക്ക്
പത്താം
എം.ആർ.ദിനീഷ്
കൊല്ലം ജില്ല

Handwritten signature and the text 'OFFICIONENDOR'.



2014
2014 മുഖേന വ്യാജപത്രം മാനസം..... തിരുത്തി പകരം

11:40 മണിക്ക് പാലക്കാട് സബ്ജക്ട് റെസിഡൻ്റ് ഓഫീസിൽ
32 എ. വകുപ്പുവുമായി വന്നിട്ടുള്ള വാങ്ങിയ കളിപ്പണങ്ങളുടെ
യും വിവരങ്ങളുടെയും / പാലക്കാട് ജില്ലയിലുള്ളവയുടെയും
പോലീസ് വിഭാഗം പരിശോധിച്ചു പരിശോധിക്കുകയും
10580/... രൂപ പിടയ്ക്കുകയും ചെയ്തു.

അധ്യക്ഷൻമാർ
മുഖേന
[Signature]

2014 മുഖേന
[Signature]
ആധാരം എടുത്തിരിക്കാത്തതിനെ സമ്മതിച്ചു
V. M. അഹ്മദ് ഹമീദ്
സബ്ജക്ട് റെസിഡൻ്റ്

അധ്യക്ഷൻമാർ
മുഖേന
[Signature]
[Signature]
മുഖേന

ശ്രീ. തിരിച്ചറിയിച്ചുവന്ന
[Signature]
[Signature]
[Signature]
[Signature]

2014ൽ 1.ാം പട്ടിക... 2379
വാങ്ങി... 399 മുതൽ... 405 വരെ
വശങ്ങളിൽ... 5503 ന്യൂനമായി
രഹിതമാക്കിയിട്ടുണ്ട്
... 10 ... താൾ ... 1 ... 30 താൾ

[Signature]
V. M. അഹ്മദ് ഹമീദ്
സബ്ജക്ട് റെസിഡൻ്റ്
[Signature]
V. M. അഹ്മദ് ഹമീദ്
സബ്ജക്ട് റെസിഡൻ്റ്



കേരളം കേരल KERALA

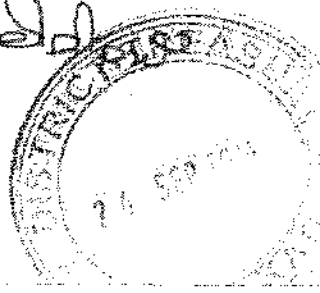
(2)

A 223477

പാലക്കാട് ജില്ല, കോഴിപ്പറയിൽ, 10/547D-0. നമ്പറിൽ
 ഓഫീസറായുള്ള അഹമദ് ഇൻഡസ്ട്രിയൽ കമ്പസ് ട്രസ്റ്റിനു
 വേണ്ടി ടി ട്രസ്റ്റിന്റെ ഇപ്പോഴത്തെ ട്രസ്റ്റി, പാലക്കാട് ജില്ല,
 പാലക്കാട്താലൂക്ക്, അകത്തേതറ അംശംദേശത്ത്, കല്ലെക്കുളങ്ങര
 പി.ഒ, (പിൻ കോഡ്. 678 009), അരയംപറമ്പിൽ വീട്ടിൽ
 ഗോപിനാഥ് മകൻ 60 വയസ്സ് ബിസിനസ്സ് എ.ജി.അജിത്പ്രസാദ്
 (തിരിച്ചറിയൽ കാർഡ് നമ്പർ. CGZ 1808690) എന്നവർ,

എ.ജി.അജിത്പ്രസാദ്

പണം ലഭിച്ചുകൊടുത്ത
 - 5 15000/-
 അടിയ ആർട്ടിസ്റ്റ് കമ്പളി മെമ്പർ വി.
 സഹായക
 ഡോ.ആർ.ദീപിൻ
 മേൽവള്ളം, പി.ഒ



EX OFFICIO VENDOR



കേരളം കേരल KERALA

P 601808

(3)

പാലക്കാട് ജില്ല, പാലക്കാട് താലൂക്ക്, കോഴിപ്പാറ പോസ്റ്റ്, പിൻ കോഡ്. 678 557, Ahalia Foundation Eye Hospital -ൽ സ്ഥാപിതമായിട്ടുള്ള, 1956 ലെ കമ്പനിസ് ആക്ട് പ്രകാരം സ്ഥാപിച്ച് പ്രവർത്തിച്ചു വരുന്ന, അഹല്യ ആൾട്ടർനേറ്റ് എനർജി പ്രൈവറ്റ് ലിമിറ്റഡ് എന്ന കമ്പനിക്കു-വേണ്ടി ടി കമ്പനിയുടെ ഇപ്പോഴത്തെ ഡയറക്ടർ.

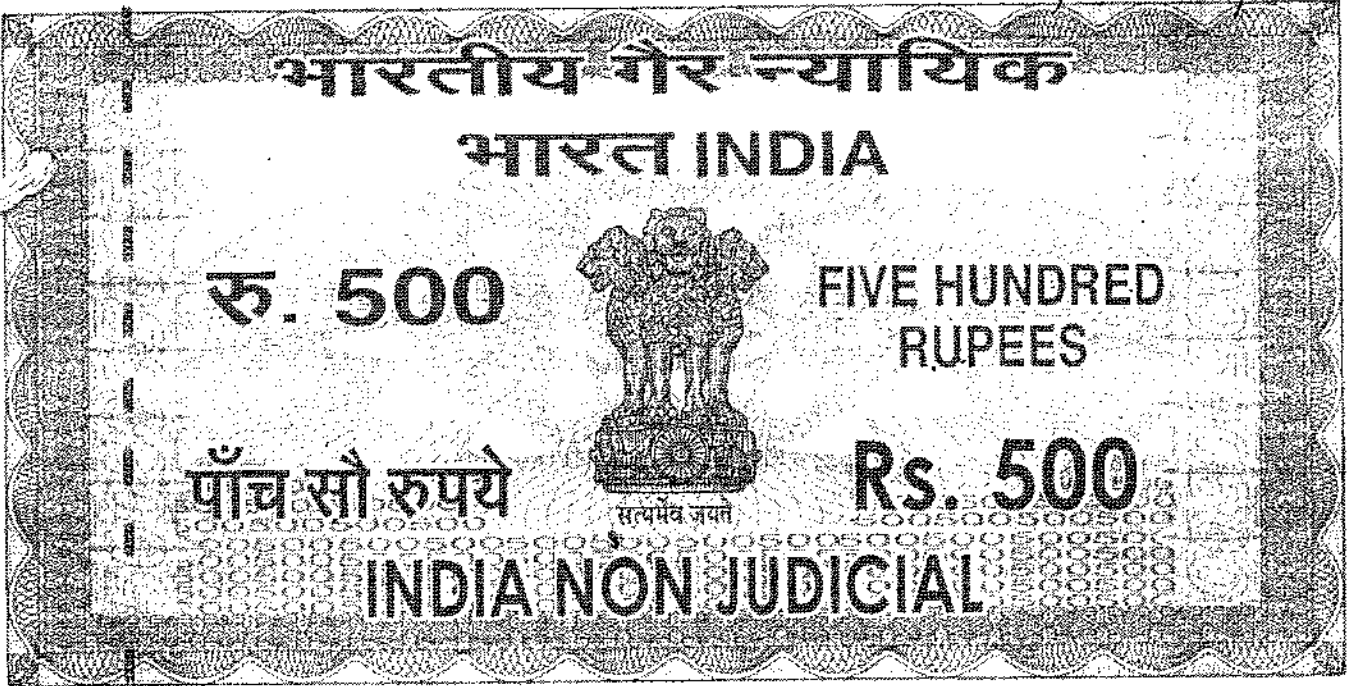
എ.ജി.അജിത് പ്രസാദ് *[Signature]*

Co No 13 *[Handwritten]*

[Handwritten notes and signatures]
പാലക്കാട് താലൂക്ക് കോഴിപ്പാറ പോസ്റ്റ്
അ.ആർ.ദിവിൽ
7-ാം-ജൂ.പി.ഒ



EX OFFICIO VENDOR



കേരളം KERALA

(4)

D 394110

തൃശ്ശൂർ ജില്ല, ചാവക്കാട് താലൂക്ക്, ഗുരുവായൂർ ഭദ്രം.
 ഗുരുവായൂർ പി.ഒ, പിൻ കോഡ്-680 101, മനയിൽ ഹൗസിൽ
 താമസം എം.എസ്.രാമചന്ദ്രൻ മകൻ 27 വയസ്സ് ബിസിനസ്സ്
 എം.ആർ.ദിനീൽ (തിരിച്ചറിയൽ കാർഡ് നമ്പർ. LJV1739259)
 പേർക്ക് എഴുതിക്കൊടുത്ത ഇടം തിരയാതെ.

എ.ജി.അജിത്പ്രസാദ് *[Signature]*

No 13821241314
 500.
 അല്ലെങ്കിൽ ആർ.കെ.ആർ. അനന്ദി അലക്സാണ്ടർ
 ഹാജർ
 അ.ആർ.ദിനീൽ
 നീലാജം, പി.ഒ
 തിരുവർ

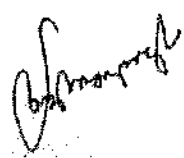
EX OFFICIO VENDOR
 DISTRICT TREASURY, PALAKKAD



(5)

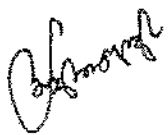
താഴെ പട്ടികയിൽ ചേർത്ത വഹകൾ വേറെയും വഹകൾ സഹിതം അഹലൂ ഇൻഡഗ്രേറ്റ്ഡ് ക്യാമ്പസ് ട്രസ്റ്റിനുവേണ്ടി ടി ട്രസ്റ്റിന്റെ ട്രസ്റ്റിയായ എം.ആർ.ദിനിൽ പേരിൽ, തൃശ്ശൂർ താലൂക്ക്, പുക്കുന്നംപള്ളിയിൽ ലൈനിൽ നിന്ന് ഇപ്പോൾ തൃശ്ശൂർ കുറുപ്പം റോഡിൽ അഹലൂ ആർക്കേഡിൽ ഒഫീസ്സായുള്ള കേരള ഹെൽത്ത് കെയർ ലിമിറ്റഡ് എന്ന സ്ഥാപനത്തിനുവേണ്ടി ടി സ്ഥാപനത്തിന്റെ ഡയറക്ടർ, പാലക്കാട് താലൂക്ക്, അകത്തേതറ അംശം ദേശത്ത്, കല്ലെകുളങ്ങര പി.ഒ, അരയംപറമ്പിൽ വീട്ടിൽ ശോപിനാഥ് മകൻ എ.ഇ.അജിത് പ്രസാദ് എന്നവരോട് പാലക്കാട് സബ് റജിസ്ട്രേഷനിൽ 2010-ൽ 1-ാം പുസ്തകം 2341-ാം വാല്യം 353 മുതൽ 382 വരെ വശങ്ങളിൽ 7056-ാം നമ്പരായി റജിസ്ട്രേഷൻ ചെയ്ത വാങ്ങിയ തീരുവാരപ്രകാരം തീരുവാങ്ങിയതും, ഇന്റർവകാശമായതും, അഹലൂ ഇൻഡഗ്രേറ്റ്ഡ് ക്യാമ്പസ് ട്രസ്റ്റിനു മാത്രം അവകാശപ്പെട്ടതും, മേപ്പടി ട്രസ്റ്റിന്റെ കയ്യാളിയായിരിക്കുന്നതും, വിക്രയംഗി സ്വാതന്ത്ര്യമുള്ളതുമാകുന്നു.

പ്രസ്തുത വഹകളെ തീരുവിൽക്കുന്നതിനും മറ്റും വേണ്ടി 15.9.2014-ാം തീയതി ഡയറക്ടർ ബോർഡ് യോഗം കൂടി AIC/02-ാം നമ്പരായി റെസല്യൂഷൻ പാസ്സാക്കിയ പ്രകാരം എനിക്ക് ടി വഹകളെ തീരുവിൽക്കുന്നതിനും മറ്റും അധികാര വകാശമുള്ളതുമാകുന്നു.

എ.ഇ.അജിത്പ്രസാദ് 

മേൽപ്രകാരം അഹലൃത്തു ഇൻഡസ്ട്രിയൽ ക്യാമ്പസ് ഭൂമിയിൽ അവകാശകർമ്മങ്ങൾ, ഇന്ദ്രവകാശകർമ്മങ്ങൾ തുടങ്ങിയ പട്ടികയിൽ ചേർത്ത വകുപ്പുകളെ അഹലൃത്തു ഇൻഡസ്ട്രിയൽ ക്യാമ്പസ് പ്രൈവറ്റ് ലിമിറ്റഡ് എന്ന കമ്പനിയുടെ ഇന്ദ്രവകാശകർമ്മങ്ങൾ നിശ്ചയിച്ച് തീർച്ചപ്പെടുത്തിയ ഇന്ദ്രവകാശകർമ്മ ഉറപ്പിട 5,25,000/- ക ഇരുപതു ലക്ഷത്തി ഇരുപത്തി അഞ്ചായിരവും ഇന്നു അഹലൃത്തു ഇൻഡസ്ട്രിയൽ ക്യാമ്പസ് പ്രൈവറ്റ് ലിമിറ്റഡ് എന്ന കമ്പനിയുടെ വേണ്ടി നിങ്ങൾ എനിക്ക് തന്ന വകുപ്പ് വേണ്ടും വരികയും, തുടങ്ങിയ പട്ടികയിൽ ചേർത്ത വകുപ്പുകളെ അതിൽ അഹലൃത്തു ഇൻഡസ്ട്രിയൽ ക്യാമ്പസ് ഭൂമിയിൽ സമസ്തവകാശങ്ങളോടും കൂടി ഇതിനാൽ അഹലൃത്തു ഇൻഡസ്ട്രിയൽ ക്യാമ്പസ് പ്രൈവറ്റ് ലിമിറ്റഡ് എന്ന കമ്പനിയുടെ വേണ്ടി നിങ്ങൾ യഥാർത്ഥ കൈവശം തരുകയും ചെയ്തിരിക്കുന്നു.

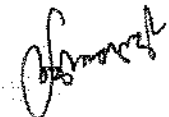
ഇന്ന് മുതൽ തുടങ്ങിയ പട്ടികയിലെ വകുപ്പുകളെ അഹലൃത്തു ഇൻഡസ്ട്രിയൽ ക്യാമ്പസ് പ്രൈവറ്റ് ലിമിറ്റഡ് എന്ന കമ്പനിയുടെ വേണ്ടി നിങ്ങൾക്ക് കൈവശം വെച്ച് ക്രയവിക്രയ സ്വാതന്ത്ര്യത്തോടും കൂടി അനുഭവിക്കുന്നതിനും, നികുതിയടയ്ക്കുന്നതിനും, സി കമ്പനിയുടെ പേരിൽ തിരിച്ചു വാങ്ങുന്നതിനും, സി കമ്പനിയുടെ വേണ്ടി നിങ്ങളുടെ ബോധ്യപ്രകാരം എന്തും പ്രവർത്തിക്കുന്നതിനും മറ്റും മേലാൽ സി കമ്പനിയുടെ അഹലൃത്തു ഇൻഡസ്ട്രിയൽ ക്യാമ്പസ് ഭൂമിയിൽ എനിക്ക് ശേഷക്കാലത്തോ യാതൊരുവകാശമോ ചേരുന്നതോ തീർച്ചയോ ഇല്ലാത്തതാകുന്നു.

എ.ഇ. അബ്ദുൽപ്രസാദ് 

(7)

പട്ടികയിലെ വഹകളിൽ ചാർജ്ജായി യാതൊരു കുടി
 കടമോ മറ്റു ബാധ്യതകളോ കോടതി നടപടികളോ, തടങ്ങലു
 കളോ വേറെ അവകാശികളോ ഇല്ലെന്നും ഇവയും, പണയം,
 സഹകരണ സംഘങ്ങളിലുള്ള ബാധ്യതകൾ മുതലായതുകളോ
 ഒന്നും തന്നെ ഇല്ലെന്നും, റവന്യൂ റിക്കവറി, ലാൻ്റ് അസൈൻ
 മെൻ്റ്, ലാൻ്റ് അക്വിസിഷൻ തുടങ്ങിയ നടപടികളിലോ, വഹകൾ
 നിക്ഷിപ്ത വനഭൂമിയിലോ മിച്ചഭൂമിയിലോ, സീമിങ്ങ് കേസു
 കളിലോ പരിസ്ഥിതി ദുർബ്ബലപ്രദേശത്തോ, പട്ടിക ഇറമ്പി പട്ടിക
 വർഗ്ഗക്കാർക്ക് പട്ടയം കൊടുത്ത വസ്തുവിലോ സർക്കാർ പുറ
 നോക്കലിലോ, ഉൾപ്പെട്ടതല്ലെന്നും, കേരള ഭൂപരിഷ്കരണ നിയമ
 വ്യവസ്ഥാനുസരണം കൈവശം വെയ്ക്കാവുന്ന പരിധിയിൽ
 കവിഞ്ഞ ഭൂമി മേൽപറഞ്ഞ ട്രസ്റ്റിൻ്റെ, കൈവശത്തിലോ,
 ഉടമസ്ഥതയിലോ ഇല്ലെന്നും നിങ്ങളെ പറഞ്ഞ് വിശ്വസിച്ചിട്ടിരി
 ക്കുന്നു. വഹകൾ ഇപ്പോൾ അളന്ന് പരിശോധിച്ച് ചേർത്തിയി
 രിക്കുന്നു. വഹകളുടെ ഒരു പ്ലാൻ ഇക്കോട്രോപ്പം ചേർത്തിയിരി
 ക്കുന്നു. വഹകൾ പുതുശ്ശേരി പഞ്ചായത്തിൽപ്പെട്ടതാകുന്നു.
 കീഴ്വരവകൾ കുട്ടായതിനാൽ കയ്വശം തന്നിട്ടില്ല.

ഈ ആധാരത്തിൻ്റെ പ്രതിഫല സംഖ്യയായ 5,25,000/-
 കക്ക് 6% നിരക്കിൽ 31,500/- ഉറുപ്പിക മുദ്രസല ചുമത്തിയിരി
 ക്കുന്നു. പട്ടിക വഹകളുടെ റീ.സർവ്വെ 531/3, ന് 12,500/-
 ഉറുപ്പികയും, റീ.സർവ്വെ 531/6 ന് 12,500/- ഉറുപ്പികയും
 റീ.സർവ്വെ 531/7, ന് 8,000/- ഉറുപ്പികയും സർക്കാർ നിബന്ധിച്ച്
 ന്യായവില ഒരു ആറിന് ഇട്ടിരിക്കുന്നു.

എ.ജി.അജിത്പ്രസാദ് 

1. നമ്പർ	1
2. ഡിസ്ട്രിക്ട്	പാലക്കാട്
3. സബ് ഡിസ്ട്രിക്ട്	പാലക്കാട്
4. താലൂക്ക്	പാലക്കാട്
5. വില്ലേജ് / അംശം	പുതുശ്ശേരി, ഇരസ്സ് / പുതുശ്ശേരി
6. ദേശം	പുതുശ്ശേരി
7. പഞ്ചായത്ത്	പുതുശ്ശേരി
8. റീ.സർവ്വെ ബ്ലോക്ക് നമ്പർ	33 (മുപ്പത്തി മൂന്ന്)
9. റീ.സർവ്വെ നമ്പർ	531, 531, 531
10. റീ.സർവ്വെ സബ്ഡിവിഷൻ നം	3, 6, 7
11. പഴയസർവ്വെ നമ്പർ	1258, 1258, 1243C, 1258, 1243C
12. പഴയസർവ്വെ സബ്ഡിവിഷൻ നം	8,9 8,9, 3,5 8,9 2
13. ഹെക്ടർ, ആർ	0.4047 ഹെക്ടർ (പുണ്യം പോയിന്റ് നാല് പുണ്യം നാല് ഏഴ് ഹെക്ടർ)
14. അവകാശത്തിന്റെ സ്വഭാവമുള്ളതായതിന്റെ തരം	ഇന്ദം, പുരയിടം, നിലം
15. വിൽക്കുന്നയാളുടെ വില്ലേജിലുള്ളതെങ്ങപ്പേർ	583, 1936, 1936
16. വാങ്ങുന്നയാളുടെ വില്ലേജിലുള്ളതെങ്ങപ്പേർ	ഇല്ല
17. <u>വസ്തുവിന്റെ വിവരം</u>	<u>വിസ്തീർണ്ണം</u>
	ഹെക്ടർ ആർ
ഇന്ദംവകാശമായ വഹകൾ.	0 40.47
ബ്ലോക്ക് 33,	
റീ.സർവ്വെ. 531/3 ശതമാനം 0.1012 ഹെക്ടർ പുരയിടം	
റീ.സർവ്വെ. 531/6 ശതമാനം 0.1012 ഹെക്ടർ നിലം	
റീ.സർവ്വെ. 531/7 ശതമാനം 0.2023 ഹെക്ടർ പുരയിടം	
ഒട്ടാകെ 0.4047 ഹെക്ടർ (1 ഏക്കർ)	
18. <u>താലൂക്കുകൾ</u>	
കിഴക്ക് : അഹലയ ഇൻഡഗ്രേറ്റ്ഡ് ക്യമ്പസ് ട്രസ്റ്റ് വഹകൾ.	
വടക്ക് : അഹലയ ഇൻഡഗ്രേറ്റ്ഡ് ക്യമ്പസ് ട്രസ്റ്റ് വഹകൾ.	
പടിഞ്ഞാറ് : അഹലയ ഇൻഡഗ്രേറ്റ്ഡ് ക്യമ്പസ് ട്രസ്റ്റ് വഹകൾ.	
തെക്ക് : അഹലയ ഇൻഡഗ്രേറ്റ്ഡ് ക്യമ്പസ് ട്രസ്റ്റ് വഹകൾ.	

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എ.ജി.അജിത്പ്രസാദ്

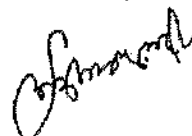
(Handwritten Signature)

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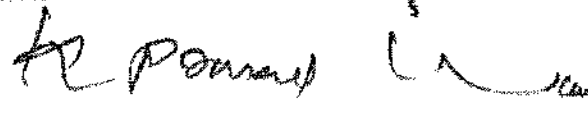
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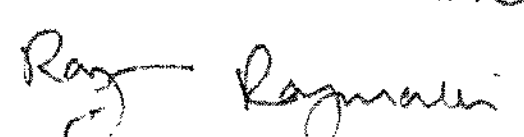
(9)

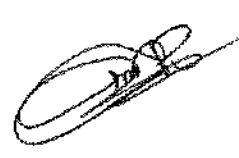
ഇതുപ്രകാരം സമ്മതിച്ച് താഴെ എഴുതുന്ന സംക്ഷിപ്ത കാരണ ഞാൻ ഇതിൽ ഒപ്പിട്ടു തന്നിരിക്കുന്നു.


എ.ജി.അജിത്പ്രസാദ് 

സംക്ഷിപ്ത:-

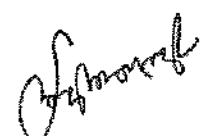
1) 
S/o K. P. S. S. S. S.
Theruvankulam

2) 
S/o R. R. S. S. S.
Kannur

തെയ്യററക്കിയത്: എം.എൻ.നരമേഷ്കുമാർ 
DAP 224-0ം നമ്പർ ലൈസൻസി
S/o. കെ.എൻ.നായർ
കൈലാസ് അസോസിയേറ്റ്സ്
സിവിൽസ്റ്റേഷൻ റോഡ്, പാലക്കാട്

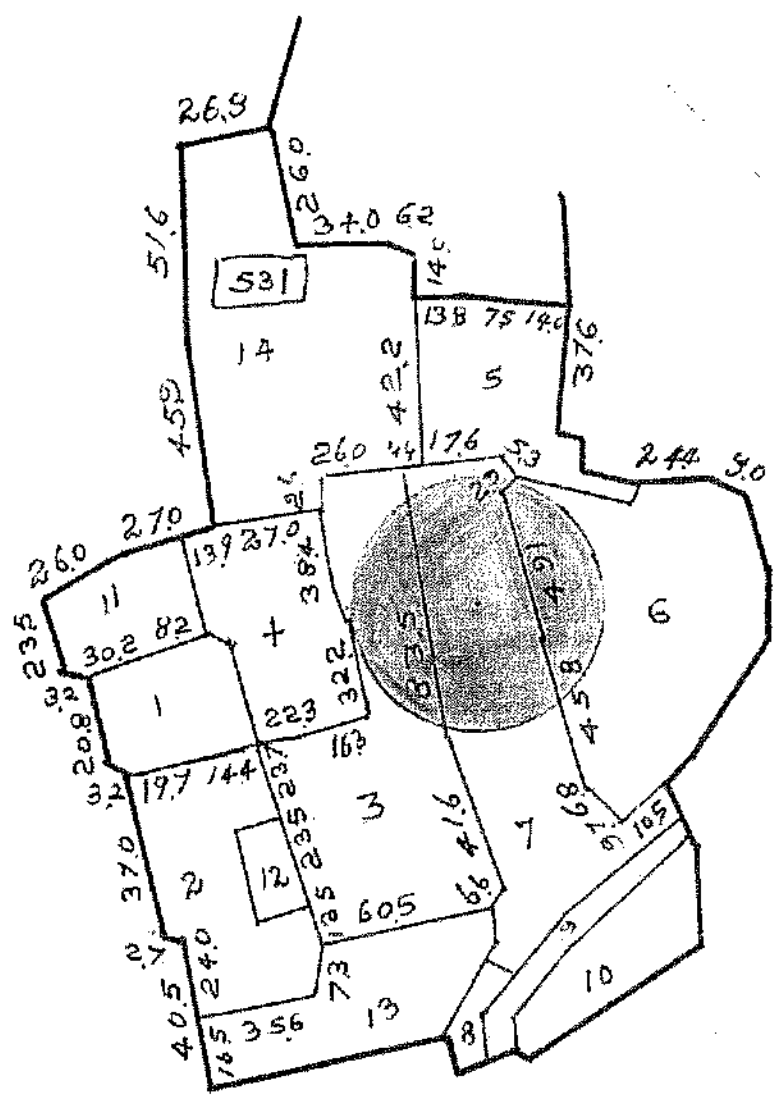
ടൈപ്പ് ചെയ്തത്: ബിനു 
W/o. പരമൻ,
SAP 868-0ം നമ്പർ ലൈസൻസി
കോടമുക്ക്, കരിങ്കരപ്പള്ളി അ.നം

യാദവ് : ഇല്ല

എ.ജി.അജിത്പ്രസാദ് 

(10)

DISTRICT	: Palakkad	Survey No	Sub Division	Area	Cont.
TALUK	: Palakkad	531	3	0	25
VILLAGE	: Pudukkottai East	"	6	0	25
PANCHAYATH	: Pudukkottai	"	7	0	50
Block No	: 33	Total		1	00
SURVEY No	: 531/3,6,7.				



