

# **BOARD ORDERS & CIRCULARS**

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**Volume - 2**

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**KERALA STATE ELECTRICITY BOARD**

**THIRUVANANTHAPURAM**

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## BOARD ORDERS

Sl No.	Subject	BO No. & Date	Page
1	Lifting cyclic load shedding – Sanctioned - Orders issued	B.O.(FM)No.972/2009(CP/Plg1/ Load Shedding/2008-09) Dated: 06.04.2009	8
2	Rate for excess consumption for energy consumed by LT, HT & EHT consumers for the month of March-2009 – Sanctioned- Orders issued	B.O (MF) No.974 /2009 (KSEB/TRAC/ LT restriction) Dated: 06.04.2009	9
3	Revision of cost of tender forms and KVAT rate - Sanctioned- Orders issued.	B.O.(FM)No.981/2009(TCM/AB/ Tender forms/2009) Dated: 07.04.2009.	11
4	Implementation of Hydel Projects - Prioritization of Projects - Sanctioned - Orders issued.	B.O. (FM) No. 983/2009 (MG/Project Implementation/2009) Dated: 07-04-2009	12
5	Tariff applicable to LPG Bottling Plants – LT VII A Commercial – Sanctioned - Orders issued.	B.O. (FM) No. 1004/2009 (KSEB/TRAC/COMP(R)/R2/05/08) Dated: 13-04-2009	15
6	KSE Board – Administrative Control of Vadakkeppuzha Civil Sub Division – Re-attaching to Project Manager, Idukki Augmentation Schemes, Moolamattom under the Chief Engineer (Civil-Construction) South – Sanctioned – Orders issued.	B.O. (FM) No.1013/2009 (TC5/33/2000). Dated: 3.04.2009.	16
7	Kakkayam - Peruvannamoozhy Road – Request from Koorachundu Grama Panchayat for permission of KSEB – Sanctioned - Orders issued.	B.O.(FM) No.1025/2009(GPC3/17/PN/ Kakkayam/04) Dated: 17.04.2009	18
8	Lifting cyclic Load Shedding – Sanctioned - Orders issued	B.O.(FM)No. 1044/2009(CP/Plg1/ Load Shedding/2008-09) Dated: 18.04.2009	19
9	Arrears of electricity charges – One Time Settlement – Time extension – Sanctioned - Orders issued.	B.O (FB) No.1050/2009 (DPC1/5/Adalath/08) Dated: 20.04.2009	20
10	Hire charges for portable cable fault locating unit – Revised Estimate – Sanctioned – Orders issued.	B.O. (FM) No.1101/2009 (DPC.II/ Purchase General-30/2008-09) Dated: 24.04.2009.	21
11	Payment of interest on Security Deposit to consumers as per Regulation 15 of the K.S.E.Board - Terms and Conditions of Supply 2005 and Regulation 16 of the Kerala Electricity Supply Code 2005 - Clarification -Orders issued.	B.O (CM) No.1128/2009/HTB 1/143 Dated: 28.04.2009.	22
12	Withdrawal of Restriction on energy consumption imposed on HT, EHT and LT consumers in the state –Orders issued by the Commission - Compliance - Orders issued	B.O (FM) No.1146/ 2009 (K SEB/TRAC/ Power position) Dated: 30.04.2009	23
13	Public Relations – Publishing of News letter - Sanctioned – Orders issued.	B.O.(FM)No.1173/2009(PR2/ News Bulletin/09-10) Dated: 05.05.2009	25
14	Reduction in Contract Demand of EHT consumers – Reduction in Notice period - Sanctioned – Orders issued -	B.O. (FM) No. 1174/09 (No.Plg.Com. 3879/2000/09-10) Dated: 05.05.2009	26

