

KERALA STATE ELECTRICITY BOARD Ltd

(Incorporated under the Companies Act, 1956) Registered Office: Vydyuthi Bhavanam, Pattom, Thiruvananthapuram - 695 004 CIN: U40100KL2011SGC027424

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ABSTRACT

Chathankottunada Stage I SHEP (2x2.5MW,12.06 MU) - Obtaining Administrative Sanction from the Government and undertaking pre-construction survey - Sanction Accorded -Orders issued.

CORPORATE OFFICE (SBU-G/C)

BO (DB)No.475/2022(DGC/AEE-VI/ CHKN-1/2018) Thiruvananthapuram, Dated: 03.06.2022

Read: 1. B.O. (DB) No.306/2021 (DGC/AEE VI/CHKN-1/2014) dated 05.05.2021.

- 2. Letter No.CECCN/DB/8/PSKD/2006-07/443 dated 07.07.2021 of the Chief Engineer (CC) North.
- 3. Letter No.CECCN/DB/11/CKNA -I/GNL/2018-19 dated 17.02.2022 of the Chief Engineer (CC) North.
- 4. Note No.DGC/AEE VI/CHKN-1/2018 dated 18.04.2022 of the Chairman & Managing Director, KSEBL.
- 5. Proceedings of the 64th meeting of the Board of Directors held on 12.05.2022 vide Agenda No.10-05/2022.

ORDER

The proposed Chathankottunada Stage I SHEP (5MW, 12.06MU) is a run of the river scheme located in Kavilumpara Panchayat of Vadakara Taluk, Kozhikode District and is aimed to operate generally during monsoon. An additional generation of 2.48Mu is possible in Chathankottunada SHEP stage-II due to implementation of Chathankottunada Stage-I, as water from Chappanthottam stream is utilized in the Stage II powerhouse. Therefore, the total energy benefit from the scheme will be 14.54Mu.

The proposal for Administrative Sanction for the implementation of Chathankottunada Stage-I SHEP (2x2.5MW) was placed before the 58th meeting of the Board of Directors for approval and KSEBL as per B.O read as 1st above has accorded Administrative Sanction at a cost of ₹71.59 Crore (The cost including IDC after availing MNRE assistance being ₹59.22Crore). In the meeting the Chairman & Managing Director stated that the viability of the project depends upon the availability of Central Finance Assistance (CFA) and Viability Gap Funding (VGF) from Central / State Governments and based on that the entire figures are to be reworked to see whether the project can be taken ahead. It is also intimated that before the final decision for execution of the project is taken, the proposal would be presented again before the Board.

The Chef Engineer (Civil-Construction) North as per letter read as 2nd above has requested sanction to conduct the pre-construction survey for the preparation of detailed Engineer has also reported that the land requirement of the project is about 10.3 hectares of private land and 0.7 hectares of revenue land along river course. No forest land is involved. It is further reported that since the land acquisition of the project is a time-consuming process, the District Administration is to be approached at the earliest as per LARR Act 2013. In order to submit the requisition for land acquisition to the District Collector, Administrative Sanction from Government is necessitated. The Chief Engineer as per letter read as 3rd above has requested sanction to proceed with the implementation of Chathankottunada SHEP Stage-I by undertaking pre-construction survey and requested Administrative Sanction from the Government for the implementation.

The matter was considered by the Full Time Directors in the meeting held on 11.04.2022 (Agenda 42/4/22) and it was resolved to place the matter before the Board of Directors of KSEBL.

Accordingly, the proposal was placed before 64 th meeting of the Board of Directors as per note read as 4 th above.

Having considered the matter in detail the Board of Directors in its 64th meeting held on 12.05.2022

Resolved to accord sanction to proceed with the implementation of Chathankottunada SHEP I (2x2.5MW) by KSEBL by undertaking pre-construction survey at ₹8.2 lakh without waiting for Central Financial Assistance(CFA) and Viability Gap Funding (VGF).

Further Resolved to accord sanction to take up the matter of obtaining Administrative Sanction from Government for implementation of Chathankottunada SHEP- I (2x2.5MW) at an estimated cost of ₹71.59 Crore at 2017 price level.

Resolved also that the levellised cost of energy (LCOE) of all proposed/ ongoing Hydel projects shall be reported in the next Board Meeting.

Orders are issued accordingly.

By Order of the Director Board

LEKHA G
Company Secretary

To:

Copy to: 1. Financial Adviser / Chief Internal Auditor/Company Secretary

- 2. The RCAO/RAO
- 3. The Deputy Chief Engineer (IT)
- 4. The TA to (CMD/Director (G-C)/ Director (G-E)/ Director (T & SO, Planning & Safety)/Director (D&SCM)/ Director (REES, Soura, NILAVU Project, Sports &W)/Director (P & S, SCM)
- 4. The PA to Director (Finance, IT & HRM)
- 5. The CA to Secretary (Administration)
- 6. Stock file

Forwarded / By Order

Assistant Executive Engineer