എ.ജി. അജിനകലയാർ

Praveen
20/9/14
CHAMIL P.
SURVEYOR (Rtd.)
CHITTUR, PALAKKAD

FORM 12 C
(See Rule 3)



GOVERNMENT OF KERALA
PUTHUSSERRY EAST VILLAGE OFFICE
POSSESSION CERTIFICATE



No. B890571

Date: 07/11/2014

Name of Person to whom certificate is issued	M R DINIL DIRECTOR ANALIA ALTERNATE ENERGY PVT LTD
Name of Father	RAMACHANDRAN M S
Address	MANAYIL HO, O. CHAVAKKAD
Post Office with PIN Code	GURUVAYOOR, 680101
District	Palakkad

Certificate that land shown in the schedule below are in possession and enjoyment of the person

Taluk & Village	Old Survey No	Re-Survey Block	ReSurvey No	Extend in Ha	Thandapper	Class of Land
Palakkad Puthussery East	1258/8 9 1243C/2	33	531/7	0.2023	1936	Purayidam
Palakkad Puthussery East	1258/8 9 1243C/3 5	33	531/6	0.1012	1936	Nilam
Palakkad Puthussery East	1258/8 9	33	531/3	0.1012	583	Purayidam

Certificate issued Date:	07/11/2014
Designation of the Issuing officer	Village Officer
Purpose for which the certificate is issued for	PUDUSSERY GRAMAPANCHAYATH

This certificate is issued on the details given by the applicant, local enquiry, facts and actual possession.

Signature valid

Digitally signed by **NISSAR**
Date: 2014.11.07 17:04:01 IST

Security Code : 895301

NOTE:

- The digitally signed document is legally valid as per the Information Technology (IT) Act, 2000.
- Authenticity of the document can be verified from <http://edistrict.kerala.gov.in/> and submitting the Certificate Number and Security Code. Alternatively, please call the numbers 155300 (from BSNL landline), 0471155300 (from BSNL mobile), 0471026529/047102940/047115008 (from other networks) and quote the Certificate Number to the operator.



കേരളത്തിന്റെ ഊർജ്ജം

KERALA STATE ELECTRICITY BOARD LIMITED

Office of the Chief Engineer (Distribution North)

Vidyuthi Bhavanam, Gandhi Road, Kozhikode, Kerala - 673011

Phone: (O) +91 495 2766962, +91 495 2766741

Fax: 0495- 2766988, E-mail: cednkseb@gmail.com, cedn@kseb.in

CEDN / AEE3 /Connectivity / PKD/WEG/Ahalaya /2015-16 / 2743 Dated: 17-02-2016

To

The Deputy Chief Engineer
Electrical Circle, Palakkad

Sir,

Sub: Installation of 2.1MW WEG by M/s Ahalia Alternate Energy Pvt Ltd, Palakkad
Provisional Connectivity - Connection Agreement forwarding - Regarding

Ref: 1. Connection Agreement No. CEDN /WEG/01 / 2015-16 dated 17-02-2016
of this office.

2. Your letter no.DB1/HT/Ahalia-AEPL/2015-16/3085 dtd 09.02.2016

3. BO No. (CMD) No.338/2016 (CE(REES)/Projects/AEE6/Wind-Ahalia/ 15-16)
dtd 30.01.2016

A copy of Connection Agreement executed with Sri. M.R.Dinil, Director, Ahalia
Alternate Energy Pvt Ltd, Palakkad for providing provisional connectivity to their 2.1MW
WEG at Ahalia Campus, Palakkad as per Board order Cited above is herewith forwarded for
further necessary action.

Yours faithfully

Chief Engineer
Distribution North
Kozhikode

Acc: 1.Copy of Connection Agreement

2. Copy of Undertaking

Copy with ACC to:

- 1. M/s Ahalia Alternate Energy Private Ltd, Ahalaya Campus, Palakkad- 678557
- 2. The Chief Engineer (REES), Vyduthibhavanam, Pattom Trivandrum.

एक सौ रुपये

Rs. 100

₹. 100

ONE HUNDRED RUPEES



सत्यमेव जयते

भारत INDIA

INDIA NON JUDICIAL

കേരളം കേരള KERALA

RC 707937

CONNECTION AGREEMENT No: CEDN/WE6/01/2015-16/

THIS AGREEMENT entered into on the 17th day of February month, year of Two Thousand and sixteen.

BETWEEN

KERALA STATE ELECTRICITY BOARD Ltd., incorporated under the Companies Act, 1956 and wholly owned by Government of Kerala, having its registered office at Vidyuthi Bhavanam, Pattom P.O, Thiruvananthapuram - 695004 (hereinafter called "KSEB Ltd." which expression shall unless repugnant to the context or meaning thereof include its successors and assigns) and for the purposes of this Connection Agreement the KSEB Ltd. shall act through Mr.P.Kuqarman, Chief Engineer, Distribution North, Vidyuthi Bhavanam, Gandhi Road, Kozhikode -11.

AND

Mr.M.R Dinil, Director of M/s. Ahalia Alternate Energy Pvt. Ltd., Ahalia Campus, Palakkad, Kerala - 678557 (herein after called "(the Applicant)" which expression shall unless repugnant to the context or meaning thereof be deemed to mean and include its successors or permitted assigns:

CHIEF ENGINEER
(Distribution, North)
Kerala State Electricity Board Limited
Kozhikode - 673011

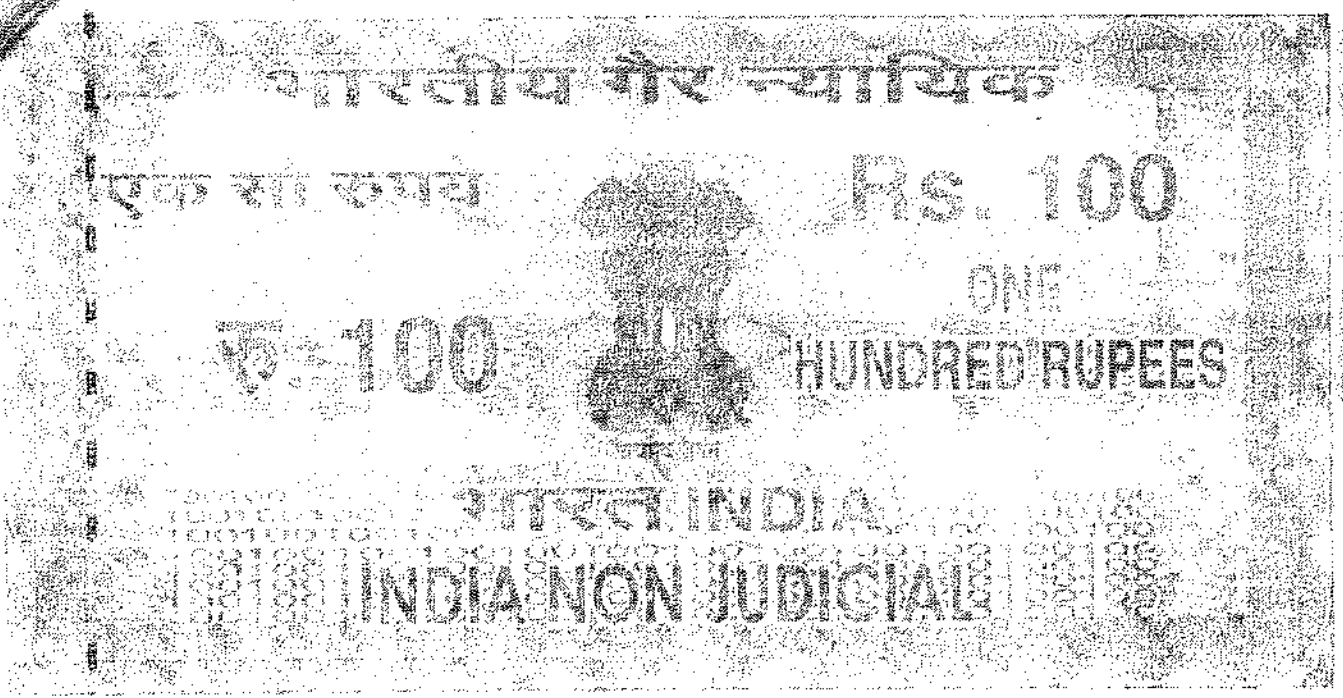
M.R.DINIL
Director
Ahalia Alternate Energy Pvt. Ltd
Palakkad.



No

FFRS :

Ahalya Alternate Energy Pvt. Ltd.
Palakkad



കേരളം केरल KERALA

BC 707938

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KSEB Ltd. and applicant are hereinafter collectively referred to as "Parties" and individually as "Party". (or amongst KSEB Ltd. and Applicant As applicable)

WHEREAS

(i)The Applicant has applied to the KSEB Ltd for connection of the generating station including a captive generating plant facility to use KSEB Ltd's Transmission/ Distribution System to transmit electricity to and or from the facility through the Intra-State Transmission System.

(ii)The KSEB Ltd. has agreed to the connection of the generating station including a captive generating plant Facility to the Transmission /Distribution and Communication System (via the applicant's Site-Related Connection Equipment) at the Connection Point 110/22 kV Walayar sub-station of 22 kV Generation feeder tapping to pooling station using the Transmission/ Distribution and Communication System of the KSEB Ltd., as the case may be, to transmit electricity as well as real time data to and or from the Facility through the intra-state transmission/Distribution and Communication System.

CHIEF ENGINEER
(Distribution, North)
Kerala State Electricity Board Limited
Kozhikode- 672011

M.R.DINIL
Director
Ahalia Alternate Energy Pvt. Ltd.
Palakkad



(iii) The Parties shall enter into this Connection Agreement to record the terms and conditions upon which the Parties will carry out their respective Connection Works, in addition to the works to be carried out by the KSEB Ltd. for the interconnection.

(iv) The parties shall separately take up modalities for implementation of the works on either side of interconnection. The scope of works, time schedule for completion of works, including the timelines for the various milestones to be reached for completion of works (PERT chart), shall form an appendix to this agreement, and shall form the basis for evaluating if the works by the parties is being executed in time.

(v) For the regular O&M of the connection equipments used by the applicants and located in the STU's premises/switchyard, the parties shall separately take up the O&M agreement on mutually agreed terms and conditions,

IT IS HEREBY AGREED as follows:

1. General Conditions for Connectivity

1.1 The Parties agree to the following General Conditions:

- a) The parties shall abide by the Central Electricity Authority (Technical Standards for Connectivity to the Grid) Regulations, 2007, Kerala State Electricity Regulatory Commission (Connectivity and Intra-state Open Access) Regulations, 2013, Kerala State Grid Code, 2005 and Kerala Electricity Supply Code, 2014 in respect of procedure of grant of connectivity and other matters.
- b) The cost of dedicated line in the Transmission or Distribution system required to be constructed, and the cost of augmentation of the Transmission and/or Distribution system and associated facilities to be carried out for grant of connectivity shall be borne by the Applicant.
- c) KSEB Ltd./the Applicant shall carry out these works as per the time lines prescribed in Kerala Electricity Supply Code, 2014 or as per the time lines provided in the Annexure to this agreement. The
- d) The applicant shall at its cost provide necessary facilities for voice & data communication for transfer of real time operational data such as voltage, frequency, real and reactive power flow, energy, status of circuit breaker & isolators positions, transformer taps and other parameters from their station to SBDC.

CHIEF ENGINEER
(Distribution, North)
Kerala State Electricity Board Limited



M.R. DINIL
Director

Amalia Alternate Energy Pvt. Ltd
Palakkad.

- d) The applicant shall at its cost provide necessary facilities for voice & data communication for transfer of real time operational data such as voltage, frequency, real and reactive power flow, energy, status of circuit breaker & Isolators positions, transformer taps and other parameters from their station to SLDC.
- e) The Applicant shall be eligible for connectivity to the intra-state transmission system from 17.02.2016, on completion of works identified for providing the connectivity, subject to the Applicant making all payments towards cost of works to be carried out by KSEB Ltd. Within 30 days of this agreement.
- f) The grant of connectivity will not entitle the Applicant to interchange any power with the grid unless it obtains long-term access, medium-term open access or short-term open access. Any interchange of power with the grid without any type of open access shall amount to violation of the regulations and is liable to be proceeded against by the Commission in accordance with section 142 of the Act. However, the Applicant, being a generator, may be allowed to inject infirm power during testing including full load testing before commencing its commercial operation after obtaining prior permission of the State Load Despatch Centre.

1.2 The following documents and their schedules which have been initialed by the parties and annexed herewith shall be deemed to form an integral part of this Agreement in the order of precedence listed below:-

- (a) Application for seeking connection to the intra - State Transmission / Distribution system
- (b) Intimation for Grant of Connectivity
- (c) Additional information for Grant of Connectivity
- (d) Connection Offer Letter;
- (e) This Agreement;


M. K. DINAL
Director

Ahalla Alternate Energy Pvt. Ltd
Palakkad.

CHIEF ENGINEER
(Distribution, North)
Kerala State Electricity Board Limited
Kozhikode - 673011



2.0 Agreement to Pay Charges And Costs

2.1 Agreement to Monthly Transmission Tariff

The applicant declares that it shall pay the Monthly Transmission Tariff for use of Intra-State Transmission/Distribution System, as and when Long term access, Medium-term open access or short-term open access is availed by the applicant, in accordance with the regulations of KSEB in this regard.

2.2 Agreement to additional costs

The applicant declares that it shall pay the cost towards modification/alterations to the infrastructure of KSEB Ltd. for accommodating the proposed connection as specified in the letter of KSEB Ltd. furnishing connection details.

2.3 Agreement to pay for damages

The applicant declares that it shall pay/ make good damages, if any, caused by the customer to the property of the KSEB Ltd. which has been notified by the KSEB Ltd. within reasonable time of its Occurrence, during the course of control, operation and maintenance of the equipment.

2.4 Agreement to pay Charges for construction of Bays:

The applicant will pay charges and abide by the conditions prescribed by KSEB Ltd. for the Erection of equipment of applicant in the substation premises of the KSEB Ltd. for construction of bays, if required.

2.5 Agreement to pay O&M Charges:

The applicant shall pay O&M charges to the KSEB Ltd. on mutually agreed terms for the bay equipment of applicant being operated & maintained by KSEB Ltd. in their substation. These O&M charges will be governed time to time as per the mutually agreed terms.

CHIEF ENGINEER
(Distribution, North)
Kerala State Electricity Board Ltd.
Kozhikode - 371001

M.R.DINIL
Director
Abalia Alternate Energy Pvt. Ltd
Palakkad.



3.0 Conditions Precedent to the implementation of the Commissioning Instructions

The applicant shall have to get appropriate "Commissioning Instruction" prior to actually first charging of the equipment through the grid. The charging instruction shall be issued only when the KSEB Ltd. is satisfied (by acting reasonably) that:

- (a) The Connection Works have been completed;
- (b) The applicant has complied with its all obligation as set out in the offer letter
- (c) The applicant has demonstrated the voice & data communication facilities to SLDC;
- (d) The applicant has obtained necessary approvals like PTCC, Electrical Inspectorate etc. from competent authority;
- (e) the applicant has complied with its obligations under the Central Electricity Authority (Technical Standards for Connectivity to the Grid) Regulations, 2007 and Kerala State Grid Code, 2005

4.0 Metering

The applicant shall provide and maintain the Metering equipment, in accordance with the Central Electricity Authority (Installation and Operation of Meters) Regulations, 2006.

5.0 Site Access

Being restricted area KSEB Ltd. may give permission or allow access to the employees and/or agents and/or subcontractors and/or invitees of the applicant in it's premises to carry out preliminary site investigation works, the Connection Works, modification works, inspections, etc. based on a written request by the applicant giving reasonable advance notice. All such actions are to be carried out under the strict supervision of the KSEB Ltd.'s authorized representative to safeguard the safety and security requirements of KSEB Ltd.'s installations and safety of the representatives of the applicant.

CHIEF ENGINEER
(Distribution, North)
Kerala State Electricity Board Limited
Kozhikode - 673011

M.R.DINIL
Director
Ahalia Alternate Energy Pvt. Ltd
Palakkad.



Similarly the applicant may also allow, on prior permission, site access to the KSEB Ltd.'s employees and/or agents and/or invitees to carry out preliminary site investigation works, inspections, etc in the connection site of the applicant, provided that a written request has been made giving reasonable advance notice.

5.1-Conditions of access

Site access for the KSEB Ltd/applicant shall include the right to bring such vehicles, plant, machinery and construction materials as shall be reasonably necessary to carry out the functions in respect of which the permission of access is granted. Being a restricted area, any individual to whom access is given under the Agreement shall comply with all reasonable directions given by the KSEB Ltd/ applicant and its duly authorized employees and agents to safe guard the interest of safety and security requirements of personnel and equipment. All such access shall be exercisable without payment of any kind.

6.0 Transfer Assignment and Pledge

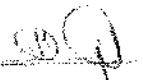
The applicant shall not transfer, assign or pledge its rights and obligations under this connection agreement to any other person.

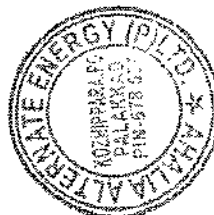
7.0 Notice

All correspondence/notices required or referred to under this Agreement shall be in writing and signed by the respective authorized signatories of the parties mentioned herein, unless otherwise notified. Each such notice shall be deemed to have been duly given if delivered or served by registered mail/speed post of the department of post with an acknowledgment due to other party (ies) as per authorization by parties.

The authorities of the parties who shall responsible for the correspondence notices etc. in connection with this agreement shall be informed in advance.

CHIEF ENGINEER
(Distribution, North)
Kerala State Electricity Board Limited,
Kozhikode - 673011


M. R. DINIL
Director
Ahalia Alternate Energy Pvt. Ltd.
Palakkad.



8.0 Settlement of Disputes and Arbitration

All differences and/or disputes between the parties arising out of or in connection with these presents shall at first instance be settled through amicable settlement at the level of CEO/CMD.

In the event of unresolved disputes or differences as covered under the statutory arbitration provided under The Electricity Act, 2003, the same shall be resolved accordingly.

Notwithstanding the existence of any disputes and differences referred to arbitration, the parties herein shall continue to perform their respective obligations under this Agreement.

9.0 Force Majeure

Force Majeure herein is defined as any clause which is beyond the control of KSEB Ltd. or the applicant which could not be foreseen or with a reasonable amount of diligence could not have been foreseen and which substantially affects the performance of the agreement. Force Majeure events would include:


- (i) Natural phenomenon including but not limited to floods, droughts, earthquake and epidemics;
- (ii) war (whether declared or undeclared), invasion, armed conflict or act of foreign enemy in each case involving or directly affecting India, revolution, riot, insurrection or other civil commotion, act of terrorism or sabotage in each case within India;
- (iii) nuclear explosion, radioactive or chemical contamination or ionizing radiation directly affecting the generation station, captive generating plant or bulk consumer, intra-state transmission system of KSEB Ltd. or any facility or system that is integral to and substantial for the performance of this agreement.
- (iv) any event or circumstances of a nature analogous to any events set forth above within India.

Provided either party shall within fifteen (15) days from the Occurrence of such a Force Majeure event notify the other in writing of such cause(s).

Neither of the parties shall be liable for delays in performing obligations on account of any force majeure causes as referred to and/or defined above.

CHIEF ENGINEER
 (Distribution, North)
 Kerala State Electricity Board Limited
 Kozhikode - 673011




M.R.DINIL
 Director
 Ahalia Alternata Energy Pvt. Ltd.
 Palakkad.

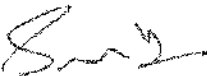
10. Amendment to the Connection Agreement

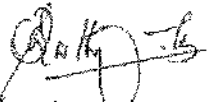
In case of Modification to point of connection like re-allocation of bays, upgradation of voltage level etc. by either of the parties, if mutually agreed, an amendment to the Connection Agreement shall be executed between the parties within 30 days of implementing such modification.

IN WITNESS WHEREOF the KSEB Ltd. and the Applicant have caused this Agreement to be executed by duly authorized representative on date above first herein written.

Witness

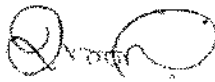
Signed for and on behalf of:-

1) 
P.K. Sreekumar
Dy. CE. / o/ CE (DIN)

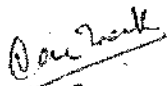
2) 
Santhya K.
AE o/ CE (CON)

KSEB Limited
Chief Engineer
Distribution North
KSEB Limited
Kozhikode

Signed for and on behalf of:-

1) 
SASI K.K.
Project Director
Ahalia Alternate Energy Pvt.Ltd.
Kozhikode Palakkad

Director
M/s Ahalia Alternate Energy Pvt.Ltd
Ahalia Campus
Palakkad

2) 
Vaishuk Mohan
Project co-ordinator
Ahalia Alternate Energy Pvt.Ltd.
Kozhikode, Palakkad.



KSEB

കേരളത്തിലെ വ്യവസ്ഥാപനം

KERALA STATE ELECTRICITY BOARD LIMITED

(Incorporated under the Indian Companies Act, 1956)

Regd. Office: Vidyuthi Bhavanam, Pattom, Thiruvananthapuram - 695004

Office of the Chief Engineer (Distribution North), Kozhikode

Vidyuthi Bhavanam, Gandhi Road, Kozhikode, Kerala - 673011

Telephone No : 0495-2766962, 2766741, Fax : 0495-2766988

E-mail : cednkseb@gmail.com, cedn@ksebnet.com

Website : www.kseb.in, CIN : U40100KL2011SGC027424

No. CEDN/AEE3/Connectivity/PKD/WEG/Ahalya/2015-16 2023

Date : 21-03-2016

To

The Deputy Chief Engineer
Electrical Circle,
Palakkad

Sir,

Sub :- Installation of 3 nos 2.1 MW WEG by M/s Ahalia Alternate Energy (Pvt) Ltd,
Palakkad - Provisional Connectivity - Connection Agreements - forwarding -
reg:-

- Ref :-
1. Connection Agreement no. CEDN/WEG/02/2015-16 dated 21.03.2016 of this office
 2. Connection Agreement no. CEDN/WEG/03/2015-16 dated 21.03.2016 of this office
 3. Connection Agreement no. CEDN/WEG/04/2015-16 dated 21.03.2016 of this office
 4. Lr.No. DB1/HT/Ahalya/AEPL/3338 dated 15.03.2016 of Deputy Chief Engineer, Electrical Circle, Palakkad
 5. B.O No (CMD)No. 338/2016 (CE(REES))/Projects/AEE6/WIND-Ahalya/15-16 dtd. 30.01.2016
 6. Undertaking dated 05.02.2016 of M/s Ahalia Alternate Energy (Pvt) Ltd, Palakkad

The copies of connection agreements executed with Sri. M.R. Dinil, Director, Ahalia Alternate Energy (Pvt) Ltd, Palakkad for providing provisional connectivity to their 3 nos 2.1 MW WEG as per B.O cited (5) above Ahalia campus Palakkad is herewith forwarded for further necessary action. The details of the agreements executed are as given below.

1. Connection Agreement no. CEDN/WEG/02/2015-16 dated 21.03.2016 - For 1X2.1 MW WEG(IPP) at location no.1, SF No. 253/2, Block no. 41 of Elappulli Village
2. Connection Agreement no. CEDN/WEG/03/2015-16 dated 21.03.2016 - For 1X2.1 MW WEG(IPP) at location no.3, SF No. 289/1, Block no. 41 of Elappulli Village
3. Connection Agreement no. CEDN/WEG/04/2015-16 dated 21.03.2016 - For 1X2.1 MW WEG(CPP) at location no.4, SF No. 531/7, Block no. 33 of Pudussery Village

Yours faithfully

Chief Engineer
Distribution North
Kozhikode.

6, 8

ACC: Copy of agreements - 3 sets

Copy with ACC to:

1. M/s Ahalia Alternate Energy (Pvt) Ltd, Ahalia Campus, Palakkad
2. Chief Engineer (REES), Thiruvananthapuram
3. The Special Officer (revenue), Thiruvananthapuram



കേരളം കേരल KERALA

BC 274653

CONNECTION AGREEMENT NO: CEON/WEL/02/2015-16

THIS AGREEMENT entered into on the 21st day of March month, year of Two Thousand and sixteen.

BETWEEN

KERALA STATE ELECTRICITY BOARD Ltd., incorporated under the Companies Act, 1956 and wholly owned by Government of Kerala, having its registered office at Vidyuthi Bhavanam, Pattom P.O, Thiruvananthapuram - 695004 (hereinafter called "KSEB Ltd." which expression shall unless repugnant to the context or meaning thereof include its successors and assigns) and for the purposes of this Connection Agreement the KSEB Ltd. shall act through Mr.P.Kumaran., Chief Engineer, Distribution North, Vidyuthi Bhavanam, Gandhi Road, Kozhikode -11.

AND

Mr. M.R Dinil, Director of M/s. Ahalia Alternate Energy Pvt. Ltd., Ahalia Campus, Palakkad, Kerala - 678557 (herein after called "(the Applicant)" which expression shall unless repugnant to the context or meaning thereof be deemed to mean and include its successors or permitted assigns;

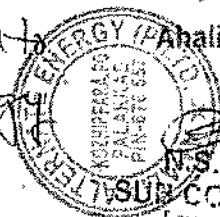
CHIEF ENGINEER
(Distribution, North)

M.R.DINIL
Director

Kerala State Electricity Board Limited
Kozhikode - 673011

Ahalia Alternate Energy Pvt. Ltd.
Palakkad.

Ahalia Alternate Energy
CP) Ltd Kozhikode. P.O.



N.S. GANESAN
SUB COURT VENDOR
[TEMPORARY]
PALAKKAD



P.3.2016



കേരളം KERALA

BC 274654

KSEB Ltd. and applicant are hereinafter collectively referred to as "Parties" and individually as "Party". (or amongst KSEB Ltd. and Applicant As applicable)

WHEREAS

(i)The Applicant has applied to the KSEB Ltd for connection of the generating station including a captive generating plant facility to use KSEB Ltd.'s Transmission / Distribution System to transmit electricity to and or from the facility through the Intra-State Transmission System.