Sl No.	Subject	BO No. & Date	Page
15	Government Departments and Public Sector Undertakings - Arrears of electricity charges – One Time Settlement – Surcharge – Orders issued.	B.O (FM) No.1194/2009 (DPC1/5/2008). Dated: 06.05.2009.	27
16	Implementation of Hydel Projects - Prioritization of Projects – Ratified - Orders issued.	B.O.(FB) No. 1213/2009 (MG/Project Implementation/2009) Dated: 07-05-2009	28
17	Decentralization of stationery items- Additional staff- Sanctioned- Orders issued.	B.O. (FM )No. 1218 (DPC III/GI.134/ stationery items - additional staff /09) Dated: 07 -05-2009.	31
18	Rate for excess consumption for energy consumed by LT, HT & EHT consumers for the month of April-2009 – Sanctioned-Orders issued	B.O (MF) No.1220 /2009 (KSEB/TRAC/ LT restriction) Dated: 07.05.2009	32
19	Long Term Settlement 2007 – Protected amount – Continuing beyond 01/08/2008 – Ratification - Sanctioned – Orders issued.	B.O.(FB) No.1228/2009 [PS-1/101/2006 (Part II)] Dated: 08.05.2009	35
20	Kerala Service Rules – Enhancement of Maternity Leave under Rule 100, Part I, KSR upto 180 days and Introduction of leave for Hysterectomy – Government Order adopted – Orders issued.	B.O. (FB) No.1271/2009 (Estt.V/2209/2009). Dated: 11.05.2009.	36
21	Kerala Service Rules Part-III – Family Pension to mentally disabled son/daughter- Nomination of Guardian – Government Order adopted – Orders issued.	B.O. (FB) No.1273/2009 (Estt.V/1803/2009). Dated: 11.05.2009.	37
22	Establishment - Reckoning of prior service of employees who entered Board Service during 01.08.2003 to 18.03.2007 – Time allowed for application – Sanctioned – Orders issued.	B.O. (FB) No.1274/2009 (Estt.IV/8265/08). Dated: 11.05.2009.	39
23	Rate of tax of tender forms- Clarification of Commissioner of Commercial Taxes, Thiruvananthapuram - Sanctioned- Orders issued.	B.O.(FM)No.1275/2009(TCM/AB/ Tender forms/2009) Dated: 11.05.2009.	40
24	Tariff applicable to separate cold storages / freezing plants of seafood processing units – Clarification order dated 23-04-2009 of Kerala State Electricity Regulatory Commission - Implementation - Sanctioned - Orders issued.	B.O.(FM)No.1289/2009 (KSEB/TRAC/COMP(R))/33/05) Dated: 11-05-2009.	41
25	Compilation of General Board Orders and Circulars- Sanctioned –Orders issued	B.O. (FM) No. 1298/2009 (MIS/B.O/2008-09) Dated: 14.05.2009	42
26	Tariff applicable to temporary connections at Sabarimala and Pamba – Sanctioned - Orders issued.	B.O. (FM)No.1312/2009 (KSEB/TRAC/COMP(R))/51/05) Dated: 14-05-2009	43
27	Formation of separate skilled Technician category exclusively for posting to Generating Stations in KSE Board – Sanctioned – Orders issued.	B.O. (FM) No.1332/2009 (GPC4-GENERAL-1/2008). Dated: 19.05.2009.	44
28	Introduction of Provident Fund Scheme to PTC Employees – Government Order – Adoption of – Sanctioned – Orders issued.	B.O. (FB) No.1333/2009 (PS.I/570/2008). Dated: 20.05.2009.	46
29	Establishment – Re-organization of Civil Wing – Dam Rehabilitation and Improvement Project (DRIP) – Posting of Chief Engineer – Sanctioned – Orders issued.	B.O. (FM) No.1369/2009 (Estt.III/1191/2001) Dated: 25.05.2009.	47