(ii)The KSEB Ltd. has agreed to the connection of the generating station including a captive generating plant Facility to the Transmission /Distribution and Communication System (via the applicant's Site-Related Connection Equipment) at the Connection Point 110/22 kV Walayar sub-station of 22 kV Generation feeder tapping to pooling station using the Transmission/ Distribution and Communication System of the KSEB Ltd., as the case may be, to transmit electricity as well as real time data to and or from the Facility through the intra-state Transmission/ Distribution and Communication system.

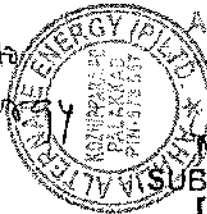
(Location No: 1, 1x2.1 MW EG, 253/2 - SF NO. Block No 41 of Etappullil Village)

CHIEF ENGINEER
(Distribution; North)

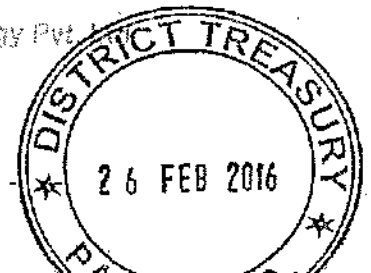
Kerala State Electricity Board Limited
Kozhikode - 673011

M.R. DIRIL
Director

Atalia Alternate Energy Pvt
Palakkad.



N.S. GANESAN
SUB COURT VENDOR
[TEMPORARY]
PALAKKAD



No. 16/15 Kozhikode
Atalia Alternate Energy
CP Ltd Kozhikode. P.O.
A. 2 2016

(iii) The Parties shall enter into this Connection Agreement to record the terms and conditions upon which the Parties will carry out their respective Connection Works, in addition to the works to be carried out by the KSEB Ltd. for the interconnection.

(iv) The parties shall separately take up modalities for implementation of the works on either side of interconnection. The scope of works, time schedule for completion of works, including the timelines for the various milestones to be reached for completion of works (PERT chart), shall form an appendix to this agreement, and shall form the basis for evaluating if the works by the parties is being executed in time.

(v) For the regular O&M of the connection equipments used by the applicants and located in the STU's premises/switchyard, the parties shall separately take up the O&M agreement on mutually agreed terms and conditions.

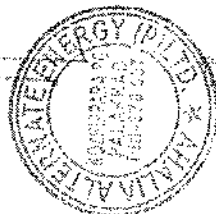
IT IS HEREBY AGREED as follows:

1. General Conditions for Connectivity

1.1 The Parties agree to the following General Conditions:

- a) The parties shall abide by the Central Electricity Authority (Technical Standards for Connectivity to the Grid) Regulations, 2007, Kerala State Electricity Regulatory Commission (Connectivity and Intra-state Open Access) Regulations, 2013, Kerala State Grid Code, 2005 and Kerala Electricity Supply Code, 2014 in respect of procedure of grant of connectivity and other matters,
- b) The cost of dedicated line in the Transmission or Distribution system required to be constructed and the cost of augmentation of the transmission and/or distribution system and associated facilities to be carried out for grant of connectivity shall be borne by the Applicant.
- c) KSEB Ltd./the Applicant shall carry out these works as per the time lines prescribed in Kerala Electricity Supply Code, 2014 or as per the time lines provided in the Annexure to this agreement
- d) The applicant shall at its cost provide necessary facilities for voice & data communication for transfer of real time operational data such as voltage, frequency, real and reactive power flow, energy, status of circuit breaker & isolators positions, transformer taps and other parameters from their station to SLDC.

CHIEF ENGINEER
(Distribution, North)
Kerala State Electricity Board Limited
Kozhikode - 673011



M.R. DINIL
Director
Ahalia Alternate Energy Pvt. Ltd.
Patakkad.

- e) The Applicant shall be eligible for connectivity to the intra-state transmission system from... on completion of works identified for providing the connectivity, subject to the Applicant making all payments towards cost of works to be carried out by KSEB Ltd. Within 30 days of this agreement
- f) The grant of connectivity will not entitle the Applicant to interchange any power with the grid unless it obtains long-term access, medium-term open access or short-term open access. Any interchange of power with the grid without any type of open access shall amount to violation of the regulations and is liable to be proceeded against by the Commission in accordance with section 142 of the Act. However, the Applicant, being a generator, may be allowed to inject infirm power during testing including full load testing before commencing its commercial operation after obtaining prior permission of the State Load Dispatch Centre.

1.2 The following documents and their schedules which have been initialed by the parties and annexed herewith shall be deemed to form an integral part of this Agreement in the order of precedence listed below:-

- (a) Application for seeking connection to the intra - State Transmission / Distribution system
- (b) Intimation for Grant of Connectivity
- (c) Additional information for Grant of Connectivity
- (d) Connection Offer Letter;
- (e) This Agreement;

2.0 Agreement to Pay Charges and Costs

2.1 Agreement to Monthly Transmission Tariff

The applicant declares that it shall pay the Monthly Transmission Tariff for use of Intra-State Transmission/Distribution System, as and when Long term access, Medium-term open access or short-term open access is availed by the applicant, in accordance with the regulations of KSERC in this regard.

2.2 Agreement to additional costs

The applicant declares that it shall pay the cost towards modification/alterations to the infrastructure of KSEB Ltd. for accommodating the proposed connection as specified in the letter of KSEB Ltd. furnishing connection details.

CHIEF ENGINEER
(Distribution, North)
Kerala State Electricity Board Limited
Kozhikode - 673011



M. R. BINIL
Director
Kerala Alternate Energy Pvt. Ltd.
Kozhikode

2.3 Agreement to pay for damages

The applicant declares that it shall pay/ make good damages, if any, caused by the customer to the property of the KSEB Ltd. which has been notified by the KSEB Ltd. within reasonable time of its Occurrence, during the course of control, operation and maintenance of the equipment.

2.4 Agreement to pay Charges for construction of Bays:

The applicant will pay charges and abide by the conditions prescribed by KSEB Ltd. for the Erection of equipment of applicant in the substation premises of the KSEB Ltd. for construction of bays, if required.

2.5 Agreement to pay O&M Charges:

The applicant shall pay O&M charges to the KSEB Ltd. on mutually agreed terms for the bay equipment of applicant being operated & maintained by KSEB Ltd. in their substation. These O&M charges will be governed time to time as per the mutually agreed terms.

3.0 Conditions Precedent to the implementation of the Commissioning Instructions

The applicant shall have to get appropriate "Commissioning Instruction" prior to actually first charging of the equipment through the grid. The charging instruction shall be issued only when the KSEB Ltd. is satisfied (by acting reasonably) that:

- (a) The Connection Works have been completed;
- (b) The applicant has complied with its all obligation as set out in the offer letter
- (c) The applicant has demonstrated the voice & data communication facilities to SLDC;
- (d) The applicant has obtained necessary approvals like PTCC, Electrical Inspectorate etc. from competent authority;
- (e) the applicant has complied with its obligations under the Central Electricity Authority (Technical Standards for Connectivity to the Grid) Regulations, 2007 and Kerala State Grid Code, 2005

4.0 Metering

The applicant shall provide and maintain the Metering equipment, in accordance with the Central Electricity Authority (Installation and Operation of Meters) Regulations, 2006.

CHIEF ENGINEER
(Distribution, North)
Kerala State Electricity Board Limited
Kozhikode - 673011



M. R. L.
Director
Ahalia Alternate Energy Pvt. Ltd.
Palakkad.

5.0 Site Access

Being restricted area KSEB Ltd. may give permission or allow access to the employees and/or agents and/or subcontractors and/or invitees of the applicant in its premises to carry out preliminary site investigation works, the Connection Works, modification works, inspections, etc, based on a written request by the applicant giving reasonable advance notice. All such actions are to be carried out under the strict supervision of the KSEB Ltd.'s authorized representative to safeguard the safety and security requirements of KSEB Ltd.'s installations and safety of the representatives of the applicant.

Similarly the applicant may also allow, on prior permission, site access to the KSEB Ltd.'s employees and/or agents and/or invitees to carry out preliminary site investigation works, inspections, etc in the connection site of the applicant, provided that a written request has been made giving reasonable advance notice.

5.1-Conditions of access

Site access for the KSEB Ltd/applicant shall include the right to bring such vehicles, plant, machinery and construction materials as shall be reasonably necessary to carry out the functions in respect of which the permission of access is granted. Being a restricted area, any individual to whom access is given under the Agreement shall comply with all reasonable directions given by the KSEB Ltd/ applicant and its duly authorized employees and agents to safe guard the interest of safety and security requirements of personnel and equipment. All such access shall be exercisable without payment of any kind.

6.0 Transfer Assignment and Pledge

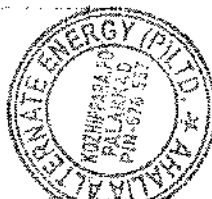
The applicant shall not transfer, assign or pledge its rights and obligations under this connection agreement to any other person.

7.0 Notice

All correspondence/notices required or referred to under this Agreement shall be in writing and signed by the respective authorized signatories of the parties mentioned herein, unless otherwise notified. Each such notice shall be deemed to have been duly given if delivered or served by registered mail/speed post of the department of post with an acknowledgment due to other party (ies) as per authorization by parties.

The authorities of the parties who shall responsible for the correspondence notices etc. in connection with this agreement shall be informed in advance.

CHIEF ENGINEER
(Distribution, North)
Kerala State Electricity Board Limited
Kozhikode - 873011



M.R. DUTT
Director
Ahalia Alternate Energy Pvt. Ltd.
Palakkad.

8.0 Settlement of Disputes and Arbitration

All differences and/or disputes between the parties arising out of or in connection with these presents shall at first instance be settled through amicable settlement at the level of CEO/CMD.

In the event of unresolved disputes or differences as covered under the statutory arbitration provided under The Electricity Act, 2003, the same shall be resolved accordingly.

Notwithstanding the existence of any disputes and differences referred to arbitration, the parties herein shall continue to perform their respective obligations under this Agreement.

9.0 Force Majeure

Force Majeure herein is defined as any clause which is beyond the control of KSEB Ltd. or the applicant which could not be foreseen or with a reasonable amount of diligence could not have been foreseen and which substantially affects the performance of the agreement. Force Majeure events would include:

- (i) Natural phenomenon including but not limited to floods, droughts, earthquake and epidemics;
- (ii) war (whether declared or undeclared), invasion, armed conflict or act of foreign enemy in each case involving or directly affecting India, revolution, riot, insurrection or other civil commotion, act of terrorism or sabotage in each case within India;
- (iii) nuclear explosion, radioactive or chemical contamination or ionizing radiation directly affecting the generation station, captive generating plant or bulk consumer, intra-state transmission system of KSEB Ltd. or any facility or system that is integral to and substantial for the performance of this agreement.
- (iv) any event or circumstances of a nature analogous to any events set forth above within India.

Provided either party shall within fifteen (15) days from the Occurrence of such a Force Majeure event notify the other in writing of such cause(s).

Neither of the parties shall be liable for delays in performing obligations on account of any force majeure causes as referred to and/or defined above.

CHIEF ENGINEER
(Distribution, North)
Kerala State Electricity Board Limited
Kozhikode - 673011




M.R. DINIL
Director
Ahalia Alternate Energy Pvt. Ltd.
Palakkad.

10. Amendment to the Connection Agreement

In case of Modification to point of connection like re-allocation of bays, upgradation of voltage level etc. by either of the parties, if mutually agreed, an amendment to the Connection Agreement shall be executed between the parties within 30 days of implementing such modification.

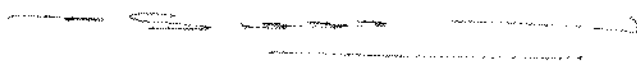
IN WITNESS WHEREOF the KSEB Ltd. and the Applicant have caused this Agreement to be executed by duly authorized representative on date above first herein written.

Witness

1) 
P.K. Sreekumar
Dy. CE, o/c CE (DN)
Kozhikode

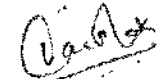
2)


Signed for and on behalf of:-



**KSEB Limited
Chief Engineer
Distribution North
KSEB Limited
Kozhikode**

Signed for and on behalf of:-

1) 
VAISHAR MOHAN
Project Coordinator
Ahalia Alternate Energy Pvt Ltd

2) 
YADHU KRISHNAN
Ahalia. Alt- Energy
Project Engineer.



**Director
M/s Ahalia Alternate Energy Pvt.Ltd
Ahalia Campus
Palakkad**





കേരളം കേരल KERALA

BC 274651

CONNECTION AGREEMENT NO: CGON/NEG/03/2015-16

THIS AGREEMENT entered into on the 21st day of March month, year of Two Thousand and sixteen.

BETWEEN

KERALA STATE ELECTRICITY BOARD Ltd., incorporated under the Companies Act, 1956 and wholly owned by Government of Kerala, having its registered office at Vidyuthi Bhavanam, Pattom P.O, Thiruvananthapuram - 695004 (hereinafter called "KSEB Ltd." which expression shall unless repugnant to the context or meaning thereof include its successors and assigns) and for the purposes of this Connection Agreement the KSEB Ltd. shall act through Mr.P.Kumaran., Chief Engineer, Distribution North, Vidyuthi Bhavanam, Gandhi Road, Kozhikode -11.

AND

Mr. M.R Dinil, Director of M/s. Ahalia Alternate Energy Pvt. Ltd., Ahalia Campus, Palakkad, Kerala - 678557 (herein after called "(the Applicant)" which expression shall unless repugnant to the context or meaning thereof be deemed to mean and include its successors or permitted assigns;

CHIEF ENGINEER

(Distribution North)

Kerala State Electricity Board Limited
Kozhikode - 673011

N. 10/10/15
Ahalia Alternate Energy
(P) Ltd Kozhikode. P.O.

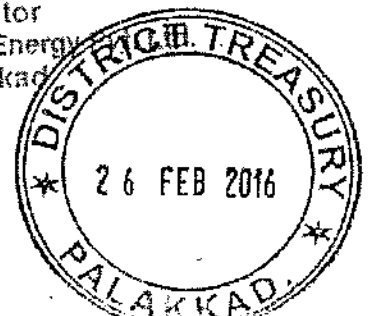


M.R. DINIL

Director

Ahalia Alternate Energy
Palakkad

N.S. GANESAN
SUB COURT VENDOR
[TEMPORARY]
PALAKKAD



8.3.2016



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BC 274652

KSEB Ltd. and applicant are hereinafter collectively referred to as "Parties" and individually as "Party". (or amongst KSEB Ltd. and Applicant As applicable)

WHEREAS

(i)The Applicant has applied to the KSEB Ltd for connection of the generating station including a captive generating plant facility to use KSEB Ltd.'s Transmission / Distribution System to transmit electricity to and or from the facility through the Intra-State Transmission System.

(ii)The KSEB Ltd. has agreed to the connection of the generating station including a captive generating plant Facility to the Transmission /Distribution and Communication System (via the applicant's Site-Related Connection Equipment) at the Connection Point 110/22 kV Walayar sub-station of 22 kV Generation feeder tapping to pooling station using the Transmission/ Distribution and Communication System of the KSEB Ltd., as the case may be, to transmit electricity as well as real time data to and or from the Facility through the intra-state Transmission/ Distribution and Communication system.

(Location No. 2, 1x2.4 MW. WEG, 289/1 - SPNO, Block No: 41 of Elazpulli Village)

M.R.DINIL

Director

Ahalia Alternate Energy Pvt. Ltd. Palakkad.

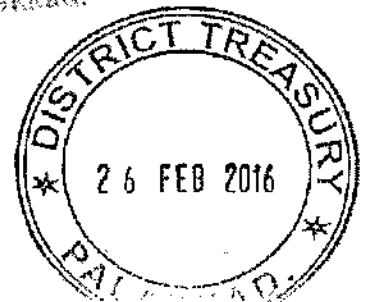
CHIEF ENGINEER

(Distribution, North)

Kerala State Electricity Board, Palakkad
Palakkad - 673011



MS. GANESAN
SUB COURT VENDOR
[TEMPORARY]
PALAKKAD



No. 18413
Ahalia Alternate Energy
(P) Ltd Kozhifara. P.O.
8.3 2016

(iii) The Parties shall enter into this Connection Agreement to record the terms and conditions upon which the Parties will carry out their respective Connection Works, in addition to the works to be carried out by the KSEB Ltd. for the interconnection.

(iv) The parties shall separately take up modalities for implementation of the works on either side of interconnection. The scope of works, time schedule for completion of works, including the timelines for the various milestones to be reached for completion of works (PERT chart), shall form an appendix to this agreement, and shall form the basis for evaluating if the works by the parties is being executed in time.

(v) For the regular O&M of the connection equipments used by the applicants and located in the STU's premises/switchyard, the parties shall separately take up the O&M agreement on mutually agreed terms and conditions.

IT IS HEREBY AGREED as follows:

1. General Conditions for Connectivity

1.1 The Parties agree to the following General Conditions:

- a) The parties shall abide by the Central Electricity Authority (Technical Standards for Connectivity to the Grid) Regulations, 2007, Kerala State Electricity Regulatory Commission (Connectivity and Intra-state Open Access) Regulations, 2013, Kerala State Grid Code, 2005 and Kerala Electricity Supply Code, 2014 in respect of procedure of grant of connectivity and other matters,
- b) The cost of dedicated line in the Transmission or Distribution system required to be constructed and the cost of augmentation of the transmission and/or distribution system and associated facilities to be carried out for grant of connectivity shall be borne by the Applicant.
- c) KSEB Ltd./the Applicant shall carry out these works as per the time lines prescribed in Kerala Electricity Supply Code, 2014 or as per the time lines provided in the Annexure to this agreement
- d) The applicant shall at its cost provide necessary facilities for voice & data communication for transfer of real time operational data such as voltage, frequency, real and reactive power flow, energy, status of circuit breaker & isolators positions, transformer taps and other parameters from their station to SLDC.

CHIEF ENGINEER
(Distribution, North)
Kerala State Electricity Board Limited
Kozhikode - 673011



M.R.DINIL
Director
Atalia Alternate Energy Pvt. Ltd.
Palakkad.

- e) The Applicant shall be eligible for connectivity to the intra-state transmission system from.....21.12.2014 on completion of works identified for providing the connectivity, subject to the Applicant making all payments towards cost of works to be carried out by KSEB Ltd. Within 30 days of this agreement
- f) The grant of connectivity will not entitle the Applicant to interchange any power with the grid unless it obtains long-term access, medium-term open access or short-term open access. Any interchange of power with the grid without any type of open access shall amount to violation of the regulations and is liable to be proceeded against by the Commission in accordance with section 142 of the Act. However, the Applicant, being a generator, may be allowed to inject infirm power during testing including full load testing before commencing its commercial operation after obtaining prior permission of the State Load Dispatch Centre.

1.2 The following documents and their schedules which have been initialed by the parties and annexed herewith shall be deemed to form an integral part of this Agreement in the order of precedence listed below:-

- (a) Application for seeking connection to the intra - State Transmission / Distribution system
- (b) Intimation for Grant of Connectivity
- (c) Additional information for Grant of Connectivity
- (d) Connection Offer Letter;
- (e) This Agreement;

2.0 Agreement to Pay Charges and Costs

2.1 Agreement to Monthly Transmission Tariff

The applicant declares that it shall pay the Monthly Transmission Tariff for use of Intra-State Transmission/Distribution System, as and when Long term access, Medium-term open access or short-term open access is availed by the applicant, in accordance with the regulations of KSERC in this regard.

2.2 Agreement to additional costs

The applicant declares that it shall pay the cost towards modification/alterations to the infrastructure of KSEB Ltd. for accommodating the proposed connection as specified in the letter of KSEB Ltd. furnishing connection details.

CHIEF ENGINEER
(Distribution, North)
Kerala State Electricity Board Limited
Kochi



M.R.DINIL
Director
Ahalia Alternate Energy Pvt. Ltd.
Palakkad.

2.3 Agreement to pay for damages

The applicant declares that it shall pay/ make good damages, if any, caused by the customer to the property of the KSEB Ltd. which has been notified by the KSEB Ltd. within reasonable time of its Occurrence, during the course of control, operation and maintenance of the equipment.

2.4 Agreement to pay Charges for construction of Bays:

The applicant will pay charges and abide by the conditions prescribed by KSEB Ltd. for the Erection of equipment of applicant in the substation premises of the KSEB Ltd. for construction of bays, if required.

2.5 Agreement to pay O&M Charges:

The applicant shall pay O&M charges to the KSEB Ltd. on mutually agreed terms for the bay equipment of applicant being operated & maintained by KSEB Ltd. in their substation. These O&M charges will be governed time to time as per the mutually agreed terms.

3.0 Conditions Precedent to the implementation of the Commissioning Instructions

The applicant shall have to get appropriate "Commissioning Instruction" prior to actually first charging of the equipment through the grid. The charging instruction shall be issued only when the KSEB Ltd. is satisfied (by acting reasonably) that:

- (a) The Connection Works have been completed;
- (b) The applicant has complied with its all obligation as set out in the offer letter
- (c) The applicant has demonstrated the voice & data communication facilities to SLDC;
- (d) The applicant has obtained necessary approvals like PTCC, Electrical Inspectorate etc. from competent authority;
- (e) the applicant has complied with its obligations under the Central Electricity Authority (Technical Standards for Connectivity to the Grid) Regulations, 2007 and Kerala State Grid Code, 2005

4.0 Metering

The applicant shall provide and maintain the Metering equipment, in accordance with the Central Electricity Authority (Installation and Operation of Meters) Regulations, 2006.

CHIEF ENGINEER
(Distribution, North)
Kerala State Electricity Board Limited
Kozhikode - 673011



M. R. DINESH
Director
Ahalia Alternate Energy Pvt. Ltd.
Palakkad.

5.0 Site Access

Being restricted area KSEB Ltd. may give permission or allow access to the employees and/or agents and/or subcontractors and/or invitees of the applicant in its premises to carry out preliminary site investigation works, the Connection Works, modification works, inspections, etc, based on a written request by the applicant giving reasonable advance notice. All such actions are to be carried out under the strict supervision of the KSEB Ltd.'s authorized representative to safeguard the safety and security requirements of KSEB Ltd.'s installations and safety of the representatives of the applicant.

Similarly the applicant may also allow, on prior permission, site access to the KSEB Ltd.'s employees and/or agents and/or invitees to carry out preliminary site investigation works, inspections, etc in the connection site of the applicant, provided that a written request has been made giving reasonable advance notice.

5.1-Conditions of access

Site access for the KSEB Ltd/applicant shall include the right to bring such vehicles, plant, machinery and construction materials as shall be reasonably necessary to carry out the functions in respect of which the permission of access is granted. Being a restricted area, any individual to whom access is given under the Agreement shall comply with all reasonable directions given by the KSEB Ltd/ applicant and its duly authorized employees and agents to safe guard the interest of safety and security requirements of personnel and equipment. All such access shall be exercisable without payment of any kind.

6.0 Transfer Assignment and Pledge

The applicant shall not transfer, assign or pledge its rights and obligations under this connection agreement to any other person.

7.0 Notice

All correspondence/notices required or referred to under this Agreement shall be in writing and signed by the respective authorized signatories of the parties mentioned herein, unless otherwise notified. Each such notice shall be deemed to have been duly given if delivered or served by registered mail/speed post of the department of post with an acknowledgment due to other party (ies) as per authorization by parties.

The authorities of the parties who shall responsible for the correspondence notices etc. in connection with this agreement shall be informed in advance.

CHIEF ENGINEER
(Distribution, North)
Kerala State Electricity Board
Kozhikode



M.R.DINIL
Director

Ahalia Alternate Energy Pvt. Ltd.
Palakkad.

8.0 Settlement of Disputes and Arbitration

All differences and/or disputes between the parties arising out of or in connection with these presents shall at first instance be settled through amicable settlement at the level of CEO/CMD.

In the event of unresolved disputes or differences as covered under the statutory arbitration provided under The Electricity Act, 2003, the same shall be resolved accordingly.

Notwithstanding the existence of any disputes and differences referred to arbitration, the parties herein shall continue to perform their respective obligations under this Agreement.

9.0 Force Majeure

Force Majeure herein is defined as any clause which is beyond the control of KSEB Ltd. or the applicant which could not be foreseen or with a reasonable amount of diligence could not have been foreseen and which substantially affects the performance of the agreement. Force Majeure events would include:

- (i) Natural phenomenon including but not limited to floods, droughts, earthquake and epidemics;
- (ii) war (whether declared or undeclared), invasion, armed conflict or act of foreign enemy in each case involving or directly affecting India, revolution, riot, insurrection or other civil commotion, act of terrorism or sabotage in each case within India;
- (iii) nuclear explosion, radioactive or chemical contamination or ionizing radiation directly affecting the generation station, captive generating plant or bulk consumer, infra-state transmission system of KSEB Ltd. or any facility or system that is integral to and substantial for the performance of this agreement.
- (iv) any event or circumstances of a nature analogues to any events set forth above within India.

Provided either party shall within fifteen (15) days from the Occurrence of such a Force Majeure event notify the other in writing of such cause(s).

Neither of the parties shall be liable for delays in performing obligations on account of any force majeure causes as referred to and/or defined above.

CHIEF ENGINEER
(Distribution, North)
Kerala State Electricity Board Limited
Kozhikode - 673011



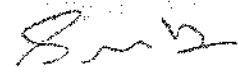
M.R.DINIL
Director
Ahalia Alternate Energy Pvt. Ltd.
Palakkad.

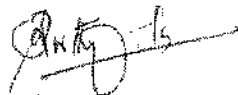
10. Amendment to the Connection Agreement

In case of Modification to point of connection like re-allocation of bays, upgradation of voltage level etc. by either of the parties, if mutually agreed, an amendment to the Connection Agreement shall be executed between the parties within 30 days of implementing such modification.

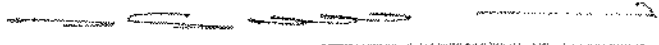
IN WITNESS WHEREOF the KSEB Ltd. and the Applicant have caused this Agreement to be executed by duly authorized representative on date above first herein written.

Witness

1) 
P.K. Sreekumar
Dy. CE of CE(D)N

2) 
Sawthy.K.
EE % CE (DN)

Signed for and on behalf of:-

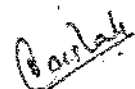


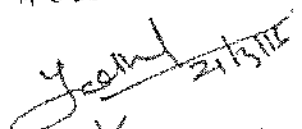
KSEB Limited
Chief Engineer
Distribution North
KSEB Limited
Kozhikode

Signed for and on behalf of:-



Director
M/s Ahalia Alternate Energy Pvt.Ltd
Ahalia Campus
Palakkad

1) 
VAISHAK MOHAN
Project Coordinator
Ahalia Alternate Energy (P) Ltd

2) 
YADHU KIZHANNAN
Project Engineer
Ahalia. Alt. Energy Pvt.Ltd





കേരളം കേരल KERALA

CONNECTION AGREEMENT No; CEON/WEG/04/2015-16 BC 274655

THIS AGREEMENT entered into on the day of March month, year of Two Thousand and sixteen.

BETWEEN

KERALA STATE ELECTRICITY BOARD Ltd., incorporated under the Companies Act, 1956 and wholly owned by Government of Kerala, having its registered office at Vydyuthi Bhavanam, Pattom P.O, Thiruvananthapuram - 695004 (hereinafter called "KSEB Ltd." which expression shall unless repugnant to the context or meaning thereof include its successors and assigns) and for the purposes of this Connection Agreement the KSEB Ltd. shall act through Mr.P.Kumaran., Chief Engineer, Distribution North, Vydyuthi Bhavanam, Gandhi Road, Kozhikode -11.

AND

Mr. M.R Dinil, Director of M/s. Ahalia Alternate Energy Pvt. Ltd., Ahalia Campus, Palakkad, Kerala - 678557 (herein after called "(the Applicant)" which expression shall unless repugnant to the context or meaning thereof be deemed to mean and include its successors or permitted assigns;

CHIEF ENGINEER
(Distribution North)

No 1644/2015-16
Kerala State Electricity Board Limited
Kozhikode - 673011

M.R.DINIL

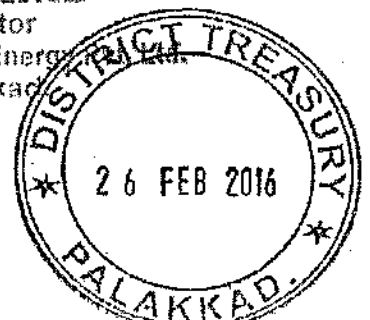
Director

Ahalia Alternate Energy Pvt. Ltd.
Palakkad

Ahalia Alternate Energy
P.O. Kozhifara. P.O.



M.S. GANESAN
SUB COURT VENDOR
[TEMPORARY]
PALAKKAD



P. 3. 2016



കേരളം കേരल KERALA

BC 274656

KSEB Ltd. and applicant are hereinafter collectively referred to as "Parties" and individually as "Party". (or amongst KSEB Ltd. and Applicant As applicable)

WHEREAS

(i)The Applicant has applied to the KSEB Ltd for connection of the generating station including a captive generating plant facility to use KSEB Ltd.'s Transmission / Distribution System to transmit electricity to and or from the facility through the Intra-State Transmission System.

(ii)The KSEB Ltd. has agreed to the connection of the generating station including a captive generating plant Facility to the Transmission /Distribution and Communication System (via the applicant's Site-Related Connection Equipment) at the Connection Point 110/22 kV Walayar sub-station of 22 kV Generation feeder tapping to pooling station using the Transmission/ Distribution and Communication System of the KSEB Ltd., as the case may be, to transmit electricity as well as real time data to and or from the Facility through the intra-state Transmission/ Distribution and Communication system.

(Location No: 4, 1x2.1MW NEG - CPP 531/7 - SFNO: Block No: 33 of Pudeessery Village)

CHIEF ENGINEER (Distribution, North)

Kerala State Electricity Board Limited

M.R.DINIL

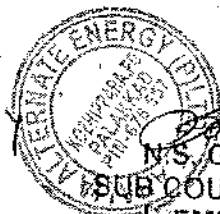
Director

Ahalia Alternate Energy P.Ltd. Palakkad

N. 15417 sold to

Ahalia Alternate Energy

(P) Ad Kozhijang P.O.



N.S. GANESAN SUB COURT VENDOR [TEMPORARY] PALAKKAD



A.3.2016

(iii) The Parties shall enter into this Connection Agreement to record the terms and conditions upon which the Parties will carry out their respective Connection Works, in addition to the works to be carried out by the KSEB Ltd. for the interconnection.

(iv) The parties shall separately take up modalities for implementation of the works on either side of interconnection. The scope of works, time schedule for completion of works, including the timelines for the various milestones to be reached for completion of works (PERT chart), shall form an appendix to this agreement, and shall form the basis for evaluating if the works by the parties is being executed in time.

(v) For the regular O&M of the connection equipments used by the applicants and located in the STU's premises/switchyard, the parties shall separately take up the O&M agreement on mutually agreed terms and conditions.

IT IS HEREBY AGREED as follows:

1. General Conditions for Connectivity

1.1 The Parties agree to the following General Conditions:

- a) The parties shall abide by the Central Electricity Authority (Technical Standards for Connectivity to the Grid) Regulations, 2007, Kerala State Electricity Regulatory Commission (Connectivity and Intra-state Open Access) Regulations, 2013, Kerala State Grid Code, 2005 and Kerala Electricity Supply Code, 2014 in respect of procedure of grant of connectivity and other matters,
- b) The cost of dedicated line in the Transmission or Distribution system required to be constructed and the cost of augmentation of the transmission and/or distribution system and associated facilities to be carried out for grant of connectivity shall be borne by the Applicant.
- c) KSEB Ltd./the Applicant shall carry out these works as per the time lines prescribed in Kerala Electricity Supply Code, 2014 or as per the time lines provided in the Annexure to this agreement
- d) The applicant shall at its cost provide necessary facilities for voice & data communication for transfer of real time operational data such as voltage, frequency, real and reactive power flow, energy, status of circuit breaker & isolators positions, transformer taps and other parameters from their station to SLDC.

CHIEF ENGINEER
(Distribution, North)
Kerala State Electricity Board Limited
Kozhikode - 673011



M.R.DINIL
Director
Ahalia Alternate Energy Pvt. Ltd.
Palakkad.

- e) The Applicant shall be eligible for connectivity to the intra-state transmission system from 21.03.2016. on completion of works identified for providing the connectivity, subject to the Applicant making all payments towards cost of works to be carried out by KSEB Ltd. Within 30 days of this agreement
- f) The grant of connectivity will not entitle the Applicant to interchange any power with the grid unless it obtains long-term access, medium-term open access or short-term open access. Any interchange of power with the grid without any type of open access shall amount to violation of the regulations and is liable to be proceeded against by the Commission in accordance with section 142 of the Act. However, the Applicant, being a generator, may be allowed to inject infirm power during testing including full load testing before commencing its commercial operation after obtaining prior permission of the State Load Dispatch Centre.

1.2 The following documents and their schedules which have been initialed by the parties and annexed herewith shall be deemed to form an integral part of this Agreement in the order of precedence listed below:-

- (a) Application for seeking connection to the intra - State Transmission / Distribution system
(b) Intimation for Grant of Connectivity
(c) Additional information for Grant of Connectivity
(d) Connection Offer Letter;
(e) This Agreement;

2.0 Agreement to Pay Charges and Costs

2.1 Agreement to Monthly Transmission Tariff

The applicant declares that it shall pay the Monthly Transmission Tariff for use of Intra-State Transmission/Distribution System, as and when Long term access, Medium-term open access or short-term open access is availed by the applicant, in accordance with the regulations of KSERC in this regard.

2.2 Agreement to additional costs

The applicant declares that it shall pay the cost towards modification/alterations to the infrastructure of KSEB Ltd. for accommodating the proposed connection as specified in the letter of KSEB Ltd. furnishing connection details.



2.3 Agreement to pay for damages

The applicant declares that it shall pay/ make good damages, if any, caused by the customer to the property of the KSEB Ltd. which has been notified by the KSEB Ltd. within reasonable time of its Occurrence, during the course of control, operation and maintenance of the equipment.

2.4 Agreement to pay Charges for construction of Bays:

The applicant will pay charges and abide by the conditions prescribed by KSEB Ltd. for the Erection of equipment of applicant in the substation premises of the KSEB Ltd. for construction of bays, if required.

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The applicant shall pay O&M charges to the KSEB Ltd. on mutually agreed terms for the bay equipment of applicant being operated & maintained by KSEB Ltd. in their substation. These O&M charges will be governed time to time as per the mutually agreed terms.

3.0 Conditions Precedent to the implementation of the Commissioning Instructions

The applicant shall have to get appropriate "Commissioning Instruction" prior to actually first charging of the equipment through the grid. The charging instruction shall be issued only when the KSEB Ltd. is satisfied (by acting reasonably) that:

- (a) The Connection Works have been completed;
- (b) The applicant has complied with its all obligation as set out in the offer letter
- (c) The applicant has demonstrated the voice & data communication facilities to SLDC;
- (d) The applicant has obtained necessary approvals like PTCC, Electrical Inspectorate etc. from competent authority;
- (e) the applicant has complied with its obligations under the Central Electricity Authority (Technical Standards for Connectivity to the Grid) Regulations, 2007 and Kerala State Grid Code, 2005

4.0 Metering

The applicant shall provide and maintain the Metering equipment, in accordance with the Central Electricity Authority (Installation and Operation of Meters) Regulations, 2006.

CHIEF ENGINEER
(Distribution, North)
Kerala State Electricity Board Limited



M.R. DINIL
Director
Kerala Alternate Energy Pvt. Ltd.

5.0 Site Access

Being restricted area KSEB Ltd. may give permission or allow access to the employees and/or agents and/or subcontractors and/or invitees of the applicant in its premises to carry out preliminary site investigation works, the Connection Works, modification works, inspections, etc, based on a written request by the applicant giving reasonable advance notice. All such actions are to be carried out under the strict supervision of the KSEB Ltd.'s authorized representative to safeguard the safety and security requirements of KSEB Ltd.'s installations and safety of the representatives of the applicant.

Similarly the applicant may also allow, on prior permission, site access to the KSEB Ltd.'s employees and/or agents and/or invitees to carry out preliminary site investigation works, inspections, etc in the connection site of the applicant, provided that a written request has been made giving reasonable advance notice.

5.1-Conditions of access

Site access for the KSEB Ltd/applicant shall include the right to bring such vehicles, plant, machinery and construction materials as shall be reasonably necessary to carry out the functions in respect of which the permission of access is granted. Being a restricted area, any individual to whom access is given under the Agreement shall comply with all reasonable directions given by the KSEB Ltd/applicant and its duly authorized employees and agents to safe guard the interest of safety and security requirements of personnel and equipment. All such access shall be exercisable without payment of any kind.

6.0 Transfer Assignment and Pledge

The applicant shall not transfer, assign or pledge its rights and obligations under this connection agreement to any other person.


7.0 Notice

All correspondence/notices required or referred to under this Agreement shall be in writing and signed by the respective authorized signatories of the parties mentioned herein, unless otherwise notified. Each such notice shall be deemed to have been duly given if delivered or served by registered mail/speed post of the department of post with an acknowledgment due to other party (ies) as per authorization by parties.

The authorities of the parties who shall responsible for the correspondence notices etc. in connection with this agreement shall be informed in advance.

CHIEF ENGINEER
(Distribution, North)
Kerala State Electricity Board Limited
Kozhikode - 673011




M.R. DINIL
Director
Ahalia Alternate Energy Pvt. Ltd.
Palakkad.

8.0 Settlement of Disputes and Arbitration

All differences and/or disputes between the parties arising out of or in connection with these presents shall at first instance be settled through amicable settlement at the level of CEO/CMD.

In the event of unresolved disputes or differences as covered under the statutory arbitration provided under The Electricity Act, 2003, the same shall be resolved accordingly.

Notwithstanding the existence of any disputes and differences referred to arbitration, the parties herein shall continue to perform their respective obligations under this Agreement.

9.0 Force Majeure

Force Majeure herein is defined as any clause which is beyond the control of KSEB Ltd. or the applicant which could not be foreseen or with a reasonable amount of diligence could not have been foreseen and which substantially affects the performance of the agreement. Force Majeure events would include:

- (i) Natural phenomenon including but not limited to floods, droughts, earthquake and epidemics;
- (ii) war (whether declared or undeclared), invasion, armed conflict or act of foreign enemy in each case involving or directly affecting India, revolution, riot, insurrection or other civil commotion, act of terrorism or sabotage in each case within India;
- (iii) nuclear explosion, radioactive or chemical contamination or ionizing radiation directly affecting the generation station, captive generating plant or bulk consumer, intra-state transmission system of KSEB Ltd. or any facility or system that is integral to and substantial for the performance of this agreement.
- (iv) any event or circumstances of a nature analogous to any events set forth above within India.

Provided either party shall within fifteen (15) days from the Occurrence of such a Force Majeure event notify the other in writing of such cause(s).

Neither of the parties shall be liable for delays in performing obligations on account of any force majeure causes as referred to and/or defined above.

CHIEF ENGINEER
(Distribution, North)
Kerala State Electricity Board Limited
Kozhikode - 673011



M. R. DINIL
Director
Ahalia Alternate Energy Pvt. Ltd.
Palakkad.

10. Amendment to the Connection Agreement

In case of Modification to point of connection like re-allocation of bays, upgradation of voltage level etc. by either of the parties, if mutually agreed, an amendment to the Connection Agreement shall be executed between the parties within 30 days of implementing such modification.

IN WITNESS WHEREOF the KSEB Ltd. and the Applicant have caused this Agreement to be executed by duly authorized representative on date above first herein written.

Witness

Signed for and on behalf of:-

1)

KSEB Limited
Chief Engineer
Distribution North
KSEB Limited
Kozhikode

2)

Signed for and on behalf of:-

1)

Signature

VAISHAK MOHAN
Project Coordinator
Ahalia Alternate Energy PVT Ltd

Signature

Director
M/s Ahalia Alternate Energy Pvt.Ltd
Ahalia Campus
Palakkad

2)

Signature

YADHU KRISHNA
Project Engineer
Ahalia Alt. Energy PVT Ltd



സെക്രട്ടറി
എലപ്പള്ളി ഗ്രാമപഞ്ചായത്ത്
ഫോൺ നമ്പർ : 0491 2583230



എലപ്പള്ളി ഗ്രാമപഞ്ചായത്ത്
പ.ഓ, എലപ്പള്ളി

“ഭരണഭാഷ - മാതൃഭാഷ”

എ2-1054/15

തീയതി : 16.02.2015

നിരാക്ഷേപ സാക്ഷ്യപത്രം

എലപ്പള്ളി ഗ്രാമപഞ്ചായത്ത്, എലപ്പള്ളി 1 വില്ലേജിൽ , ബ്ലോക്ക് 41, 253/2, 253/1, 254/1, 255/1, 289/1, 289/4 എന്നീ റീ സർവ്വേ നമ്പറിൽപ്പെട്ട സ്ഥലത്ത് കേരള സർക്കാർ നിബന്ധനകൾക്ക് വിധേയമായി മൂന്ന് കാറ്റാടി യന്ത്രം സ്ഥാപിക്കുന്നതിന് ഈ പഞ്ചായത്തിന് യാതൊരുവിധ ആക്ഷേപവുമില്ലെന്ന് ഇതിനാൽ സാക്ഷ്യപ്പെടുത്തിക്കൊള്ളുന്നു.

ഈ സാക്ഷ്യപത്രം ഡയറക്ടർ, അനർട്ട്, തിരുവനന്തപുരം മുമ്പാകെ ഹാജരാക്കുന്നതിന് വേണ്ടി മാത്രം.



[Handwritten Signature]
Secretary
Elappully Gramapanchayat
Elappully P.O, Palakkad
Ph: 0491 - 2583230



**പുതുശ്ശേരി ഗ്രാമ പഞ്ചായത്ത് കാര്യാലയം
കഞ്ചിക്കോട് പി.ഒ പാലക്കാട് ജില്ല**

ഫോൺ നമ്പർ : 04912566339

e-mail: ddppudusserypkd@gmail.com

web: WWW.PUDUSSERYGRAMAPANCHAYAT.COM

"ഭരണ ഭാഷ - മാതൃഭാഷ"

എ2-9570/14

തീയതി : 16/12/2014

നിരാക്ഷേപ സാക്ഷ്യപത്രം

പുതുശ്ശേരി ഗ്രാമപഞ്ചായത്ത്, പുതുശ്ശേരി ഈസ്റ്റ് വില്ലേജിൽ, ബ്ലോക്ക് 33, 531/3, 531/6, 531/7 റീ സർവ്വേ നമ്പറിൽപ്പെട്ട സ്ഥലത്ത് കേരള സർക്കാർ നിബന്ധനകൾക്ക് വിധേയമായി ഒരു കാറ്റാടി യന്ത്രം സ്ഥാപിക്കുന്നതിന് ഈ പഞ്ചായത്തിന് യാതൊരുവിധ ആക്ഷേപവുമില്ലെന്ന് ഇതിനാൽ സാക്ഷ്യപ്പെടുത്തിക്കൊള്ളുന്നു.

ഈ സാക്ഷ്യപത്രം ഡയറക്ടർ, അനർട്ട്, തിരുവനന്തപുരം മുന്മാകെ ഹാജരാക്കുന്നതിന് വേണ്ടി മാത്രം നൽകപ്പെടുന്നതാകുന്നു.



M.P. DEVIDASAN
Secretary
Pudussery Grama Panchayat
P.O Kanjikode, Palakkad, Kerala
Pin: 676 621, Mob: 9496047281



Executive Summary

M/s. Suzlon Energy Ltd., Pune vide their letter no. SELWRD/15-16/22 dated 14.12.2015 has requested National Institute of Wind Energy (Formerly "Centre for Wind Energy Technology"), Chennai to verify the procedure followed by them to monitor wind at KHCL, Palakkad District, Kerala for the period from April 2008 to March 2009. A proposal based on MNRE guidelines was prepared by NIWE and sent to M/s. Suzlon Energy Ltd., Pune and subsequently, they made necessary payment on 31.12.2015 and provided input data on 17.12.2015.

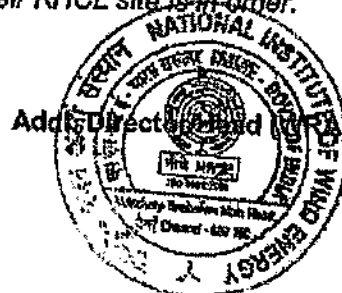
In this report, the first part describes the site description and instrumentation of wind monitoring station at KHCL. Second part gives the verification report and data.

The site at KHCL was visited by NIWE official along with the representatives of M/s. Suzlon Energy Ltd., Pune on 20.01.2016. The site is situated at 240m ESE of Ahalia Campus, 960m West of Elippara and accessible through NH-47.

The data logger used was Nomad2 of Second wind, U.S.A. that can collect the time series data for wind speed, direction, temperature and pressure. The logger was programmed to store data averages, standard deviations, etc. from anemometer, wind vane, temperature and pressure sensor. 10 minutes averaging interval has been chosen for Anemometer and Wind Vane. The anemometer models are MAX #40, Wind vane model is NRG 200P. Hourly averaging interval has been chosen for Temperature and Pressure sensors. The temperature sensor model is SWI 10K and pressure sensor model is SETRA 276. The sensors are found fixed on sufficiently long booms to avoid mast wakes.

According to the information given by M/s. Suzlon Energy Ltd., Pune the 80m Lattice mast was commissioned at the site in the month of May 2007. The customer has given the measured data at 80m, 65m and 50m levels for a period from April 2008 to March 2009 for the analysis.

Based on field visit followed by the scrutiny and analysis of data collected by M/s. Suzlon Energy Ltd., Pune it has been observed that the procedure adopted by M/s. Suzlon Energy Ltd., Pune in collecting wind data at their KHCL site is in order.





NATIONAL INSTITUTE OF WIND ENERGY

(Formerly "Centre for Wind Energy Technology")

CHENNAI

Table 2. Details of KHCL wind monitoring station

Station	KHCL
Owned by	M/s. Suzion Energy Ltd., Pune
District	Palakkad
State	Kerala
Latitude	10° 47' 31.71" N
Longitude	76° 49' 34.09" E
Elevation	170m AMSL
Period of Data taken for Analysis	April 2008 to March 2009
Duration	12 months
Data Recovery	98%
Length of the time step	10 minutes
Annual mean Turbulence Intensity @ 15 m/s	0.13 @ 80m AGL
Annual mean wind speed April 2008 to March 2009	6.34 m/s @ 80m AGL
	6.05 m/s @ 65m AGL
	5.66 m/s @ 65m AGL
Annual wind power density April 2008 to March 2009	215.60 W/m ² @ 80m AGL
	179.96 W/m ² @ 50m AGL
	150.06 W/m ² @ 50m AGL





नीचे NIWE
ISO 9001:2008

राष्ट्रीय पवन ऊर्जा संस्थान NATIONAL INSTITUTE OF WIND ENERGY

(पूर्व में "पवन ऊर्जा पौद्योगिकी केन्द्र" Formerly "Centre for Wind Energy Technology")
(नवीन और नवीकरणीय ऊर्जा मंत्रालय, भारत सरकार Ministry of New and Renewable Energy, Government of India)

के. भूपति, अपर निदेशक / प्रमुख (डबल्यू आर ए)
K. Boopathi, Addl. Director/Head (WRA)

NIWE/WRA/001/2016-17

Date: 02.11.2016

To

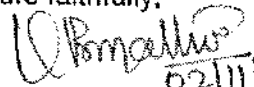
M/s. Alternate Energy Pvt. Ltd.
Ahalia Campus, Palakkad,
Kerala - 678557
Ph.: 049230225000
Fax: 04923 235900

Sub.: Certification for Wind zone classification - Reg.
Ref: Letter Ref. No. AAEP/NIWE/2016-01 dated 22.10.2016

With reference to the subject cited above, NIWE would like to inform you that based on the Report on Verification of Procedure of Wind Monitoring at KHCL, the Ahalia Campus site depicts to have wind potential of 215.60 W/m² @ 80m AGL. Considering the above, in-line with the CERC regulation, the site can be certified to be falling under wind zone 2 [201-250 W/m²].

This is for your kind information and further action.

Yours faithfully,


(K. Boopathi) 02/11/16

Copy to:

Director, ANERT, Law College Road/Vikas Bhavan (P.O.),
Thiruvananthapuram, Ph: (91-471)-2338077, Fax: (91-471)-2329853

वेलचेरी - ताम्बरम मुख्य मार्ग, पल्लिकरणई, चेन्नै - 600 100. तमिल नाडु, भारत
Velachery - Tambaram Main Road, Pallikaranai, Chennai - 600 100. Tamil Nadu, INDIA
दूरभाष/Tel No.: +91 - 44 - 2246 3982 / 83 / 84, +91 - 44 - 2900 1162 / 1167 / 1195
फैक्स/Fax No.: +91 - 44 - 2246 3980 / 2246 3990
ई-मेल/E-mail : info@niwe.res.in वेबसाइट/Website : http://niwe.res.in



കേരളം കേരल KERALA

B 979806

Undertaking provided by M/s. Ahalia Alternate Energy Pvt Ltd for the grid synchronization and evacuation of energy generated from their Wind Energy Generators (WEGs) at Karthikkode in Palakkad District

This undertaking is made on 5th day of February, 2016 by M/s. Ahalia Alternate Energy Pvt Ltd, a company incorporated under the Companies Act, 1956 and having its registered office at Ahalia Foundation Eye Hospital, Kozhippara (PO), Palakkad 678557; (hereinafter called the Company), which expression shall unless it is repugnant to the context or meaning thereof mean and include its successors and assignees of the Company.

Whereas the Company had obtained technical approval from ANERT vide A.O No.52/WPC/ANERT/15 dated 28.03.2015 for the installation of 3 nos WEGs each of 2.1MW capacity totaling 6.3MW shall be under Independent Power Producer (IPP) mode and vide A.O No.5/WPC/ANERT/15 dated 28.03.2015 for the installation of 1 no WEG of 2.1MW shall be under Captive Power Producer (CPP) mode.



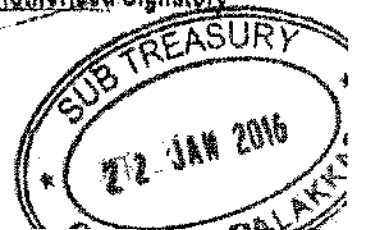
For Ahalia Alternate Energy (P) Ltd.

Authorized Signatory

NO. 2498, DATE 5/2/16, VALUE 500/

NAME: *[Handwritten Name]*
[Handwritten Signature]

P. KOCHUGOVINDAN S.R.O.VENDOR
 KOZHINJAMPARA



Whereas the Company has already made request with KSEBL for connectivity of said WEGs whereas it is noted that the Power Purchase Agreement (PPA) in the matter of machines under IPP mode and any contractual document that may be required in the matter of CPP machines may take more time for culmination.

Whereas the Company has intimated KSEBL that the installation of WEGs have been completed and it is ready to be synchronized with the grid, and it was requested to give permission for immediate synchronization of the WEGs.

Whereas both KSEBL and the Company agree that the non-signing of agreement shall not be a reason to delay in synchronization of the WEGs which shall result in the wastage of energy.

Whereas in consideration of the fact that immediate connectivity of WEGs shall be to the interest of both the parties and the nation at large. KSEBL through its order B.O.(CMD)No.338/2016(CE(REES) Projects/AEE6/Wind-Ahalia/2015-16)dated, Tvpn, 30.01.2016, agree to provide connectivity to the WEGs of the Company allow injection of energy provisionally to KSEBL grid, based on an undertaking from the Company.

Thus the company represented by Mr. M R Dinil hereby undertakes that energy from the WEGs will be injected into the KSEBL system from the date of synchronization till the time contractual details are finalized through agreement, such that account on the energy provisionally injected shall be settled as per the tariff in the PPA to be entered between KSEBL and the Company with the consent of KSERC in the case of IPP Wind Energy Generators and as per the terms in the agreement of any kind to be entered with the consent of KSERC in the case one CPP WEG.

This undertaking will be given effect to from 5th day of February 2016

I, M R Dinil Director of the Company set my hands the 5th day, the 2nd month and the 2016 year first herein above written.

Signed, sealed and delivery by M/s. Ahalia Alternate Energy Pvt Ltd by its Director M R Dinil



For Ahalia Alternate Energy (P) Ltd.