Sl No.	Subject	BO No. & Date	Page
30	Revitalizing Communication Facility in KSE Board – Changing of Tariff Plan of CUG connection and other relevant changes proposed – Sanctioned – Orders issued.	B.O. (FM) No.1370/2009 (TPC3/CUG/2008). Dated: 25.05.2009.	49
31	Unification of date of retirement of Government Employees– Government Order – Implementation in K S E Board – Orders issued	B.O. (FB) No.1390/2009 (PS-I/1830/2009) Dated: 26/05/2009	58
32	Implementation of Project – Re-organisation of Project office – Sanctioned – Orders issued.	B.O (FM) No. 1394/2009 (MG/General/Estt/2008) Dated: 27 – 05 - 2009	59
33	Supply of power to Cellular towers-sharing of the same tower by different service Providers – Clarification - Orders issued.	B.O.(FM)(Genl) No.1396/2009 (DPC1/C-GI-11/08) Dated: 27.05.2009.	61
34	Electronic payment of tax deducted at source (TDS)/ Tax collected at source (TCS) – Opening new disbursement bank accounts in the name of ARU Officers – Orders issued.	B.O. (MF) No. 1402/2009 Annual Accounts/TDS – e-payment /2009-10 Dtd: 27.5.2009.	63
35	Tariff applicable to Self Financing Educational Institutions – Implementing the Court Decision - Sanctioned - Orders issued.	B.O (FM) No.1404/2009 (KSEB/TRAC/COMP(R)/9/06) Dated: 28-05-2009	64
36	KSE Board – Chief Internal Auditor – Qualifications and methods of appointment – Sanctioned – Orders issued.	B.O. (CM) No.1429/2009 (Estt.III/182/2001) Dated: 30.05.2009.	66
37	Kerala State Electricity Regulatory Commission (Licensees' Standards of Performance) Regulations, 2006 – Implementation – Sanctioned – Orders issued.	B.O. (FM) No. 1439/2009 (KSEB/TRAC/SOPR/2005/G/R2) Dated: 02-06-2009	68
38	Revision of Public Works Department Schedule of Rates 2009 - Acceptance in KSE Board - Sanctioned - Orders issued.	B.O. (FB) No. 1441/2009 (MG/General/2003) Dated: 02 - 06 - 2009	70
39	Model sections – Reorganisation of functional responsibilities – Staff strength, duties and responsibilities of staff – Sanction accorded – Orders issued	B.O. (FB) No.1460/2009 (CP/R&P/ Plg.1/ Model Section /2009-10) Dated: 04.06.2009	71
40	Re-organisation of offices under Transmission Wing – Sanctioned – Orders issued.	B.O. (FB) No.1476/2009 (TPC3/51/2006) Dated: 04.06.2009.	74
41	Implementation of Hydro Electric Projects – Modifications in tender conditions – Sanctioned – Orders issued.	B.O. (FB) No.1477/2009 (GPC2/Mankulam/67/2003) Dated: 04.06.2009.	83
42	Government Departments and Public Sector Undertakings - Arrears of electricity charges – One Time Settlement – Surcharge – Time extension - Orders issued.	B.O (FB)(Genl.) No.1498/2009 (DPC1/5/2008) Dated: 05.06.2009.	86
43	Disposal of Scrap items – Review of progress & recommendations to the Board - Sanctioned – Orders issued	B.O.(FM)No.1505/09(CE(TCM)/XM/ Scrap/Review/09-10) Dated: 06.06.09	87
44	Constituting Grievance Committees at District Level with representatives of Kerala State Small Industries Association – Request Sanctioned - Orders issued.	B.O.(FM)(Genl) No.1512/2009 (DPCI/C-GI/185/07) Dated: 09.06.2009.	89