(Signature)

Authorised Signatory

Witness:

1. Manoj Thomas, CEO, Ahalia Health Heritage and Knowledge village
2. S. Sankar Ganesh, A, Navithalagudi, Karnataka

**CERC (Terms and Conditions for Tariff determination from
Renewable Energy Sources) Regulations, 2009**

Statement of Objects and Reasons

1. Introduction
- 1.1 The Electricity Act, 2003 (hereinafter referred to as "the Act") under Section 79 assigns the following functions to the Central Electricity Regulatory Commission (hereinafter referred to as the "Commission"), among others:
 - a) to regulate the tariff of generating companies owned or controlled by the Central Government;
 - b) to regulate the tariff of generating companies other than those owned or controlled by the Central Government specified in Clause(a), if such generating companies enter into or otherwise have a composite scheme for generation and sale of electricity in more than one State;
- 1.2 Further, Clause 6.4 of Tariff Policy entrusts the responsibility on the Central Commission to frame guidelines for pricing of non-firm power especially from non-conventional sources for the cases when procurement is not through the competitive bidding process.
- 1.3 Section 61 of the Act empowers the Commission to specify, by regulations, the terms and conditions for the determination of tariff in accordance with the provisions of the said section and the National Electricity Policy and Tariff Policy. In terms of clause (s) of sub-section (2) of section 178 of the Act, the Commission has been vested with the powers to make regulations, by notification, on the terms and conditions of tariff under section 61. As per section 178(3) of the Act, the Central Commission is required to make previous publication before finalizing any regulation under the Act. Thus as per the provisions of the Act, the Central Commission is mandated to specify, through notification, the terms and conditions of tariff of the generating companies covered under clauses (a) ,and (b) of sub-section (1) of section 79 of the Act after previous publication.
- 1.4 In exercise of the powers vested under sections 61 and 178 (2)(s) of the Act and all other enabling powers and in compliance of the provisions of Clause 6.4 of the Tariff Policy and the requirement under section 178 (3) of the Act, the Central Commission

29.4 The Commission is of the view that the norms proposed in the Regulations are applicable for the projects to be commissioned during this Control Period. The Commission may revisit all of the norms or part thereof while specifying the normative parameters for next Control Period based on experience gained through operationalisation of norms under current Control Period. Further, value of different factors has been proposed after duly considering the share of plant and machinery and other works for different renewable energy projects. Therefore, the proportion of factors across the technologies is different.

30. Capacity Utilisation Factor

- 30.1 In the draft Regulations, the norms for capacity utilisation factor were proposed on the basis of annual mean wind power density, in which wind sites were grouped in five zones. The idea behind such approach was that the energy generation from wind is very site specific and varies considerably from one site to another. Therefore, norms should be set on the parameters which actually govern the energy generation. The norms have been specified on single parameter basis i.e. on WPD basis for ease of its implementation.
- 30.2 Further, as regards the suggestion of considering hub-height as well while specifying CUF norms, the Commission is of the view that WPD will be different at different heights due to variation in prevailing wind velocity at different heights. On the basis of micro-siting and wind resource survey, any wind site would be most suitable for a particular type of machine at a specified hub-height. For operationalisation purpose, it has been mentioned that wind power density mentioned in the Regulations shall be annual mean wind power density measured at 50m hub-height.
- 30.3 Centre for Wind Energy Technology (C-WET), proposed to group the WPD on the basis of wind resource assessment carried out by them in four groups of annual mean wind power density range i.e. 200-250 W/m², 250-300 W/m², 300-400 W/m², and above 400 W/m². C-WET further mentioned that it is in process of preparing the detailed State-wise Wind Atlas which will take some more time. C-WET also provided the State-wise Wind Power Density map, indicating the different annual mean wind power density zones.
- 30.4 Considering the above suggestions, the norms for CUF have been modified as been given in the following table:

S. No.	Annual Mean Wind Power Density (Watt / m ²)	Capacity Utilisation Factor
1.	200-250	20%
2.	250-300	23%
3.	300-400	27%
4.	Above 400	30%

30.5 The Commission further specifies that Wind Atlas as and when prepared by C-WET shall be basis of categorisation of wind sites. As it will take some time to get it completed, the Wind Power density map provided by C-WET, as annexed under **Schedule 1** of Regulations, shall be basis for categorisation of wind sites as an interim arrangement. Further, a provision has been incorporated under the Regulations that enable the Commission, by notification in Official Gazette, to amend such Schedule from time to time based on the inputs provided by C-WET/ MNRE.

30.6 The Stakeholders also suggested considering single CUF norm of 200 W/m² for entire country and also, the development of wind sites having WPD of less than 200 W/ m². The Commission does not see any merit in these proposals as all these lead to sub-optimal utilisation of resources. Consideration of single CUF norms will be against the principles of encouraging optimal RE generation based on techno-economic considerations and also, against the consumer interest. The tariff is to be specified on 'cost-plus basis' therefore all the norms for cost and performance parameters should be reasonable. Further, C-WET in its Wind Resource Survey has considered only those sites as potential wind sites which have minimum annual mean wind power density of 200 Watt/m² at 50 m hub-height. Therefore, CUF norms have been proposed only for the sites which have annual mean wind power density of 200 W/m² and above.

31. Operation and Maintenance Expenses

31.1 The O&M expense of Rs 6.5 Lakh/MW was proposed in the draft Regulations for FY 2009-10 and linked to escalation rate of 5.72% for subsequent years of tariff period. The Commission received divergent views on allowable O&M expenses. GFL submitted to revise the O&M norms to 23 Lakh/MW while GETCO mentioned to keep the O&M expense as 1% of capital cost.



सत्यमेव जयते

प्रारूप 1
पंजीकरण प्रमाण-पत्र

कॉर्पोरेट पहचान संख्या : U74999KL2014PTC036320

2013 - 2014

मैं एतद्वारा सत्यापित करता हूँ कि मेसर्स

AHALIA ALTERNATE ENERGY PRIVATE LIMITED

का पंजीकरण, कम्पनी अधिनियम 1956 (1956 का 1) के अंतर्गत आज किया जाता है और यह कम्पनी प्राइवेट लिमिटेड है।

यह निगमन-पत्र आज दिनांक पांच मार्च दो हजार बौद्ध को इरणाकुलम में जारी किया जाता है।

Form 1
Certificate of Incorporation

Corporate Identity Number : U74999KL2014PTC036320 2013 - 2014
I hereby certify that AHALIA ALTERNATE ENERGY PRIVATE LIMITED is this day incorporated under the Companies Act, 1956 (No. 1 of 1956) and that the company is private limited.

Given at Ernakulam this Fifth day of March Two Thousand Fourteen.

Validity unknown
Security of the document is not guaranteed

Registrar of Companies, Kerala and Lakshadweep

कम्पनी रजिस्ट्रार, केरल एवं लक्षद्वीप

*Note: The corresponding form has been approved by K G JOSEPH JACKSON, Registrar of Companies and this certificate has been digitally signed by the Registrar through a system generated digital signature under rule 5(2) of the Companies (Electronic Filing and Authentication of Documents) Rules, 2006.
The digitally signed certificate can be verified at the Ministry website (www.mca.gov.in).

कम्पनी रजिस्ट्रार के कार्यालय अभिलेख में उपलब्ध पत्राचार का पता :
Mailing Address as per record available in Registrar of Companies office:
AHALIA ALTERNATE ENERGY PRIVATE LIMITED
AHALIA FOUNDATION EYE HOSPITAL, KOZHIPPARA P.O,
PALAKKAD - 678557,
Kerala, INDIA



THE COMPANIES ACT, 1956
COMPANY LIMITED BY SHARES

MEMORANDUM OF ASSOCIATION
OF

AHALIA ALTERNATE ENERGY PRIVATE LIMITED

- I. The name of the company is "AHALIA ALTERNATE ENERGY PRIVATE LIMITED"
- II. The registered office of the company will be situated in the state of Kerala.

III.[A] THE MAIN OBJECTS TO BE PURSUED BY THE COMPANY ON ITS INCORPORATION ARE:

The main objective of the Company is to carry on the business of manufacturer, wholesale, retail sale, export, Import, own consumption, carbon credit availment, distribution service & maintenance of off grid wind solar hybrid systems, grid tied wind turbines, solar power systems, solar panel, solar inverter, all renewable energy products, batteries, inverter & ups, wind solar charge controllers, video conferencing systems all type of security systems. render consultancy services in the field of Energy Information Technology and electronic research and development, data processing, data communication, grid automation, computer systems and software, operations research and management science, of all kind of technology training services, Energy hardware, electronics, programming, human resources, trained manpower support, product evaluation, testing,

technical support, production, administration, planning, and marketing relating to renewable energy. Render services in relation to, process integration of technology with communication facilities and other tools related to internet service including security, intelligence devices and decision support in relation to renewable energy.

[B] THE OBJECTS INCIDENTAL OR ANCILLARY TO THE ATTAINMENT OF THE MAIN OBJECTS ARE;

1. To open current, overdraft, loan, cash credit, deposits or savings account with any bank, company, firm and or both and to draw and endorse cheques, pay slips, telegraphic transfers and to withdraw money from such accounts and otherwise to operate for the business of the company.
2. To mortgage and charge the undertaking and all or any of the movable or real property of the company whether present or future and all or any of the uncalled capital for the time being of the company.
3. To borrow or raise money on interest or otherwise in such manners as the company may think fit and in particular, by the issue of debentures or debenture stock perpetual or otherwise including debentures or debenture stock convertible into shares in this or any other company or companies or perpetual annuities and in security of any such money so borrowed, raised or received, to mortgage, hypothecate, pledge or charge the whole or any part of the property, assets or revenue of the company present or future including its uncalled capital by special assignment or otherwise and to transfer or convey the same absolutely or in trust and to give the lenders power of the same and other power as may seem expedient to and purchase, redeem, exchange, vary, extend or payoff and from time to time reissue any such securities. But the company shall not do any banking business as defined in the Banking Regulation Act, 1949 and subject to the provisions of Section 58 A of the Companies Act, 1956 and Reserve Bank of India" Directions.
4. To secure the payment of any moneys borrowed or raised or owing or the performance of obligations incurred by the company by the creation and issue of redeemable or irredeemable or perpetual debenture bonds, debenture stock payable to bearer or otherwise or by mortgages, charges or other securities and to further secure or collaterally secure any securities of the company by a trust deed or otherwise and to confer upon the trustees of any such trust all such power of supervision, control, vote and otherwise as the company may consider expedient.
5. To issue any shares or securities which the company has power to issue fully or partly paid up as the whole or part of the purchase price of any property acquired by the company or in consideration of services rendered to the company or for other valuable consideration.

6. To amalgamate or enter into partnership or into any arrangements for sharing profits, union of interests, co-operation, joint ventures, reciprocal concession or otherwise, with any person, firm or company carrying on or engaged in any business or transaction which this company is authorised to carry on or engaged in or capable of being conducted so as directly or indirectly to benefit this company.
7. To purchase, takeover, or otherwise acquire for cash or to exchange or otherwise all or any part of the undertaking, any business, goodwill, property, rights, assets or liabilities of any company or persons carrying on or about to carry on any business which this company is authorised to carry on or which is capable of being conducted, expanded or developed so as directly or indirectly to benefit the company or possessed of property, deemed suitable for the purpose of the company and so that any business may be purchased as from a past date on the following that the profit derived there from and from the assets employed therein down to the date of actual purchase may be treated as profits of the company and dealt with in that footing whether the company was or was not in existence at the time when such profits were actually earned and to pay for the same by shares, debentures, bonds, cash or otherwise.
8. To promote, establish, form, organize and to register or to aid, assist in the promotion, establishment, formation, organization and registration of any other company for the purpose of purchasing or otherwise acquiring working or otherwise dealing with all or any part of the business or undertaking or any assets or liabilities of the company or any property in which the company is interested or for any other purpose with power to assist any such company by paying or contributing towards the preliminary expenses or providing the whole or part of the capital by taking or subscribing for shares preferred, ordinary or deferred therein or by lending money there to or partly in one mode and partly in another.
9. To pay out of the funds of the company, all or any of the expenses incidental to the promotion, formation, organization, advertising and establishment of this or any other company promoted by this company and to the issue, underwriting or subscription of its shares or securities including brokerage and commission for a placing or guarantee the placing thereof.
10. To create any depreciation fund, sinking fund, insurance fund or any special or other fund whether for depreciation or for repairing, improving, extending or maintaining any of the property of the company or for any other purpose whatsoever conducive to the interest of the company.
11. To subscribe or otherwise to assist or to guarantee money to charitable, benevolent, religious, scientific, national, public or other institution or objects or for any exhibition subject to the provision of the Companies Act, 1956.

12. To incur debts and obligations for the conduct of any business of the company and to purchase or hire goods, materials or machinery on credit or otherwise for any business or purpose of this company.
13. To insure with any person or company against losses, damages, risks and liabilities of any kind, which may affect the company either wholly or partly.
14. To place, to reserve or to distribute as bonus shares among the members or otherwise to apply, as the company may from time to time think fit, any moneys received by way of premium on shares or debentures issued at a premium by the company, any money received in respect of forfeited shares and moneys arising from the sales by the company of forfeited shares.
15. To refer or agree to refer any claims, demands, disputes or any other question by or against the company or in which the company is interested or concerned whether between the company and the members or his or their representatives or between the company and third party to arbitration in India or at any place outside India and to observe and perform and to deal, acts, deeds, matters and things to carry out or enforce the awards.
16. To distribute any of the property of the company in specie among the members, subject to the provisions of the Companies Act, 1956 in the event of winding up.
17. To lend or advance or give on credit moneys either on such terms as may seem expedient and to guarantee the payment of moneys or the performance of any contract or other obligation by any other company or person whether a member of this company or otherwise, but shall not do the business of banking as defined in the Banking Regulation Act, 1949.
18. To remunerate, whether by fixed sum or commission or participation in profits or partly in one way and partly in another, the officers, employees and directors of the company or any parties for services rendered or to be rendered or in placing or assisting to place any share in the Company's capital or any debentures, debenture stock or other securities of the company, in or about the formation or promotion of the company or the conduct of its business or activities.
19. To make pecuniary grants by way of donation, bonus, subscription, allowance, provident funds, gratuity, guarantee or otherwise to or for the benefit of any person, who is or has been employed by the company or otherwise and widow,

orphans and dependents of any such persons and to or in aid of association or funds for the benefit of any of those objects and to hospital and for other charitable or benevolent or public institution subject to the provision of the Companies Act, 1956.

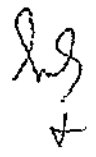

20. To form, establish, promote, subsidise, aid, acquire, organise, or be interested in any company or partnership for the purpose of acquiring by purchase, exchange or otherwise, all or any of the property and liabilities of this company or for any other purpose which may seem directly or indirectly calculated to benefit this company or which may seem capable or being conveniently carried on in connection with any one of the objects of the company.
21. To provide for the welfare of the directors, officers, employees and Ex-directors, Ex-officers and Ex-employees of the company and the wives, widows and families or the dependents or connection of such persons by building or contributing to the building of houses, dwellings or chawls or by grants of money, pensions, allowances, bonus or other payments or by creating and from time to time subscribing or contributing towards places of instructions and recreation, hospitals and dispensaries, medical and other attendants and other assistance as the company shall think fit and to subscribe or contribute or otherwise to assist or to guarantee money to charitable, benevolent, religious, scientific, national or other institutions and objects which shall have any moral or any claim to support by the company either by reason of locality of operation or of public and general utility or otherwise subject to the provision of the Companies Act, 1956.
22. To sell, improve, manage, develop, exchange, lease, surrender of lease, mortgage, change, repair, extend, maintain, assign, transfer, enfranchise, dispose of, turn to account, or otherwise deal with all or part of the property, undertaking, assets and rights of the company on such terms and conditions as the company may think fit and in particular for shares, debentures, bonds or securities or to grant and create in perpetually or for a term of year only rent charges or ground rents out of any part of the company's real or lease-hold property or to sell any property in consideration, wholly or partly or a rent charge or ground rent to sell mortgage, redeem or otherwise deal with any such rents.
23. To obtain any act of any legislature in India for enabling the company to carry any of its objects into effect for effecting any modification of the company's construction or for any other purpose as may seem expedient, and to oppose any proceedings, or applications which may seem calculated directly or indirectly to prejudice the company.
24. To adopt such means of making known the business of the company as may seem expedient and in particular by advertising in the press, by circulars, by exhibitions, by publications of books and periodicals and by granting prizes, rewards and donations.

25. To institute, conduct, defend, compound any legal proceedings by or against the company or its officers or otherwise concerning the affairs of the company, and pay, satisfy or compromise any claim made against the company or any of its officers not withstanding that the claim may not be valid at law.
26. To draw, make, accept, endorse, discount, execute, issue bills of exchange, promissory notes, bills of lading, warrants, debentures and other negotiable or transferable instruments or securities in connection with the business of the Company.
27. To appoint agents or create agencies, to open branches or other offices for the purpose of advertising, selling, exhibiting, keeping or disposing of goods and other merchandise in connection with the company's objects within and outside Indian Territory.
28. To enter into contracts, agreements and arrangements with any other company for the carrying out by such other company on behalf of the company of the objects for which the company is formed.

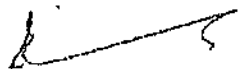
IV. The liability of the members is limited.

V. The authorised share capital of the company is Rs. 10,00,000/- [Rupees Ten lakhs only] divided into 1,00,000 [One lakh] equity shares of Rs. 10/- [Rupees Ten only] each.

We, the several persons whose names and addresses are subscribed are desirous of being formed into a company in pursuance of this Memorandum of Association and we respectively agree to take the number of shares in the capital of the company set opposite our names.

Sl No	Name, Address, Description and Occupation of the subscribers.	No. of equity shares taken by each subscriber having voting right.	Signature of Subscribers
1	VAZHOOR GREENIVASAN GOPALAN S/O VAZHOOR RAMANKUTTY GREENIVASAN VAZHOOR HOUSE VALAPAD BEACH THRISSUR KERALA INDIA - 680567 (BUSINESS)	95000 (Ninety Five Thousand Only)	
2.	DINIL RAMACHANDRAN MANAYIL S/O MANAYIL RAMACHANDRAN MANAYIL HOUSE POST GURUVAYUR, THRISSUR KERALA INDIA 680101 (BUSINESS)	5,000. (Five Thousand only)	
	TOTAL	1,00,000 (ONE LAKH ONLY)	

Dated this the 11th day of February 2014
Witness to the above 2 Signatures


C.K. MANIKANDAN
CHARTERD. ACCOUNTANT
S/O C.R. KRISHNANKUTTY
CHAMBAKKARA (H)
P.O. POTTA
KERALA - 680722
M. No - 208654

THE COMPANIES ACT, 1956
COMPANY LIMITED BY SHARES

ARTICLES OF ASSOCIATION
OF

AHALIA ALTERNATE ENERGY PRIVATE LIMITED

The regulations contained in Table "A" of schedule 1 to the Companies Act, 1956 [hereinafter referred to as Table "A"] shall apply to this company in so far as they are applicable to Private Company except which are expressly or impliedly excluded or modified by the following Articles.

2. Regulations 2,4,5,13 [1], 19,20,22 [a],40,41,42,43,56,64,71 and 83 of Table "A" shall not apply to the company.

3. " The company is a "Private Company" within the meaning of Section 2(68) of the Companies Act, 2013 with a minimum paid-up share capital of one lakh rupees or such higher paid-up share capital as may be prescribed, and accordingly.

(i) restricts the right to transfer its shares:

(ii) limits the number of its members to two hundred:

Provided that where two or more persons hold one or more shares in a company jointly, they shall, for the purposes of this clause, be treated as a single member;
Provided further that-

(A) Persons who are in the employment of the company; and

(B) Persons who, having been formerly in the employment of the company were members of the company while in that employment and have continued to be members after the employment ceased, shall not be included in the number of members; and

(iii) prohibits any invitation to the public to subscribe for any securities of the company".

4. The authorised share capital of the company is Rs. 1,000,000/- [Rupees Ten lakhs only] divided into 1,00,000 [One lakh] equity shares of Rs. 10/- [Rupees Ten only]. The company has power from time to time to increase or reduce the capital and to divide the shares in the original or increased capital for the time being into several classes and to attach thereto respectively such preferential, special, deferred or qualified rights, privileges or conditions as regard to dividends, distribution of assets, repayments or reduction of capital, voting or otherwise or sub-divide them and generally on such terms as the company may from time to time determine and to vary the Articles or Regulations of the company as far as necessary to give effect to the same subject to the provisions of law.

5. Subject to the provisions of these articles and of Companies Act, 1956, the shares shall be under the control of the directors who may allot, issue or otherwise dispose of the same to such persons on such terms and conditions and at such times as the directors think fit and with full powers to give any persons the option to call for or be allotted shares of any class of the company either subject to the provisions of section 78 and 79 of the Companies Act, 1956, at a premium or at par or at a discount and such option being exercisable for such time and for such consideration as the directors think fit. The board shall have power to issue further shares to any person on such terms and conditions and at such time as the directors think fit without giving rights of preemption to the existing shareholders and consequently section 81 of the Companies Act, 1956, shall not apply to the company.

6. Subject to the provisions of section 80 and section 80 A of the Act, the company shall have the power to issue preference shares which are at the option of the company liable to be redeemed and the redemption shall be effected in the manner and subject to the terms and conditions of the issue.

TRANSFER OF SHARES

7. The right of members to transfer their shares shall be restricted in the manner and to the extent provided in Articles 8 to 16 below.
8. A share may be transferred by a member or other person entitled to transfer to any member selected by the transferor, but save as aforesaid and save as provided by articles 13 to 16 hereof, no share shall be transferred to a person who is not a member so long as any person selected by directors as the one whom it is desirable in the interest of the company to admit to membership is willing to purchase the same at the fair value.
9. Except where the transfer is made pursuant to article 13 or 15 hereof the person proposing to transfer any share [hereinafter called a "Transferor"] shall give notice in writing [hereinafter called a "Transfer Notice"] to the company that he desires to transfer his shares. Such notice shall specify the sum he fixes as the fair value, and shall constitute the company as his agent for the sale to any member of the company or person selected as aforesaid willing to purchase the share [hereinafter called "Purchasing Member"] at the price so fixed or at the option of the purchasing member, at the fair value to be fixed by the auditors in accordance with Article 11 hereof. A transfer notice shall not be revocable except with the sanction of the directors.
10. If the company shall within the period of twenty eight days after being served with a Transfer notice, find a purchasing member and shall give notice thereof to the proposing transferor, he shall be bound upon payment of the fair value as fixed in accordance with article 9 or 11 hereof to transfer the shares to the purchasing member.
11. In case, any differences arise between the proposed transferor and the purchasing member as to the fair value of a share, the Auditors of the company shall upon the application of either party, certify in writing the sum, which in their opinion is the fair value and such sum shall be deemed to be fair value and in so certifying the auditors shall be considered to be acting as experts and not as arbitrators, and accordingly the Arbitration and Conciliation Ordinance, 1996 shall not apply.

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12. If, in any case, the proposed transferor after having become bound as aforesaid makes default in transferring the shares, the company may receive the purchase money and there upon the proposed transferor shall be deemed to have appointed any one of the directors of the company to execute the transfer of shares to the purchasing member and upon the execution of such transfer, the company shall hold the purchase money in trust for the proposed transferor. The receipt by the company for purchase money shall be good discharge to the purchasing member, and after his name has been entered in the register in purported exercise of the aforesaid power, the validity of the proceedings shall not be questioned by any person. In any such event as aforesaid the certificate of the shares so transferred shall stand cancelled and be void and be of no effect and the company shall issue to the purchasing member a new certificate in lieu thereof
13. If the company shall not within thirty days after being served with a transfer notice, find a purchasing member and give notice in the manner aforesaid, the proposed transferor shall at any time within three months afterwards be at liberty, to sell the shares to any person and at any price.
14. The shares specified in any transfer notice given to the company as aforesaid shall be offered by the company in the first place to the members other than the proposing transferor as nearly as may be in proportion to the existing shares held by them respectively and the offer shall be deemed to be and may notify to the members that any member who desires an allotment of shares in excess of his proportion should in his reply state how many excess shares he desires to have, and if all the members do not claim their proportion, the unclaimed shares shall be used for satisfying the claims in excess. If any shares shall not be capable of allotment without fraction, or being offered to the members in proportion to their existing holdings, the same shall be offered to the members or some of them in such proportion or in such manner as may be determined by lots to be drawn under the direction of the directors.
- 15.(a) Subject to the provisions of article 17 hereof any share may be transferred by a member to wife / husband or child of such member and any share of a deceased member may be transferred by his executors and administrators to any child or other issues, son-in-law, daughter-in-law, sister, mother, father, niece, widow of such deceased member, to whom such deceased member may have specifically bequeathed the same and shares standing in the name of a deceased member or his executors or administrators may be transferred to the trustees of the will and shares standing in the name of the trustees of the will of any deceased members may be transferred upon any change of trustees for the time being of such will.

- [b] Whenever any employee of the company who has been allotted shares of the company by reason of his being in the employment of the company in any capacity, resigns or is dismissed from such employment or otherwise cease to be in the employment of the company, he shall automatically cease to be a member of the company, and in such an event the directors shall at any time after his resignation or dismissal or otherwise ceasing to be in the employment of the company, confirm that such member has ceased to be a member and the member shall, on demand, transfer his share or shares to any one nominated by the directors at the fair value to be fixed by the auditors. If such members decline to transfer his share or shares, the company may receive the purchase money and shall there upon cause the name of the person nominated by the directors and after his name is entered in the register in the purported exercise of the aforesaid power the validity of the proceedings shall not be questioned by any person.
- 16. Any transfer which may be effected in pursuance of the foregoing articles shall, subject to the provisions of article 17 hereof, be duly approved and registered by the directors in the books of the company in the name or names of the transferee concerned irrespective of whether any such transferee is already a member of the company or not.
- 17. The directors may in their absolute and uncontrolled discretion refuse to register any transfer or transmission of a share whatsoever without assigning any reason for such refusal subject to Section 111 of the Companies Act, 1956. But this clause shall not apply where the proposed transferee is already a member and transfer made is pursuant to article 15[a] hereof.

GENERAL MEETING

- 18. A General meeting of the company whether annual or extra ordinary may be called by giving not less than seven days notice in writing duly specifying the place, the day and hour of the meeting.
- 19. The accidental omission to give any such notice to or the non-receipt of any such notice by any of the members to whom it should be given, shall not invalidate any resolution passed or proceeding had at any such meeting. An explanatory statement in respect of special item of business under section 173 of the Act need not be annexed to or sent with a notice of any general meeting. In giving such notice the company shall not be bound to comply with section 173[2] of the Act with respect to general meeting of any class of members or debenture holders of the company.

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20. Two members present personally shall constitute quorum for all purpose at the general meeting.
21. Any member of the company entitled to attend and vote at the meeting of the company shall be entitled to appoint another person whether a member or not, as his proxy to attend and vote instead of himself.

DIRECTORS

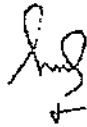

22. The number of the directors shall not be more than twelve and not less than two.
23. The persons herein after named are the first and permanent directors of the company.
 1. **MR. VAZHOOR SREENIVASAN GOPALAN**
 2. **MR. DINIL RAMACHANDRAN MANAYIL**
24. Subject to section 259 of the Act, 1956 the company in general meeting may, by special resolution from time to time increase or reduce the number of directors and the company may, subject to the provisions of section 284 of the Act, remove a director and appoint somebody else in his place and the director so appointed shall hold office until the date up to which the director in whose place he is appointed would have held the same if he had not been removed.
25. The board may appoint an alternate director to act for a director [hereinafter called "The original director"] during his absence for a period of not less than three months from the state in which meeting of the board are ordinarily held. An alternate director appointed under this article shall not hold office as such for a longer period than that permissible to the original director. Any provisions in the Act or in this article for the automatic reappointment shall apply to the original director and not to the alternate director.
26. Subject to the provisions of section 262 of the Companies Act, 1956, the board shall have power at any time and from time to time to appoint any other person to be a director to fill in casual vacancy.

27. The directors of the company are not required to hold any equity shares in the company as qualification shares.
28. The board shall have power at any time and from time to time to appoint a person as an additional director provided the number of directors and additional directors together shall not at any time exceed the maximum strength fixed for the board by the articles. Such person shall hold office only up to the date of the next annual general meeting of the company, but shall be eligible for appointment by the company as a director at the meeting subject to the provisions of the Companies Act, 1956.
29. The directors [including managing and whole time directors] shall be entitled to receive such sum not exceeding Rs. 2000/- [Rupees Two thousand only] for attending each meeting of the board or a Committee thereof as the board may from time to time decide.
30. Whenever a director is called upon to render extra services in connection with the business of the company he shall be paid such sum towards remuneration as the directors may deem fit.
31. If the Government of the State of Kerala or any other state, or the Central Government or any other statutory corporation or local authority holds shares in the company, they shall have powers till such times as they continue to hold shares in the company, to nominate two of its officers as directors. Such nominated directors may at any time be changed by that Government, statutory corporation, and local authority and shall hold office for such period or periods that the Government, statutory corporation or local authority may determine and till such time as they continue to hold shares in the company.
32. Save as permitted by Section 263 of the Companies Act, 1956 every resolution of general meeting for the appointment of a director shall relate to one named individual only.

MANAGING DIRECTOR

1. 33. a) **MR. VAZHOOR SREENIVASAN GOPALAN**, shall be the first Managing Director of the company to hold office for a period of 5 years from the date of Incorporation and he shall act under the supervision and direction of the board of directors and is hereby authorised to exercise jointly with the board and/or severally all the powers of the management of the company save and except such powers as are required by any law for the time being in force to be exercised by the company in general meeting or by the board of directors in board meeting. The managing director shall have authority to delegate his powers to any of the officers of the company at his discretion but not inconsistent with the provisions of these articles or the Companies Act, 1956.
 - b) The remuneration of the managing director may be paid by way of monthly payment, fee for meeting or participating in profits or by any or all of these modes or any other modes not expressly prohibited by the Companies Act, 1956.
 34. The Board of Directors shall elect one of the body as Chairman of the Board of Directors. The chairman shall preside over the board meeting. **MR. VAZHOOR SREENIVASAN GOPALAN** shall be first Chairman of the company to hold office for a period of 5 years from the date of incorporation.
- SEAL**
35. The directors shall have powers to provide a common seal for the purpose of the company and from time to time destroy the same and substitute a new seal in lieu thereof and shall provide for safe custody of the seal for the time being and it shall not be used except by the authority of the directors or a committee of the directors thereof and in presence of at least one of them.
 36. Every deed or other instrument including certificates of shares to which the seal is affixed shall unless the same is executed by a duly constituted attorney for the company, be signed by one of the directors in whose presence it shall have been affixed.

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Sl. No.	Name, Address, Description and Occupation of the subscribers.	Signature of Subscribers
1	VAZHOOOR SREENIVASAN GOPALAN S/O VAZHOOOR RAMANKUTTY SREENIVASAN VAZHOOOR HOUSE VALAPAD BEACH THRISSUR KERALA INDIA - 680567 (BUSINESS)	
2.	DINIL RAMACHANDRAN MANAYIL S/O MANAYIL RAMACHANDRAN MANAYIL HOUSE POST GURUVAYUR, DIST THRISSUR THRISSUR KERALA INDIA 680101 (BUSINESS)	

Dated this the 11th day of FEBRUARY 2014
 Witness to the above 2 Signatures





C.K. MANIKANDAN
 CHARTERED ACCOUNTANT
 S/O C.R. KRISHNAKUTTY
 CHANDRAGIRI (H)
 PO. POITA
 KERALA - 680722
 M.No - 208654

DECLARATION

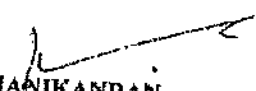
We, the following subscribers to the Memorandum of Association of AHALIA ALTERNATE ENERGY PRIVATE LIMITED hereby declare that:

1. No agreement is proposed to be executed by the company regarding the appointment of the Managing Director(s) or Whole Time Director(s) or Manager(s) with any individual in terms of Section 33(1) (c) of the Companies Act, 1956.
2. We have subscribed the shares in our individual capacity and agree to pay the value of subscribed share capital immediately on incorporation of the company.
3. We are Indian Citizens residing in India

<u>Name and Address of Subscribers</u>	<u>Signatures of subscribers</u>
VAZHOOR SREENIVASAN GOPALAN S/O VAZHOOR RAMANKUTTY SREENIVASAN VAZHOOR HOUSE VALAPAD BEACH THRISSUR KERALA INDIA- 680567 (BUSINESS)	
DINIL RAMACHANDRAN MANAYIL S/O MANAYIL RAMACHANDRAN MANAYIL HOUSE POST GURUVAYUR, THRISSUR KERALA INDIA 680101 (BUSINESS)	

Place: Chalakudy
Date: 11.02.2014

WITNESS:


C.K MANIKANDAN
CHARTERED ACCOUNTANT
S/o. C.R KRISHNANKUTTY
P.O POTTA, KERALA
PIN: 680722
M.NO:208654



Commercial Tax Officer
III Circle, Palakkad

COMMERCIAL TAXES DEPARTMENT
GOVERNMENT OF KERALA
CERTIFICATE OF REGISTRATION
FORM No. 1A

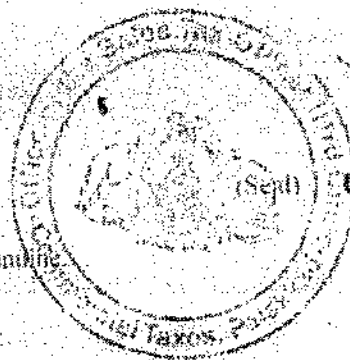
See Rule 17(14) of KERALA VALUE ADDED TAX RULES, 2005
(Not Transferable)

This is to certify that M/s Sri / Smt AHALIA ALTERNATE ENERGY PRIVATE LIMITED (Trade Name: AHALIA ALTERNATE ENERGY PRIVATE LIMITED) is registered with Commercial Taxes Department, Government of Kerala under Section 16 of the Kerala Value Added Tax Act, 2003

- 1. TIN / PIN : 32090709486
- 2. CST Registration number : 32090709486C
- 3. Assessment Circle : CT OFFICE 3RD CIRCLE PALAKKAD
- 4. Registration Category : VAT Registration
- 5. Name of the Applicant : AHALIA ALTERNATE ENERGY PRIVATE LIMITED
- 6. Principal Place of Business : AHALIA FOUNDATION EYE HOSPITAL BUILDING 1/1053 ROOM NO. 2270, ELAPALLEY I, ELIPPARA, KOZHIPPARA. 678557 PHONE: 0492 3225000
- 7. Number of branches if any : Nil
- 8. Number of Godowns If any : Nil
- 9. This certificate is valid from 16-SEP-14 to 31-march -2015
- 10. No of Commodities dealt with. (As Annexed)

Place: Palakkad, Kerala

Date: 23/9/2014



Signature of the Assessing Authority

Name, Designation and Office
Commercial Tax Officer
III Circle, Palakkad

*Officer Remarks: The application found genuine



**COMMERCIAL TAXES DEPARTMENT
GOVERNMENT OF KERALA**

Annexure to Certificate of Registration/Renewal for TIN : 32090709486
valid upto 31-march-2015.

Name of the Commodities dealt with.

(1) ELECTRICAL ENERGY (16/09/2014) (), (3) WIND MILE DEVICES (16/09/2014) (), (3)
ELECTRICAL INSTRUMENTS (16/09/2014) (), (4) WIND MILES (16/09/2014) (),

Branches :

Godowns :

Place *Palakkad*

Date *23.12.2014*



Signature of the Assessing Authority

Name, Designation and Office

Commercial Tax Officer
III Circle, Palakkad



सत्यमेव जयते

**Government of India
And
Government of Kerala
Form GST REG-25**

Certificate of Provisional Registration

1.	GSTIN	32AAMCA5440K1ZO
2.	PAN	AAMCA5440K
3.	Legal Name	AHALIA ALTERNATE ENERGY PRIVATE LIMITED
4.	Trade Name	AHALIA ALTERNATE ENERGY PRIVATE LIMITED
5.	Registration Details under Existing Law	
	Act	Registration Number
(a)	TIN under Value Added Tax	32090709486
(b)	Central Sales Tax Registration Number	32090709486c
(c)	Corporate Identity Number / Foreign Company Registration Number	U74999KL2014PTC036320
Date	28/06/2017	

This is a Certificate of Provisional Registration issued under the provisions of the Act.

SCHEDULE- 5

KSERC REGULATION and TARIFF ORDER

1. KSERC Regulation, 2015 dated 11th Nov 2015 (abstract)
2. KSERC OP Order No. 10/2016 dated 7th Sep 2016
3. KSERC OP Order No. 10/2016 dated 22 Feb 2017

**KERALA STATE ELECTRICITY REGULATORY COMMISSION
Thiruvananthapuram**

NOTIFICATION

No.442/CT/2015/KSERC

Dated, Thiruvananthapuram, 11th November, 2015

Preamble.- In exercise of the powers conferred by sub-section (1) of Section 181 of the Electricity Act, 2003 (Central Act 36 of 2003) read with clause (e) of sub-section (1) of Section 86 thereof and all other powers enabling it in this behalf and after previous publication, the Kerala State Electricity Regulatory Commission hereby makes the following Regulations, namely:-

**Kerala State Electricity Regulatory Commission (Renewable Energy)
Regulations, 2015.**

**Chapter - I
Preliminary**

1. Short title, extent and commencement .- (1) These Regulations may be called the Kerala State Electricity Regulatory Commission (Renewable Energy) Regulations, 2015.

(2) These Regulations shall extend to the whole State of Kerala.

(3) It shall come into force at once.

2. Definitions.- (1) In these Regulations, unless the context otherwise requires,

(a) 'Act' means the Electricity Act, 2003 (Central Act 36 of 2003);

(b) 'banking facility' means such facility whereby the prosumer gets the benefit of utilizing without any restriction at any time during the settlement period, a quantum of electricity equal to the renewable energy banked by him;

(c) 'buyer licensee' means a distribution licensee which is engaged in the activity of bulk purchase of electricity for supply in its area of licence;

(d) 'captive consumer' means a consumer owning a captive generating plant with a capacity above one megawatt, generating electricity except from renewable sources or by cogeneration processes;

(e) 'central agency' means the agency operating the National Load Dispatch Centre or such other agency as the Central Commission may designate from time to time for the purpose of implementation of the scheme relating to issuance of renewable energy certificate and performance of other duties as assigned under the provisions of the Central Electricity Regulatory Commission (Terms and Conditions for Recognition and Issuance of Renewable Energy Certificate for Renewable Energy Generation) Regulations, 2010, as amended from time to time;

Annexure I (2015-16)
Wind energy generation projects, located in wind zone - 1

Sl. No.	Head	Sub-Head	Detailed head	Unit	Norm
1	Generation of power	Capacity	(i) Installed capacity	MW	1
			(ii) Capacity utilization factor	%	Of and below 20
			(iii) Auxiliary consumption	%	0
			(iv) Useful life	Years	25
2	Project cost	Capital cost per MW	Power plant cost	Rs. lakh / MW	619.522
			Tariff period	Years	13
3	Source of fund	Debt-equity	(i) Debt	%	70
			Moratorium period	Years	0
			Repayment period including moratorium period	Years	12
			Interest rate	%	13
			(ii) Equity	%	30
			Return on equity (post tax)	%	16
			For first ten years	% per annum	20
			Return on equity 11 th year onwards	% per annum	24
			Weighted average of ROE	%	22.40
			Discount rate	%	10.81
4	Financial	Tax	Income tax	%	33.990
		Depreciation	Rate of depreciation for first 12 years	%	5.83
			Rate of depreciation from 13 th year onwards	%	1.54
5	Working capital	Fixed charges	O&M charges	month	1
			Maintenance spare	% of O&M	15
			Receivables from debtors	month	2
			Interest on working capital	%	13.50
6	Operation and Maintenance	O&M expenses (14-15)		Rs. lakhs	10.63
		O&M escalation		%	5.72

Generic tariff Rs.6.58 / unit for 25 years

Annexure J (2015-16)
Wind energy generation projects, located in wind zone - 2

Sl. No.	Head	Sub-Head	Detailed head	Unit	Norm
1	Generation of power	Capacity	(i) Installed capacity	MW	1
			(ii) Capacity utilization factor	%	Above 20 and below 22
			(iii) Useful life	Years	25
2	Project cost	Capital cost per MW	Power plant cost	Rs. lakh / MW	619.522
			Tariff period	Years	13
3	Source of fund	Debt-equity	(i) Debt	%	70
			Moratorium period	Years	0
			Repayment period including moratorium period	Years	12
			Interest rate	%	13
			(ii) Equity	%	30
			Return on equity (post tax)	%	16
			For first ten years	% per annum	20
			Return on equity 11 th year onwards	% per annum	24
			Weighted average of ROE	%	22.40
			Discount rate	%	10.81
4	Financial	Tax	Income tax	%	33.990
		Depreciation	Rate of depreciation for first 12 years	%	5.83
			Rate of depreciation from 13 th year onwards	%	1.54
5	Working capital	Fixed charges	O&M charges	Months	1
			Maintenance spare	% of O&M	15
			Receivables from debtors	Month	2
			Interest on working capital	%	13.50
6	Operation and Maintenance	O&M expenses (FY15-16)		Rs lakhs / MW	10.63
		O&M escalation		%	5.72

Generic tariff Rs.5.98 / unit for 25 years.

Annexure K (2015-16)
Wind energy generation projects, located in wind zone - 3

Sl. No.	Head	Sub-Head	Detailed head	Unit	Norm
1	Generation of power	Capacity	(i) Installed capacity	MW	1
			(ii) Capacity utilization factor	%	Of and above 25
			(iii) Useful life	Years	25
2	Project cost	Capital cost per MW	Power plant cost	Rs. lakh / MW	619.522
			Tariff period	Years	13
3	Source of fund	Debt-equity	(i) Debt	%	70
			Moratorium period	Years	0
			Repayment period including moratorium period	Years	12
			Interest rate	%	13
			(ii) Equity	%	30
			Return on equity (post tax)	%	16
			For first ten years	% per annum	20
			Return on equity 11 th year onwards	% per annum	24
4	Financial	Tax	Weighted average of ROE	%	22.40
			Discount rate	%	10.81
			Income tax	%	33.990
			Rate of depreciation for first 12 years	%	5.83
5	Working capital	Fixed charges	Rate of depreciation from 13 th year onwards	%	1.54
			O&M charges	Months	1
			Maintenance spare	% of O&M	15
			Receivables from debtors	Month	2
			Interest on working capital	%	13.50
6	Operation and Maintenance	O&M expenses	Rs. Lakhs / MW	10.63	
		O&M escalation	%	5.72	

Generic tariff Rs.5.27 / unit for 25 years.

**KERALA STATE ELECTRICITY REGULATORY COMMISSION
THIRUVANANTHAPURAM**

Present: Sri. T.M.Manoharan, Chairman
Sri. K.Vikraman Nair, Member
Sri. S. Venugopal, Member

O.P. No.10/2016

In the matter of Approval of PPA for including tariff of 8.4 W wind farm of M/s Ahalia Alternate Energy (P) Ltd at Palakkad.

Petitioner : Ahalia Alternate Energy Pvt Ltd, Palakkad

Petitioner represented by : Sri.Manoj Toms, CEO, AAEPL
Dr. K.K Sasi, Project Director, AAEPL
Vysakh Mohan, JE, AAEPL

Respondent : Kerala State Electricity Board Ltd,
Vydhyuthi Bhavanam, Pattom
Thiruvananthapuram

Respondent represented by : Sri. Bipin Sankar, Dy CE(TRAC), KSEB Ltd
Sri. K.G.P Nampoothiri, EE, TRAC, KSEB Ltd
Smt. Latha S V, AEE, TRAC, KSEB Ltd
Sri. Anoop Mathew, SA, TRAC, KSEB Ltd

Daily Order dated 07.09.2016

Hearing was conducted at 11.00AM on 31.08.2016, in the court hall of the Commission.

1. Dr. K.K Sasi, Project Director, M/s Ahalia Alternate Energy (P) Ltd (AAEPL), presented the petition for the approval of PPA for 8.4 MW wind farm of AAEPL at Palakkad and made the following submissions;
 - The project consisting of 4x2.1MW WEGs and proposed to be operated under Independent Power Producer (IPP) category was commissioned during the months of February and March 2016 and has generated 71,95,264 units till 29.08.2016. The statutory payments have also been remitted.
 - The WTG is having a hub height of 90m and the wind density certified by NIWE is 215.6W/m² at 80m AGL. Hence the CUF of the project is 22% under wind zone – 2 as per order of CERC dated 31.03.2015 in petition No SM/004/2015.
 - Prayed before the Commission for the determination of tariff applicable to WEG project of the petitioner, commissioned during 2015-16 in wind zone-2 and for the approval of PPA to be executed with KSEB Ltd.
2. Sri. Bipin Sankar, Dy CE(TRAC), KSEB Ltd presented the views of KSEB Ltd and submitted the following;

- KSEB Ltd has decided to enter into PPA with AAEPL for the procurement of power from the project at tariff approved by the Commission.
 - The petitioner has not obtained the certification from the state agency namely, Agency for Non Conventional Energy and Rural Technology (ANERT), regarding the classification of the project to the wind zone category.
 - KSEB Ltd submitted that as per the report prepared by ANERT, the wind power density measured at 50m height at Kanjikode, a location 11.4km from the project site of the petitioner is 296W/m². The location having wind power density ranging from 251-300 W/m² is categorized under 'wind zone-3' as per the regulations and the CUF to be adopted is 25%.
 - KSEB Ltd requested Commission to determine the tariff of the project considering the wind power density at Kanjikode and the financial assistance or accelerated depreciation, if any, availed by the petitioner.
3. The Commission directed the petitioner to submit the draft PPA duly initialed by both the parties, after reaching a consensus on the conditions relating to date of commercial operation, sharing of CDM benefits etc.
4. The Commission also directed the petitioner to submit the following documents on or before 23.09.2016.
- Details of financial assistance obtained for the project
 - Details of any subsidies/incentives received for implementing the project.
 - Declaration to the effect that benefit of accelerated depreciation is not claimed by the petitioner.
 - Document on allocation given by ANERT for setting up of 4 WEGs as IPP.
 - Certification from ANERT classifying the project site to a particular wind zone.

Hearing Concluded. Reserved for orders.

Sd/-
K.Vikraman Nair
Member

Sd/-
S. Venugopal
Member

Sd/-
T.M. Manoharan
Chairman

Approved for issue

Sd/-
Santhosh Kumar.K.B
Secretary

**KERALA STATE ELECTRICITY REGULATORY COMMISSION
THIRUVANANTHAPURAM**

Present: Sri. T.M.Manoharan, Chairman
Sri. K.Vikraman Nair, Member
Sri. S. Venugopal, Member

O.P. No.10/2016

In the matter of Approval of Power Purchase Agreement including tariff of 8.4 MW wind farm of M/s Ahalia Alternate Energy (P) Ltd at Palakkad.

Petitioner : Ahalia Alternate Energy Pvt Ltd, Palakkad
Petitioner represented by : Sri. Manoj Toms, CEO, AAEPL
Dr. K.K Sasi, Project Director, AAEPL
Vysakh Mohan, JE, AAEPL
Respondent : Kerala State Electricity Board Ltd,
Vydhuythi Bhavanam, Pattom
Thiruvananthapuram
Respondent represented by : Sri. Bipin Sankar, Dy CE (TRAC), KSEB Ltd
Sri. K.G.P Nampoothiri, EE, TRAC, KSEB Ltd
Smt. Latha S V, AEE, TRAC, KSEB Ltd
Sri. Anoop Mathew, SA, TRAC, KSEB Ltd

Order dated 22.2.2017

1. M/s Ahalia Alternate Energy Pvt. Ltd, Palakkad (herein after referred to as M/s AAEPL or the petitioner) filed a petition before the Commission on 8.6.2016 for approval of power purchase agreement (hereinafter referred to as PPA) to be entered into between AAEPL and Kerala State Electricity Board Ltd (hereinafter referred to as KSEB Ltd) including tariff for the 8.4 MW wind power project at Elippara, Palakkad.
2. The Commission admitted the petition as Petition No. 10/2016 and hearing was conducted on 31.08.2016, at the office of the Commission.
3. Dr. K.K Sasi, Project Director, M/s Ahalia Alternate Energy (P) Ltd, presented the petition. The petitioner has submitted the following in the petition and in the hearing.

- (i) A wind power plant was conceived in 2006 considering the strong wind potential in Palakkad Pass and decided to be installed with the help of M/s. Suzlon.
 - (ii) ANERT granted permission to M/s AAEPL to install 4 wind turbine generators (WTG) each rated for 2.1 MW in Ahalia Health, Heritage and Knowledge Village (AHHKV) at Elippara near Kanjikode in Palakkad district vide orders, A.O.No.52/WPC/ANERT/15 and A.O.No.53/WPC/ANERT/15 dated 28.03.2015.
 - (iii) By 27 March 2016, the four WTGs were commissioned after safety certification.
 - (iv) Each WTG installed in a doubly fed induction generator (DFIG) rated for 2.1 MW at and above 14 m/s with a hub height of 90m. It has a cut in wind speed of 3.5 m/s and cut-off wind speed of 25m/s. The four WTGs are connected to 110 kV Substation of KSEB Ltd at Walayar by overhead lines through a Pooling Station in Ahalia campus.
 - (v) The energy produced by the four WTGs is fed to the KSEB Ltd grid from the respective dates of commissioning of each WTG, and the above energy qualified for payment by KSEB LTD at a tariff to be decided by KSERC, once the power purchase agreement is executed between AAEPL and KSEB Ltd.
 - (vi) As advised by KSEB Ltd, M/s AAEPL filed this petition, for approval of PPA and tariff. The draft power purchase agreement is attached along with the petition.
 - (vii) NIWE has certified that the annual mean wind power density (WPD) at the site is 215.6 W/m² at 80m height. As per clause 30.4 of CERC Regulations, 2009 it corresponds to a capacity utilisation factor (CUF) of 20%. As per Annexure C (2014-15) of KSERC (Renewable Energy), Regulations, 2015, such CUF qualifies for a generic tariff of Rs. 6.34 per unit of energy.
 - (viii) The project consisting of 4 X 2.1 MW WEGs and proposed to be operated under Independent Power Producer (IPP) category was commissioned during the months of February and March 2016 and has generated 71,95,264 units till 29.08.2016.
 - (ix) The WTG is having a hub height of 90m and the wind density certified by NIWE is 215.6W/m² at 80m AGL. Hence the CUF of the project is 22% under wind zone - 2 as per order of CERC dated 31.03.2015 in petition No SM/004/2015.
 - (x) The petitioner prayed before the Commission to determine the tariff applicable to WEG project of the petitioner, and to approve the PPA to be executed between the petitioner and KSEB Ltd.
4. Sri. Bipin Sankar, Deputy Chief Engineer (Tariff and Regulatory Affairs Cell), KSEB Ltd presented the views of KSEB Ltd. The facts raised by KSEB Ltd during the hearing and also vide their written submission dated 30-08-2016 are:-

- (i) The tariff for the wind energy projects commissioned in the State are governed by the provisions of Kerala State Electricity Regulatory Commission (Renewable Energy) Regulations, 2015.
 - (ii) The certificate issued by NIWE produced by AAEPL certifying the annual mean wind power density at the site as 215.6 W/m² at 80m height is not certified by ANERT, as stipulated in the Regulation 20(7) of the KSERC (Renewable Energy) Regulations, 2015.
 - (iii) As per Regulation 17(4) of the KSERC(Renewable Energy) Regulations, 2015, the principles, norms and parameters specified by the Hon'ble Central Commission for the purpose of determination of tariff for the electricity generated from various categories of renewable sources of energy, as specified in the Central Electricity Regulatory Commission (Terms and Conditions for Tariff Determination from Renewable Energy Sources) Regulations, 2012, as amended from time to time, may be adopted by the Commission for the purpose of determination of tariff under these regulations.
 - (iv) The wind power density of 215.6 W/m² comes under wind Zone-2 with CUF 22%, as per the Regulation 26 of the CERC (Terms and Conditions for Tariff determination from Renewable Energy Sources) Regulations, 2012 dated 6-2-2012.
 - (v) KSEB Ltd had been purchasing electricity from Agali (13.80MW) and Koundickal (4.8MW) wind farms, both in Palakkad District and the average Plant Load Factor of these projects are above 25%. KSEB Ltd, therefore, requested to consider fixing CUF as 25%.
 - (vi) The petitioner has not furnished the details of any financial assistance availed by it as stipulated in Regulation 24 of the KSERC(Renewable Energy)Regulations,2015. KSEB Ltd requested to direct the petitioner to furnish the details of any financial assistance availed by the petitioner for implementing the project and also submitted that the same may be considered by the Commission in the determination of tariff.
 - (vii) The Commission may direct the petitioner for sharing of CDM / carbon credits as per the CERC regulations.
5. The Commission vide the daily order dated 7.9.2016 in OP No. 10/2016 directed the petitioner to submit the draft PPA duly initialed by both the parties, after reaching a consensus on the conditions relating to date of commercial operation, sharing of CDM benefits etc. The Commission further directed the petitioner to submit the following documents on or before 23.09.2016.
- (a) Details of financial assistance obtained for the project
 - (b) Details of any subsidies/incentives received for implementing the project.
 - (c) Declaration to the effect that benefit of accelerated depreciation is not claimed by the petitioner.
 - (d) Document on allocation given by ANERT for setting up of 4 WEGs as IPP.