SI No.	Subject	BO No. & Date	Page
45	Establishment – Re-organisation of Civil Wing – Reviving two posts of Deputy Chief Engineer (Civil) and downgrading it in the cadre of Executive Engineer (Civil) – Sanctioned – Orders issued.	B.O. (FM) No.1531/2009 (Estt.III/4646/2008). Dated: 10.06.2009.	90
46.	List of Model sections – Sanction accorded – Orders issued	B.O.(FM) No.1543/2009 (CP/R&P/ Plg.1/ Model Section /2009-10) Dated: 15.06.2009	91
47	Re-Fixing of ARU for the Office of the Executive Engineer, APTS, NR, Kozhikode – Sanctioned – Orders issued.	BO (FM) No. 1564/2009/ (No. 77/CVO Camp/2009/129 dated 03.06.09) Dated: 15.06.2009	94
48	Establishment – Re-Organisation of Civil Wing – Dam Rehabilitation and Improvement Project (DRIP) – Posting of Chief Engineer- Erattum – Sanctioned – Orders issued.	B.O. (FM) No.1567/2009 (Estt.III/1191/2001) Dated: 15.06.2009.	95
49	Estt- Hiring the services of a retired Revenue Service Officer with experience of managing land records as a Consultant to identify and update the land records of KSE Board in Idukki district – Sanctioned – Orders issued.	B.O. (FM) No.1568/2009. (Estt.III/3076/2009) Dated: 15.06.2009.	96
50	Acceptance of Bank Guarantee issued by Scheduled Banks – Sanctioned – Orders issued.	B.O. (FB) No. 1583/2009 (FA/Tender –III/88/2009 Dated: 16.06.2009.	98
51	Assessment of Security Deposit for the year 2008-09 – Sanctioned – Orders issued	B.O. (FM) No.1709/09 (No.Plg.Com. 3924/2000/09-10) Dated: 29.06.2009	99
52	Assessment of Security Deposit for the year 2008-09 – Clarifications – Orders issued	B.O. (FM) No. 1710/09 (No.Plg.Com. 3924/2000/09-10) Dated: 29.06.2009	100

## BOARD CIRCULAR

SI No.	Subject	Circular No. & Date	Page
1	Payments to contractors/suppliers – Avoidance of undue delay – Regarding.	No.Estt.I/7530/2006. Dated: 15.05.2009	102

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# **BOARD ORDERS**

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# KERALA STATE ELECTRICITY BOARD

## ABSTRACT

Lifting cyclic load shedding – Sanctioned - Orders issued

### CORPORATE OFFICE (PLANNING WING)

B.O.(FM)No.972/2009(CP/Plg1/Load Shedding/2008-09) Dated: Thiruvananthapuram, 06.04.2009

- Read: 1. B.O.(FM) No.1580-A/2008(CP/R&P/ Plg 1/ Hydel Position/2008-09) dated 26/6/2008  
2. B.O.(FM)No.173/2009(CP/Plg 1/ Load Shedding /2008-09) dated 23.01.2009  
3. Note No.CP/Plg1/load Shedding/2008-09 dated 04/04/2009 of Chief Engineer (Corporate Planning)

## ORDER

Board vide Board Order read as (1) above has imposed half an hour cyclic load shedding on all 11 KV feeders throughout the state during night peak hours between 6.30 and 10.00 PM with effect from 27.06.2008 in view of total outage in Moozhiyar generating station, failure of monsoon and fall in availability of power from Central Generating Stations. Board vide Board Order read as (2) above has decided to change load shedding duration during evening peak hours to the time slot from 6.30 PM to 10.30 PM.

The monthly power position meeting held on 03.04.2009 has reviewed the power position in the state. In view of the SSLC examinations, load shedding was lifted from 8.3.2009 to 25.3.2009. In order to reduce the demand Deputy Chief Engineers of Electrical Circle had conducted meetings with HT & EHT consumers of their respective circles during February. In the meetings it was decided to utilize captive generation during peak hours and also to stagger the load. Campaign through audio, visual and print media for energy conservation was also carried out to control the raise in demand. Even though the consumption and evening MD has reached all time high values on 20/3/2009, they were well below the expected levels during March-09. The reduction in peak demand on an average was about 250 MW and that in average daily consumption was 2.35 MU.

The total storage in our reservoirs as on 1<sup>st</sup> April 2009 is equivalent to 1639.02 MU. Even though there is a shortage of 21.46% in inflow compared to the expected inflow for the period between June '08 and April '09, the anticipated hydro generation for balance period of water year has increased to 17.79 MU/day after keeping a reserve of 525 MU since water could be conserved effectively.

If cooperation extended by various consumers and energy conservation campaigns are continued, a demand in the range of 2700-2850 MW can be expected in the event of lifting load shedding. An equivalent capacity is expected from the hydel and thermal stations in Kerala as well as share from the Central Generating Stations. In view of the present power position, the meeting decided to place a proposal for lifting load shedding on experimental basis before the Board – considering cooperation of consumers in Demand Side Management.