- (e) Certification from ANERT classifying the project site to a particular wind zone.
6. KSEB Ltd, has submitted the draft PPA, duly signed by both the petitioner and the KSEB Ltd before the Commission. KSEB Ltd further submitted that,-
 - (i) M/s Ahalia Alternate Energy Pvt. Ltd has not submitted the revised approval from ANERT that all the four WEGs are in IPP mode till date.
 - (ii) Clause 8.2 and 8.4 have been modified by replacing the interest rates for delayed payments from SBI PLR to MCLR (Marginal Cost of Funds based lending rate).
 7. KSEB Ltd also submitted the copy of the connectivity agreement executed between the petitioner and the Chief Engineer, Distribution North, KSEB Ltd., and the copy of the Grid connectivity certificate issued by the Deputy Chief Engineer, Electrical Circle, Palakkad to the grid connectivity of the four wind turbines.
 8. In compliance of the order dated 7.9-2016, M/s AAEPL submitted that,
 - (i) A term loan amounting to Rs 31,92,27,066/- (Rupees Thirty One Crore, Ninety Two lakh, twenty seven thousand and sixty six only), has been availed from Federal Bank at the interest rate of 11%, for the project. The Managing Director contributed Rs 22,31,24,485/- (Rupees twentytwo crore, thirty one lakh, twenty four thousand, four hundred and eighty five only).
 - (ii) Accelerated Depreciation was not claimed and no subsidies/ incentives received for the implementation of the project.
 9. Subsequently, on 17-11-2016 M/s AAEPL produced a certificate issued by M/s ANERT, that the Ahalia Campus site at Palakkad falls under Wind Zone-2 in line with CERC regulation.
 10. Further, M/s Ahalia Alternate Energy Pvt Ltd vide the letter dated 21-12-2016 produced a copy of the order No. A.O.No.2018/WF/ANERT/2016 dated 21.12.2016, for changing one WEG of 2.1 MW sanctioned on CPP mode to IPP mode.

Analysis and Decision

11. M/s. Ahalia Alternate Energy Private Limited, the petitioner, has filed this petition for approval of Power Purchase Agreement and Tariff of 8.4MW (4 X 2.1MW) Wind Power Project at Elippara, Kozhipara P.O., Palakkad.
12. KSEB Ltd had agreed to purchase power from the project at the tariff approved by the Commission. As per the details submitted, the Wind Electric Generators of M/s AAEPL were commissioned as detailed below.

Location No	Wind Generator Registration Number	Capacity	Survey number and village	Date of commissioning
2	KL-2015-2	2.1 MW	255/1 Elappulli	22-02-2016
1	KL-2015-1	2.1 MW	253/2 Elappulli	23-03-2016
3	KL-2015-3	2.1 MW	289/1 Elappully	23-03-2016
4	KL-2015-4	2.1 MW	531-7 Pudussery East	23-03-2016

13. KSEB Ltd had submitted the Power Purchase Agreement duly initialled by both the M/s AAEPL and KSEB Ltd for approval. As per the article 6.8 of the PPA, the tariff for the power generated from the project shall be as per the KSERC (Renewable Energy) Regulation, 2015 notified vide the notification No. 442/CT/2015/ KSERC dated 11-11-2015.
14. The relevant provisions in the KSERC (Renewable Energy) Regulation, 2015 regarding the determination of tariff for wind projects are extracted below.

19. Preferential tariff.- The Commission may, by order notified in the official gazette, determine preferential tariffs applicable to the electricity generated from various categories of renewable sources of energy, either as generic tariff or as project specific tariff.

20. Generic tariff for the electricity generated from renewable sources of energy.- (1) The Commission may determine, by order published in the official gazette, the generic tariff for each financial year for the electricity generated from various categories of renewable sources of energy in accordance with the principles, norms and parameters specified or adopted by the Commission as per regulation 17 above and the normative values of capital cost and rate of interest notified under the proviso under sub-regulation (2) of regulation 18.

(2) The generic tariff shall be determined on levelised basis for the useful life of the renewable energy project.

Explanation : 'Useful life' in relation to a unit of a generating station including evacuation system means the following duration from the date of declaration of commercial operation (COD) of such generating unit, namely:-

- (i) 35 years in the case of small hydro-electric projects having installed capacity below 5MW;
- (ii) 35 years in the case of small hydro-electric projects having installed capacity of and above 5 MW and up to and including 25MW;
- (iii) 25 years in the case of wind energy power projects;
- (iv) 25 years in the case of solar photo voltaic projects; and
- (v) such other period as decided by the Commission in the case of other renewable energy projects.

(3) The generic tariff shall be applicable to the renewable energy projects commissioned during the financial year for which the generic tariff is determined under sub-regulation (1) above.

Provided that the generic tariff published by the Commission for a financial year shall be applicable provisionally to the renewable energy projects which are commissioned after the close of that financial year, till such tariff is revised by the Commission:

Provided further that, as soon as the generic tariff is revised by the Commission for the financial year in which the renewable energy project is commissioned, the revised generic tariff shall be assigned to such renewable energy projects for which provisional tariff is assigned as per the above proviso.

(4) The Commission shall, for the purpose of sale of electricity from each category of renewable energy source, fix the tariff period in respect of the generic tariff determined under sub-regulation (1) above and that made applicable to a particular renewable energy project under sub-regulation (3) above:

Provided that the tariff period fixed by the Commission under this clause shall be subject to the minimum duration as specified hereunder,-

- (i) in the case of small hydro projects with capacity below five megawatt, twenty five years;
- (ii) in the case of solar photo voltaic and solar thermal power projects, twenty years;
- (iii) in the case of bio mass gasifier and bio gas based power projects, fifteen years; and
- (iv) in the case of all other renewable energy power projects except those coming under clauses (i), (ii) and (iii) above, thirteen years.

(5) The tariff period shall be computed from the date of commercial operation of the renewable energy generating unit.

(6) The generic tariff for wind energy projects will be determined separately for wind zone -I, wind zone-II and wind zone-III, as classified by the National Institute of Wind Energy from time to time.

(7) For claiming the generic tariff applicable to the wind energy projects in a wind zone, the project developer shall submit necessary and sufficient details for classification of the project into a particular wind zone class as validated by the National Institute of Wind Energy and certified by the State Agency for renewable energy namely the Agency for Non-conventional Energy and Rural Technology, Kerala (ANERT).

21. Procedure for determination of generic tariff for the electricity generated from renewable sources of energy.- (1) The Commission may, suo motu, determine for each financial year in a control period the generic tariff for the electricity generated from each category of renewable source of energy.

(2) The Commission shall publish in its website a summary of the proposal for the determination of tariff as per sub-regulation (1) above and invite responses from all the stakeholders.

(3) The Commission shall, after the expiry of a period of twenty one days from the date of publication of the proposal as per sub-regulation (2) above, conduct public hearing on such proposal.

(4) The Commission shall determine the generic tariff after duly considering the responses from the stakeholders and the views expressed in the public hearing.

(5) The tariff determined as per sub-regulation (4) above shall be notified in the official gazette.

(6) The Commission may, on application from the generator or the purchaser of electricity from a renewable energy project, revise the generic tariff applicable to the said project and issue appropriate orders, in case,-

(a) the actual average capacity utilization factor for three consecutive years immediately following the date of commissioning of the projects other than wind energy projects varies due to site specific reasons, by more than ten percent of the normative capacity utilization factor adopted earlier for the determination of the generic tariff applicable to that project; and

(b) the actual average capacity utilization factor for three consecutive years immediately following the date of commissioning of a wind energy project varies due to site specific reasons, in such a way that the actual average capacity utilization factor conforms to that of a different wind zone.

22. Project specific tariff for the electricity generated from renewable sources of energy.- (1) The Commission may, on application from the project developer, determine by order, the project specific tariff for the electricity generated from the following categories of renewable energy projects in accordance with the principles, norms and parameters specified or adopted by the Commission as per regulation 17 above keeping in view the procedure for determination of tariff for generation projects as per the Kerala State Electricity Regulatory Commission (Terms and Conditions for Determination of Tariff) Regulations, 2014,-

- (i) municipal solid waste project; and
- (ii) any other projects as decided by the Commission.

(2) The tariff period for the projects for which the Commission determines project specific tariff, shall be as specified by the Commission in the tariff order.

(3) The Commission may, on application from the generator or the purchaser of electricity from a renewable energy project, for which a project specific tariff has been determined under sub-regulation (1) above, revise such project specific tariff applicable to the said project and issue appropriate orders, in case the actual average capacity utilization factor for three consecutive years immediately following the date of commissioning of the said project varies due to site specific reasons, by more than ten percent of the capacity utilization factor adopted earlier for the determination of the project specific tariff applicable to that project.

23. Normative parameters and tariff applicable to the renewable energy projects commissioned during the financial years 2014-15 and 2015-16.-

Notwithstanding anything contrary contained in these regulations, the normative parameters, the generic tariff and the tariff period applicable to the renewable energy projects commissioned during the financial years 2014-15 and 2015-16 shall be as specified in the annexures attached to these regulations

24. Effect of financial assistance on the tariff of renewable energy.- (1) The Commission shall, while determining the tariff for the renewable energy projects, make appropriate adjustments considering the financial assistance such as capital subsidy or accelerated depreciation or concessions in duties and taxes, if any availed by the project developer for the implementation of such project, keeping in view the guidelines and methods specified by Central Commission.

(2) The project developer shall submit to the Commission along with the application for approval or determination of tariff, all details relating to such financial assistance availed by him for the implementation of the renewable energy project."

15. The petitioner has not requested for determination of any project specific tariff as per the Regulation-22 of the KSERC (Renewable Energy) Regulation, 2015 for the wind project established by them. Hence, the Commission analysed the proposal on the basis of the generic tariff determined by the Commission as per the KSERC (Renewable Energy) Regulation, 2015 for the wind power project established by M/s AAEPL. As per the regulation 23 of the said regulation, the Commission has adopted the normative parameters, the generic tariff and the tariff period applicable to the renewable energy projects commissioned during the financial years 2014-15 and 2015-16, approved by the Hon'ble Central Electricity Regulatory Commission (CERC) as per order dated 31.03.2015 in Petition No SM/ 004/2015 (Suo Motu).
 16. As per the details submitted by the petitioner, the wind power units of M/s AAEPL were commissioned during February and March-2016. Hence, as per the subregulation (3) to Regulation -20 of KSERC (Renewable Energy) Regulation, 2015, the generic tariff determined for the year 2015-16 is applicable for the Wind power projects established by M/s AAEPL.
 17. The generic tariff approved by the Commission for the year 2015-16, without considering the effect of financial assistance on the tariff for renewable energy is Rs 6.58/unit, Rs 5.98/unit and Rs 5.27/unit respectively for the wind zone-1, wind zone-2 and wind zone-3. As per the Regulation-24 of the KSERC Renewable Energy Regulation, 2015, as extracted under paragraph 14 above, the Commission shall make appropriate adjustments considering the financial assistance such as capital subsidy or accelerated depreciation or concessions in duties and taxes, if any availed by the project developer for the implementation of such project, keeping in view of the guidelines and methods specified by Central Commission.
- The sub regulation (2) to Regulation (24) further specify that, the project developer shall submit to the Commission along with the application for approval or determination of tariff, all details relating to such financial assistance availed him.

However, the petitioner has not submitted the details of the financial assistance, such as capital subsidy or accelerated depreciation or concessions in duties and taxes etc availed by the project developer.

18. While determining the generic tariff for wind projects for the year 2015-16, Hon'ble CERC vide the order dated 31-03-2015 in petition No. SM/004/2015, had duly considered the subsidy/ incentive provided by the Central/ State Governments. The relevant portion of the order is extracted below.

63. Regulation 22 of the RE Tariff Regulations provides as under:

"The Commission shall take into consideration any incentive or subsidy offered by the Central or State Government, including accelerated depreciation benefit if availed by the generating company, for the renewable energy power plants while determining the tariff under these Regulations.

Provided that the following principles shall be considered for ascertaining income tax benefit on account of accelerated depreciation, if availed, for the purpose of tariff determination:

- i) Assessment of benefit shall be based on normative capital cost, accelerated depreciation rate as per relevant provisions under Income Tax Act and corporate income tax rate.
- ii) Capitalization of RE projects during second half of the fiscal year. Per unit benefit shall be derived on levelised basis at discount factor equivalent to Post Tax weighted average cost of capital".

64. In terms of the above regulation, for the projects availing the benefit of accelerated depreciation as per applicable Income tax rate @ 33.99% (30% IT rate+ 10% surcharge +3% Education cess) has been considered. For the purpose of determining net depreciation benefits, depreciation @ 5.28% as per straight line method (Book depreciation as per Companies Act, 1956) has been compared with depreciation as per Income Tax rate i.e. 80% of the written down value method. Moreover, additional 20% depreciation in the initial year is proposed to be extended to new assets acquired by power generation companies vide amendment in the section 32, sub-section (1) clause (jia) of the Income Tax Act.

65. Depreciation for the first year has been calculated at the rate of 50% of accelerated depreciation 80% and 50% of additional depreciation 20% (as project is capitalized during the second half of the financial year as per proviso (ii) to Regulation 22. Income tax benefits of accelerated depreciation and additional depreciation, has been worked out as per normal tax rate on the net depreciation benefit. Per unit levelised accelerated depreciation benefit has been computed considering the post tax weighted average cost of capital as discount factor.

66. In the light of the discussion made in the preceding paragraphs, the generic tariffs of the following RE projects for the financial year 2015-16 have been determined as under:

Particulars	Total levelised Tariff	Benefit of accelerated depreciation if availed (Rs/kWh)	Net levelised tariff if benefit of accelerated depreciation if availed (Rs./kWh)
Wind zone 1 (CUF 20%)	6.58	0.71	5.87
Wind zone 2 (CUF 20%)	5.98	0.64	5.34
Wind zone 3 (CUF 25%)	5.27	0.57	4.7

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19. As detailed above, the Central Commission had approved the generic tariff for wind projects, after accounting the benefit of accelerated depreciation at Rs 5.87/unit, Rs 5.34/unit, and Rs 4.70 per unit respectively for wind zone-1, wind zone-2 and wind zone-3.
 20. Further, as per the Central Government vide the notification No. 53/10/2011/WE dated 4-9-2013, a generation based incentive @Rs 0.50/unit is available to the wind producers. Further, tax holiday benefit upto 10 years is also available to the wind developers. As per the Regulation-24 of the KSERC (Renewable Energy) the petitioner has to provide all such details before the Commission. All such incentive schemes are offered by the Central Government considering the increase in cost of renewable energy compared to the energy produced from conventional sources.
 21. M/s AAEPL is eligible to claim accelerated depreciation and other benefits as above. The end consumers are entitled to get renewable energy at lower costs possible, after considering accelerated depreciation and other benefits. M/s AAEPL cannot claim higher cost on the basis that, they have not availed the accelerated depreciation or not intending to avail such benefits.
 22. The sub regulation (7) to Regulation-20 of the Renewable Energy Regulation, 2015, stipulates that ' For claiming the generic tariff applicable to the wind energy projects in a wind zone, the project developer shall submit necessary and sufficient details for classification of the project into a particular wind zone class as validated by the National Institute of Wind Energy and certified by the State Agency for renewable energy namely the Agency for Non-conventional Energy and Rural Technology, Kerala (ANERT) '.
 23. ANERT vide the certificate No. 12402/WF/AEE/2014 dated 11-11-2016 has certified that, the WEG site of the petitioner at Palakkad falls under Wind Zone-2 (201-250 W/m²). Accordingly, the generic tariff applicable for the wind power projects established by M/s AAEPL is Rs 5.34/unit duly considering the benefit of accelerated depreciation.

24. ANERT vide the A.O No. 52/WPC/ANERT/15 dated 28-3-2015 had accorded sanction to establish 3 WEGs (3 x 2.1 MW) as IPPs and vide the approval A.O No. 53/WPC/ANERT/15 dated 28-03-2015, had sanctioned 1 WEG (1 x 2.1MW) as CPP. Subsequently, as requested by M/s AAEPL, ANERT vide the A.O No.218/WF/ ANERT/16/ dated 21-12-2016 had accorded sanction to change the one unit earlier sanctioned to be established under CPP mode to IPP mode. Hence, the generic tariff of Rs 5.34/unit is applicable for the entire electricity generated from the project from the date of commissioning of the 1st unit in 22-02-2016 as given in paragraph-12.
25. As per the initialled PPA by M/s AAEPL and KSEB Ltd submitted before the Commission, the PPA shall remain operative for a period of 13 years from the date of commercial operation. As per the first proviso to subregulation (4) of Regulation-20 of the KSERC (Renewable Energy) Regulation, 2015, the minimum duration of the tariff period is 13 years for wind projects. As detailed under paragraph-12 above, 3 units started commercial operation on 23-03-2016 and one unit started commercial operation on 22-2-2016. Hence the term of the agreement is 13 years from 23-03-2016. However, the generic tariff of Rs 5.34/unit is applicable for the entire energy supplied to KSEB Ltd from the commercial operation of the first unit on 22-2-2016.
26. The Regulation-30 of the KSERC (Renewable Energy) Regulations, 2015 deals with the sharing of clean development mechanism (CDM) benefits. The relevant portion of the regulations is extracted below.
- "30. Sharing of clean development mechanism (CDM) benefits.- The benefits if any, received from clean development mechanism or such other programmes shall be shared between renewable energy generating unit and distribution licensee which purchases renewable energy from the said unit, in the following manner,-
- (a) The entire benefits received from clean development mechanism or such other programmes during the first financial year after the date of synchronization of the renewable energy projects to the distribution system, shall be retained by the renewable energy generating unit.
- (b) In the second financial year, ten percent of the benefits received from clean development mechanism or such other programmes shall be given to the purchaser of renewable energy and in subsequent financial years the share of benefits allocated to the purchaser shall be progressively increased at a rate of ten percent per annum till the share reaches fifty percent and thereafter the benefits shall be shared equally by the renewable energy generating unit and the purchaser of renewable energy."
- The developer, M/s AAEPL shall avail the benefit of CDM and share the benefit with KSEB Ltd as provided under Regulation 20 of the KSERC (Renewable Energy) Regulations, 2015.

27. KSEB Ltd has the right to account the energy purchased from M/s AAEPL towards its Renewable Purchase Obligation.
28. The generator or the power purchaser can approach the Commission for revising the generic tariff determined as above, if the actual average capacity utilisation factor for three consecutive years immediately following the date of commissioning of the wind power projects of M/s AAEPL varies due to site specific reasons, in such a way that the actual average capacity utilisation factor conforms to that of a different wind zone, invoking the sub regulation (6) to Regulation 21 of the KSERC (Renewable Energy) Regulations, 2015.
29. The modification made in Clause 8.2 and 8.4 in the PPA by replacing the interest rates for delayed payments from SBI PLR to MCLR (Marginal Cost of Funds based lending rate) is approved.
30. Further, the Commission desires to put on record that both KSEB Ltd and the petitioner shall operate the plant as per prudent utility practices and in accordance with Central Electricity Authority (Installation and Operation of Meters) Regulations, 2006, Indian Electricity Grid Code (IEGC), and all other relevant rules and regulations in force from time to time.

Order of the Commission

31. After carefully considering the facts and submissions, the Commission here by orders as under
 - (i) The generic tariff applicable to 8.4 MW wind power project developed by M/s Ahalia Alternate Energy Pvt. Ltd, Palakkad under IPP mode is Rs 5.34 per unit, duly considering the benefit of accelerated depreciation. This tariff is applicable for the entire energy purchased by KSEB Ltd from the date of commercial operation of the first unit on 22-02-2016 till the term of the PPA.
 - (ii) M/s AAEPL shall claim CDM benefits and share the same with K S E B Ltd, as directed in para 26 of this order.
 - (iii) The draft power Purchase Agreement duly initiated by both the petitioner M/s AAEPL and the respondent KSEB Ltd is hereby approved with modification to the extent as directed in order (i) and (ii) above. Item No (i) may be incorporated into the agreement by modifying clause 6.9 of draft agreement suitably. M/s AAEPL & K S E B Ltd. are directed to make suitable modifications in the draft PPA before they enter into PPA.

- (iv) The agreement shall remain valid for a period of 13 years from 23-03-2016, i.e. from the date of commissioning of the three units out of four units installed by M/s AAEPL.
- (v) A copy of the PPA, duly signed and entered in to between the parties shall be submitted to the Commission for records.
- (vi) In clause 6.9 of draft PPA, the word 'order dated 11/11/2015 of KSERC' may be substituted by the words 'Kerala State Electricity Regulatory Commission (Renewable Energy) Regulation, 2015 issued on 11.11.2015'.

Ordered accordingly. Petition is disposed of.

Sd/-
K.Vikraman Nair
Member

Sd/-
S. Venugopal
Member

Sd/-
T.M. Manoharan
Chairman

Approved for issue
Santhosh Kumar.K.B
Secretary

SCHEDULE 6

PERFORMANCE TEST PROCEDURE

PERFORMANCE TEST PROCEDURE

1. The developer shall conduct the testing of the plant in accordance with manufactures recommendations and in accordance with approved guidelines in force.
2. The Developer shall seven(7) days notice to KSEBL/ authorized agency before starting the performance tests. Buyers/ authorized agency may depute an Engineer to witness the performance tests.
3. Scope of Performance Test
 - o During each performance test, the project shall be operated in manner similar to normal commercial operation with all auxiliary loads and losses associated.
 - o The performance tests will be considered successful if the project operates for a period of fourteen days with a minimum of one day's continuous operation within the technical limits specified by KSEBL
4. Buyer or any other independent agency authorized by Govt. has to issue a certificate of completion of the project, pursuant to the performance tests demonstrated by the developer, before such agency.

SCHEDULE 7

ESTIMATED ANNUAL WIND ENERGY OUTPUT

Energy Prognosis - Estimated Annual Energy Generation

Estimated Generation
(Based on KHCL Suzlon mast : Data Period - Apr 2008 to Mar 2009)

Energy Capture Summary	
Project :	Ahaha Alternate Energy Private Limited
Wind turbine type :	S97
Turbine Capacity :	2100
Hub height :	90
Number of turbines :	4
Site capacity :	8.4

Note : This estimation is based on the present layout. Any addition of further WTG's around the present layout can affect the estimated generation.

Sr. No	Loc. No.	Turbine Co-ordinate (m)		Wake Loss (%)	Gen. post Wake & ADC (Lac units)	Corr. for Input & Model Uncertainties	Corr. for Inter Annual Variations	Est. Annual Gen. P50 (Lac units)	Assumptions (Annual)			Net Est. Ann. Gen. P(50) (Lac units)
		Easting	Northing						Elevation	MA	GA	
1	KHL 001	699156	1193875	149	56.20	7%	1.04	54.36	95%	97%	2%	49.09
2	KHL 002	699222	1193607	154	55.26	7%	1.04	53.45	95%	97%	2%	48.27
3	KHL 003	700029	1193403	171	60.60	7%	1.04	58.61	95%	97%	2%	52.94
4	KHL 004	699072	1194564	145	55.96	7%	1.04	54.12	95%	97%	2%	48.88
												199.19

Average Annual Estimated Generation (20 Years) - P(50) = 49.75

Average Annual Estimated Generation (20 Years) - P(75) = 47.25

Average Annual Estimated Generation (20 Years) - P(90) = 45.00

MA : Machine Availability
GA : Grid Availability

ADC : Air Density Correction
ESL : Electrical System Losses (from WTG controller to metering point)

ANNEXURE I

POWER CURVE

SUZLON
POWERING A GREENER TOMORROW

STANDARD POWER CURVE

S97 DFIG 2.1MW

Variant: STV | 50/60 Hz | SB
Document Number: W&SCC-1314-WTSPC-9750605B_00
Revision: 00
Document Class: 3A (Confidential)
Date: 2013-12-26

SUZLON Energy Limited

One Earth, Opp. Magarpatta City
Hadapsar
Pune 411028
India

Phone: +91 20 67022000 / 61356135 / 67202500
Fax: +91 020 67022100 / 67022200
Email: info@suzlon.com
Internet: www.suzlon.com





Responsibility

This document and its content are confidential.

Prepared by: Manager – Tech. Doc. **Rahul Bhosale**
Digitally signed by Rahul Bhosale
 DN: cn=Rahul Bhosale, o=SEL, ou=WRD, email=rahul.bhosale@suzlon.com, c=IN
 Date: 2014.01.12 18:59:22 +0530

Approved by: General Manager Product Management **Prashant Kulkarni**
Digitally signed by Prashant Kulkarni
 DN: cn=Prashant Kulkarni, o=SEL, ou=Product Management, email=prashant.kulkarni@suzlon.com, c=IN
 Date: 2014.01.17 16:58:42 +0530

Released by: HOD Wind Resource **Suresh Pillai**
Digitally signed by Suresh Pillai
 DN: cn=Suresh Pillai, o=SEL, ou=Wind Resource, email=suresh.pillai@suzlon.com, c=IN
 Date: 2014.01.18 12:22 +0530

Name	Sign
------	------

List of changes*

Revision	Date	Change aspect
00	2013-12-26	New document

* Changes to the design of the wind turbine generator (WTG) from the standard detailed in this specification have to be made as follows:

Buyer originated changes

This specification can be revised by Specification Change Notices (SCN) which describe the changes to be made to the specification.

Manufacturer originated changes

This specification can be revised by the seller without the buyer's consent to incorporate development changes if such changes do not adversely affect price, delivery, guaranteed performance of the WTG, or the interchangeability or replaceability requirements of this specification.

Development changes

Development changes are changes considered necessary to improve the WTG, prevent delays or to ensure compliance with the purchase agreement. The seller has to notify the buyer of all changes that are made as described in this section, by giving the buyer revised pages for this specification on a periodic basis



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Table of contents – Power Curve

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3	Disclaimer.....	7
4	References.....	8

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Document-Number :

W85CC-1314-WTSPC-9750605B_00 | Revision R00 | 2013-12-26

3/8



CONFIDENTIAL

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1 General information

Item	Parameter
Turbine	S97 DFIG
Wind class	IIIA
Rotor diameter	97 m
Rotor blade	SB47
Rated power	2.1 MW
Cut in wind speed	3.5 m/s
Rated wind speed	11.0 m/s
Cut out wind speed	20.0 m/s
Grid Frequency	50Hz/60Hz

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2 Standard Power Curve

The standard power curve (at standard Air density of 1.225 kg/m^3) in this document has been released based on results of calculation and measurements. Power curves are depending significantly on weather and wind conditions. Thus power curves for specific sites may deviate.

S97 (SB Blades)

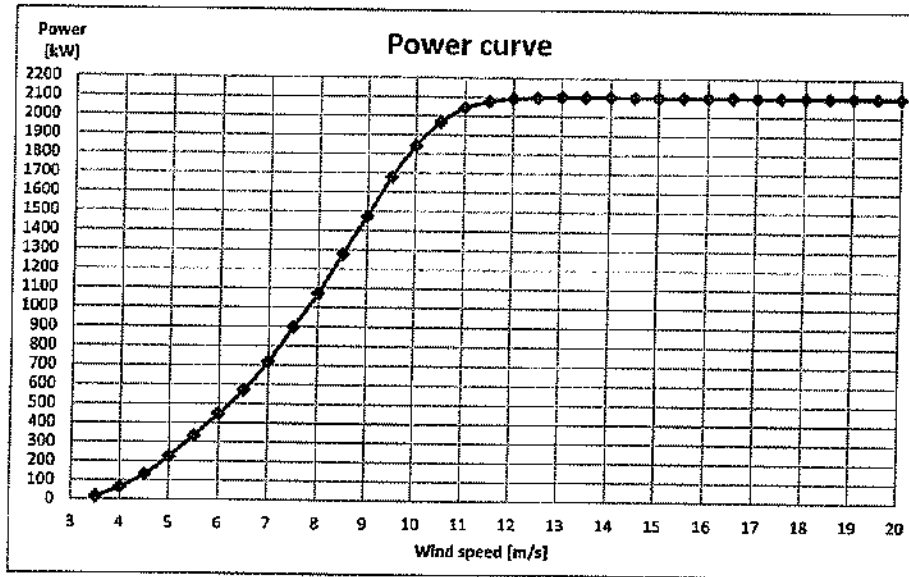


Figure 2-1: S97 (SB Blades) Power curve (Air density (AD) = 1.225 kg/m^3)

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Table 2-1: Wind speed and Power S97 (SB Blades) (AD = 1.225 kg/m³)

Wind speed [m/s]	Power [kW]
3.5	14
4.0	65
5.0	224
6.0	450
7.0	720
8.0	1074
9.0	1475
10.0	1844
11.0	2042
12.0	2092
13.0	2100
14.0	2100
15.0	2100
16.0	2100
17.0	2100
18.0	2100
19.0	2100
20.0	2100

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3 Disclaimer

The Power curve specified herewith is only valid under following conditions:

- The site turbulence intensity values at each wind speed is according to the normal turbulence intensity for $I_{15}=10\%^1$ by considering the whole rotor area.
- The site topography contains flat area without obstacles influencing the power performance negatively.
- The blade & turbine specification is as in Suzlon S97 WTG Technical Specification/3/
- The wind turbine is operating in its specified range.
- Special operating conditions like i.e. Low Temperature Version (LTV), noise reduced mode are not considered.
- The wind turbine is operating without being influenced by the park controller.
- The specified electrical power is taken at the low voltage side of the transformer.

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¹ according to IEC61400-1 /2/





4 References

- /1/ IEC 61400-12 Wind turbines - Power performance measurements of electricity producing wind turbines.
- /2/ IEC 61400-1 Wind turbines - Part 1: Design requirements
- /3/ Technical-Specification-: W&SCC-1314-WTTS-9750SB_00 & W&SCC-1314-WTTS-9750SBHT_00

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ANNEXURE II

SINGLE LINE DIAGRAM ELECTRICAL SYSTEM

1. Sectional Elevation of WTG
2. Single line Diagram of 2.1 MW WTG (Part 1)
3. Single line Diagram of 2.1 MW WTG (Part 2)

ANNEXURE III**Main meter Reading**

(Reading should be taken on first working day of every month at 12.00 hours)

Name of the Developer :
 Location :
 Site :
 Capacity :
 C.T. Ratio Available / Connected :
 P.T Ratio Available / Connected :
 Multiplying factor (MF) :
 Bill Meter Make/ Number :
 Date of Last Meter Reading :

Meter Readings:

Export Reading

Import Reading

kWh

Previous Reading
 Current Reading
 Difference
 Difference X Multiplying Factor

kVarh

Previous reading
 Current reading
 Difference
 Difference X Multiplying factor

Executive Engineer/Engineer-designate
 Nearest Substation of KSEBL

Authorised Representative
 of the Developer

Date:

Note:

1. The Generating Company shall maintain a daily log to record the hourly generation and supply in kWh along with the schedule given by Load Despatch Centre, Kalamassery.
2. If the meter is changed, the reason/s date, time of meter change and new meter make and number must be recorded by both parties.

ANNEXURE IV

Check meter Reading

(Reading should be taken on first working day of every month at 12.00 Hours)

Name of the Developer :
 Location :
 Site :
 Capacity :
 C.T.Ratio Available / Connected :
 P.T Ratio Available / Connected :
 Scale Factor (if any) : N/A
 Multiplying factor (MF) :
 Bill Meter Make/ Number :
 Date of Last Meter Reading :

Meter Readings:

Export Reading Import Reading

kWh

Previous Reading
 Current Reading
 Difference +
 Difference X Multiplying Factor

KVArh

Previous reading
 Current reading
 Difference
 Difference X Multiplying factor

Executive Engineer/Engineer-designate
 Nearest Substation of KSEBL

Authorised Representative
 of the Developer

Date:

Note:

- 1 The Generating Company shall maintain a daily log to record the hourly generation and supply in kWh along with the schedule given by Load Despatch Centre, Kalamassery.
- 2 If the meter is changed, the reason/s date, time of meter change and new meter make and number must be recorded by both parties.

ANNEXURE V

Daily Generation Report

Name and Address of the Developer :

Installed Capacity:

MW

Active Power:

Kwh

Time (in Hrs)	Scheduled Generation (in kWh)	Actual Generation (in kWh)
00-01		
01-02		
02-03		
03-04		
04-05		
05-06		
06-07		
07-08		
08-09		
09-10		
10-11		
11-12		
12-13		
13-14		
14-15		
15-16		
16-17		
17-18		
18-19		
19-20		
20-21		
21-22		
22-23		
23-24		

Total (for each column)

Summary:

Active Power, kWh

Time (in Hrs)

Scheduled Generation (in kWh)

Actual Generation (in kWh)

daily

06.00- 18.00hrs

18.00-22.00 hrs

22.00- 06.00 hrs

Cumulative for Month (till this date)

To

- Executive Engineer, Load Despatch Centre, Kalamassery

Signature of Authorised Representative of the Developer

ANNEXURE VI

Monthly Tripping Report

Name and Address of the Developer :
 Installed Capacity : _____ MW.
 Date of First Commissioning (Synchronizing):
 Date of Commercial Operation:
 Date of Last Synchronization : _____ Progressive days (generation) : _____ Days

Tripping on Fault

Tripping				Reasons for Tripping			Synchronization		Total Time Lost		Remarks
Sl no	Date	Time		Mechanical	Electrical	Others	Date	Time	Hrs	Min	
		Hrs	Min					Hrs	Min		

PLANNED & FORCED OUTAGE

Outage				Reasons for Tripping			Synchronization		Total Time Lost		Remarks
Sl no	Date	Time		Mechanical	Electrical	Others	Date	Time	Hrs	Min	
		Hrs	Min					Hrs	Min		

Progressive Days

Time lost

During _____ Month
 Year _____

Since first commissioning

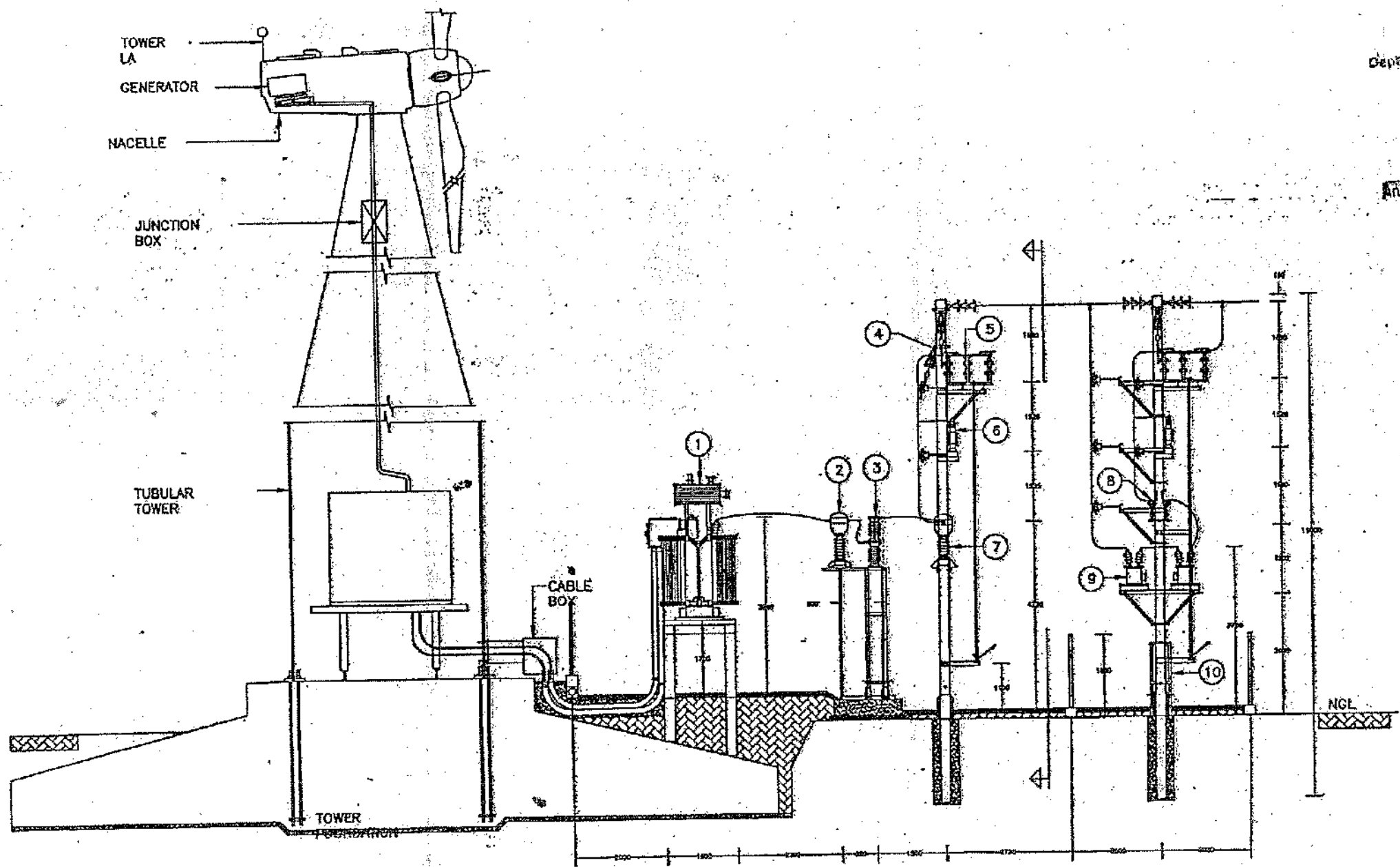
To

1. The Executive Engineer (Load Despatch Centre), KSEB, Kalamassery

SWITCHGEAR
LAKSHY

ELECTROLINKS

SECTIONAL ELEVATION OF WTG



DESCRIPTION

1	TRANSFORMER: 22kV/690V, 2300kVA, 3 PHASES, SIZE: DYN-11	1 No
2	OUTDOOR TYPE CT: 22kV, 75/5/SA, CLASS: 0.5/3P10, 15kA/25kA FOR ONE SECOND. TERMINAL CONNECTOR FOR CT: NUT BOLTING TYPE	3 Nos 5 Nos
3	OUTDOOR VCB: 24kV, 1800A, 25kA, FOR 3 SECOND (AMMETER RANGE 0-75A) TERMINAL CONNECTOR FOR VCB: CRAMPING TYPE, 16x100mm PALM CONNECTOR	1 No 6 Nos
4	22kV STAY SET	6 Nos
5	ISOLATOR: 22kV, 400A WITHOUT EARTH BLADE ISOLATOR CONNECTOR: NUT BOLTING TYPE	2 Set
6	SURGE ARRESTOR: 24kV, 10kA, CLASS B	6 Nos

7	OUTDOOR TYPE PT: 22kV/√3/110V/√3, CLASS 0.5, BURDEN 200A	3 Nos
8	22kV, 75A HORN GAP FUSE WITH DD FUSE ELEMENT	3 Nos
9	CT/PT UNIT: CT RATIO: 22kV, 75/1A, BURDEN-10VA, 0.25 CLASS PT RATIO : 22kV/110V, BURDEN-50VA, 0.2 CLASS OUTDOOR COMBINED UNIT	2 Nos 2 Nos
10	HT TRAVELER METER: 3 PH, 4 WIRE, PFR 22kV/√3/110V/√3, CTR-75/1A, CL-0.25	2 Nos
11	OUTDOOR CONTROL AND RELAY PANEL FOR VCB	1 Set

Department of Electrical Inspectorate
Government of Kerala
Department of Electrical Inspectorate
An IS 15700 : 2005 Certified Department
Office of the Chief Electrical Inspector
Housing Board Buildings, Thiruvananthapuram 695 001
Drawing Number
241/14/17
Approved
by the Chief Electrical Inspector
Subject to the conditions mentioned in the Letter with Date
B3-16936/2015/CEI dated 8/26/2015
This is Scheme Approval only
Separate Sanction for Energisation shall be obtained
For Chief Electrical Inspector

FOR AHALIA ALTERNATE ENERGY PVT. LTD

Ahalia Alternate Energy Pvt. Ltd.
Authorized Signatory

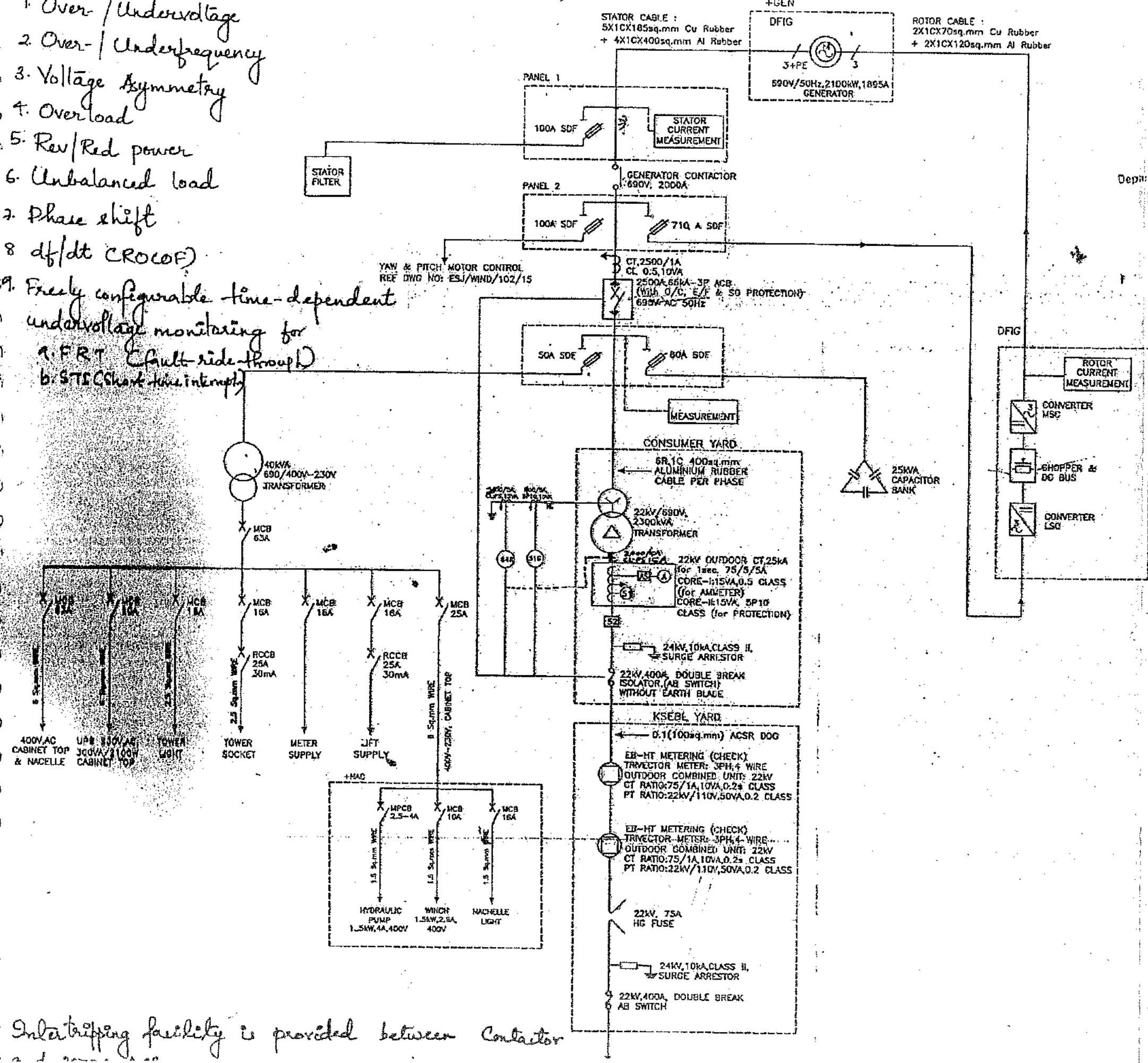
SEAL & SIGNATURE OF CONTRACTOR:
ESSJAY ELECTROLINKS (P) LTD
LC. NO. CA-279
SHAJI SEBASTIAN-SA 241
HMT JUNCTION, KALAMASSERY
PIN : 683104
Ph : 0484-2540123, 2542951, 2542952

DRAWN: VARSHA VENUGOPAL	DATE: 21-09-2018
CHECKED: LINTHA MATHEW	SCALE: NTS
PROJECT: ELECTRIFICATION WORK OF 8.4MW WIND ENERGY PROJECT PALAKKAD	REV
TITLE: SECTIONAL ELEVATION OF WTG	
DRG. NO: EEU/WIND/210/2018	
CLIENT: AHALIA PALAKKAD	
ESSJAY ELECTROLINKS (P) LTD MANUFACTURERS OF MULTI CUBICLE ASSEMBLIES 'A' GRADE ELECTRICAL CONTRACTORS MANAPATT CENTRE, PHONE: 0484-2540123 HMT JUNCTION, 0484-2542952 KALAMASSERY, 0484-2542951 PIN-683104.	

PROTECTION PROVIDED FOR DFIG (MFR 300)

1. Over / Undervoltage
2. Over- / Underfrequency
3. Voltage Asymmetry
4. Overload
5. Rev/Red power
6. Unbalanced load
7. Phase shift
8. df/dt CROCOF

9. Freely configurable time-dependent undervoltage monitoring for
 a. FRT (Fault ride through)
 b. STC (Short time interrupt)



Intertripping facility is provided between Contactor

Department of Electrical Engineering

Government of Kerala
 Department of Electrical Inspectorate
 An ISO 15700 : 2005 Certified Department
 Office of the Chief Electrical Inspector
 Housing Board Buildings, Thiruvananthapuram 695 001
 ISO 9001 : 2005 Certified Department

Drawing Number: 241/1/17

Approved

by the Chief Electrical Inspector
 Subject to the conditions mentioned in the Letter with Date B3-16936/2015/CEI dated 8/26/2015
 This is Scheme Approval only
 Separate Sanction for Energisation shall be obtained

For Chief Electrical Inspector

FOR AHALIA ALTERNATE ENERGY PVT. LTD.

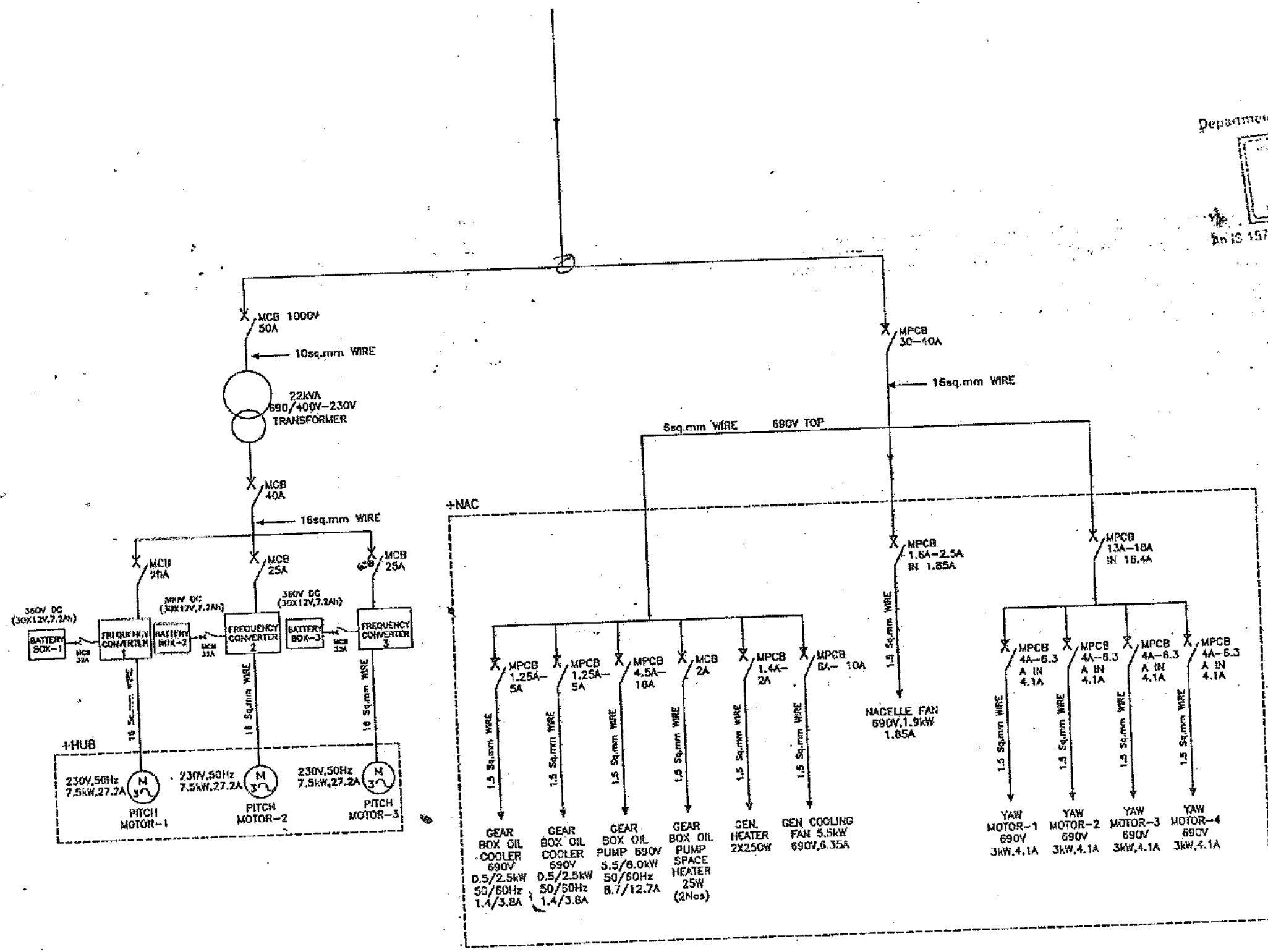
Ahalia Alternate Energy Pvt Ltd
 Authorized Signatory

ESSJAY ELECTROLINKS (P) LTD
 I.C. NO. CA-279
 SHAJI SEBASTIAN-SA 241
 HMT JUNCTION, KALAMASSERY
 PIN : 683104
 0484-2540123, 2542951, 2542952

DRAWN: VARSHA VENUGOPAL	DATE: 03-10-2015
CHECKED: LATHA MATHEW	SCALE: NTS
PROJECT: ELECTRIFICATION WORK OF 8.4 MW WIND ENERGY PROJECT PALAKKAD	REV
TITLE: SLD OF 2.1MW WIND TURBINE GENERATOR PART-1	
ORG.NO: ESJ/WIND/101/2015	
CLIENT: AHALIA PALAKKAD	

ESSEY ELECTROLINKS (P) LTD
 MANUFACTURERS OF MULTI CUBICLE ASSEMBLIES
 'A' GRADE ELECTRICAL CONTRACTORS
 MANAPATTI CENTRE, HMT JUNCTION, KALAMASSERY, PHONE: 0484-2540123, 0484-2542952

FROM 80 A SDF FUSE
REF DWG NO: ESJ/WIND/101/15



Department of Electrical Inspection
Government of Kerala
Department of Electrical Inspectorate
An IS 15700 : 2005 Certified Department
Office of the Chief Electrical Inspector
Housing Board Buildings, Thiruvananthapuram 695 001
Drawing Number
241/21/17
Approved
by the Chief Electrical Inspector
Subject: On the conditions mentioned in the Letter with Date
E-3-16936/2015/CEI dated 8/26/2015
This is Scheme Approval only
Separate Sanction for Energisation shall be obtained
For Chief Electrical Inspector

FOR AHALIA ALTERNATE ENERGY PVT. LTD.
Ahalia Alternate Energy Pvt. Ltd.
Authorized Signatory

ESSJAY ELECTROLINKS (P) LTD
I.C. NO. CA-279
SHAJI SEBASTIAN-SA 241
HMT JUNCTION, KALAMASSERY
PIN : 683104
PHONE : 0484-2540123, 2542951, 2542952

SEAL & SIGNATURE OF CONTRACTOR		DATE: 03-10-2015
DRAWN: VARSHA VENUGOPAL	CHECKED: LINITHA MATHEW	SCALE: NTS
PROJECT: ELECTRIFICATION WORK OF 8.4 MW WIND ENERGY PALAKKAD		
TITLE: SLD OF 2.1MW WIND TURBINE GENERATOR PART-2		
DRG.NO. ESJ/WIND/102/2015		
CLIENT: AHALIA PALAKKAD		

ESSJAY ELECTROLINKS (P) LTD
MANUFACTURERS OF MULTI CUBICLE ASSEMBLIES
'A' GRADE ELECTRICAL CONTRACTORS
MAHAPATT CENTRE, KALAMASSERY, PIN-683104
PHONE: 0484-2540123, 0484-2542952, 0484-2542951, 0486995660
E-MAIL: essjay_electro@hotmail.com