Chief Engineer (Corporate Planning) vide paper read as (3) above has brought these facts to the notice of the Board. Having examined the matter, Board hereby orders to suspend load shedding till completion of election process i.e. 17<sup>th</sup> April 2009 due to security reasons. Media campaign will be continued to avoid abnormal increase in consumption.

Orders are issued accordingly.

By order of the Board

Sd/-  
**G.SREEKUMARAN**  
Secretary



# KERALA STATE ELECTRICITY BOARD

## ABSTRACT

Rate for excess consumption for energy consumed by LT, HT & EHT consumers for the month of March, 2009 – Sanctioned-Orders issued

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### CORPORATE OFFICE (COMMERCIAL & TARIFF)

B.O (MF) No.974 /2009 (KSEB/TRAC/ LT restriction) Dated: Thiruvananthapuram, 06.04.2009

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- Read: 1. KSERC order dated 24.07.2008 & 06-11-2008  
2. Letter No. KSERC/III/KSEB Lrs/ 2009/ dated 06.04.2009 of KSERC  
3. Note No. KSEB/TRAC/Power Position/08dated 06.04.2009 of the Chief Engineer (Commercial & Tariff)

## ORDER

KSERC vide the orders read as 1<sup>st</sup> paper above has directed to impose restriction on energy consumption of all LT, HT and EHT consumers in the State and to charge the excess consumption over the restriction at the actual cost of additional power purchased on a monthly basis, as fixed by the Commission. KSERC vide the letter read as 2<sup>nd</sup> paper has communicated that, the rate to be realized from LT, HT and EHT consumers for excess consumption above quota shall be Rs.5.59 (Rupees Five and fifty nine paise) per Unit for the month of March-2009.

2. The Chief Engineer (Commercial & Tariff) vide note read as 3<sup>rd</sup> paper above has placed the rate approved by the Commission before the Board for further necessary direction for billing purposes and to issue necessary instruction to Special Officer (revenue), distribution field officers and Director (IT& SPIO). The Chief Engineer has also requested that the rate approved for March-2009 may be approved provisionally for charging the excess consumption for the bi-monthly billed consumers for the month of April-2009, till Commission approves the rate for April -2009. The Chief Engineer has further reported that the approved rate of Rs.5.59/unit for the month of March-09 is higher than the provisional rate of Rs.5.50 adopted for issuing invoices for bi-monthly billed consumers during March-09 and hence the short collection may be realized through the invoices of the succeeding months of billing cycles. Chief Engineer (Commercial & Tariff) has further reported that the excess consumption of a bi-monthly billed consumers demanded on a billing date during April-09 shall consists of the excess consumption of February-09, March-09 and April-09 .To recover charges for the excess consumption, the total excess consumption as on the date of billing in April-09 has to be segregated into excess consumption of Feb-09, Mar-09 & Apr-09 and the same shall be charged at the approved rate of excess consumption of respective months. Chief Engineer has recommended a single weighted average rate based on the approved rate of Feb-09, Mar-09 and provisional rate of Apr-09. The weighted average rate to be adopted for billing from 06.04.2009 is enclosed as Annexure.

3. The Chief Engineer has also reported that the approved rate for excess consumption for the month of March-2009 is less than the existing tariff of certain slabs of LT I (A), LT VI (A), LTVI (B), LTVI(C), LT VII (A), LT VII (B) and LTVII(C) categories of consumers. In such cases, if the total energy charge i.e. energy charge at normal tariff up to the quota allowed plus the energy charge for the excess consumption at the single weighted average rate as per the annexure-1 is less than the total energy charge for the entire consumption at normal tariff rate, then the bill shall be raised at the normal tariff for the entire consumption.

3. Having considered the recommendation of the Chief Engineer (Commercial & Tariff) the Board hereby accords sanction to:

- (1) adopt Rs 5.59/unit as the rate for charging the excess consumption above quota for LT,HT and EHT consumers for the month of March-2009.
- (2) Special Officer (revenue), distribution field officers and Director (IT& SPIO) to adopt the rate of Rs.5.59/unit as approved by the commission for monthly-billed consumers for charging their excess consumption for the month of March-09.
- (3) adopt the rate approved by the Commission for the month of March-09 as the provisional rate for charging the excess consumption of bi-monthly billed consumers for the month of April-2009, till the Commission approves the rate for April-2009.
- (4) adopt the weighted average rate given as annexure for charging the excess consumption of bi-monthly billed consumers with effect from 06.04.2009.
- (5) revise the invoices already issued to bi-monthly billed consumers from 1<sup>st</sup> March-09 and monthly billed consumers for their excess consumption for the month of March-09 provisionally @ Rs.5.50/unit with the approved rate of Rs.5.59/unit for Mar-09 and the short collection may be realized through the invoices in the subsequent months of billing cycle.
- (6) charge the excess consumption at the prevailing tariff whenever the charge for excess consumption at the rate approved by the Commission is less than the charge to be receivable at prevailing tariff

Orders are issued accordingly.

By order of the Board,

Sd/-  
**G.SREEKUMARAN**  
 Secretary

#### Annexure-1

#### Weighted average rate to be adopted for charging the excess consumption w.e.f 06-04-2009

Date	Weighted average rate (Rs/ kWh)	Date	Weighted average rate (Rs/ kWh)	Date	Weighted average rate (Rs/ kWh)
6-Apr-09	5.56	20-Apr-09	5.58	4-May-09	5.59
7-Apr-09	5.56	21-Apr-09	5.58	5-May-09	5.59
8-Apr-09	5.56	22-Apr-09	5.58	6-May-09	5.59
9-Apr-09	5.56	23-Apr-09	5.58	7-May-09	5.59
10-Apr-09	5.56	24-Apr-09	5.58	8-May-09	5.59
11-Apr-09	5.56	25-Apr-09	5.58	9-May-09	5.59
12-Apr-09	5.56	26-Apr-09	5.59	10-May-09	5.59
13-Apr-09	5.57	27-Apr-09	5.59	11-May-09	5.59
14-Apr-09	5.57	28-Apr-09	5.59	12-May-09	5.59
15-Apr-09	5.57	29-Apr-09	5.59	13-May-09	5.59
16-Apr-09	5.57	30-Apr-09	5.59	14-May-09	5.59
17-Apr-09	5.57	1-May-09	5.59	15-May-09	5.59
18-Apr-09	5.57	2-May-09	5.59		
19-Apr-09	5.58	3-May-09	5.59		

# KERALA STATE ELECTRICITY BOARD

## ABSTRACT

Revision of cost of tender forms and KVAT rate - Sanctioned- Orders issued.

### CORPORATE OFFICE (TECHNICAL, CONTRACT AND MATERIALS WING)

B.O.(FM)No.981/2009(TCM/AB/Tender forms/2009) Dated: Thiruvananthapuram, 07.04.2009.

- Read: 1. G.O(P)No.1/2009/SPD dated 08.01.2009.  
2. Note No. TCM/AB/Tender form/2009/7014 dated 27.03.2009 of the Chief Engineer (T,C&M).  
3. Proceedings of the Board Meeting dated 28.03.2009.

## ORDER

In the Government Order read as (1) above, Government has revised the cost and KVAT rate of tender forms for the works and supplies of all departments in Government with immediate effect. The Board in its meeting held on 28.03.2009 has decided to adopt the revised rates in K.S.E. Board with immediate effect in line with the revision of cost and KVAT rates of tender forms for the works and supplies ordered vide Government Order read above.

The revised rates of cost of tender forms and their KVAT rate will be as follows:

Estimated cost of materials for which tenders invited	Original Copy	Duplicate Copy
Upto Rs.50,000/-	Rs.300 + VAT @ 12.5%	Rs.150 + VAT @ 12.5%
Above Rs.50,000/- upto Rs.10 Lakh	0.2% of the cost of tender rounded to the nearest multiple of 100, subject to a minimum of Rs.400/- and maximum of Rs.1500/- + VAT @ 12.5%	50% of the cost of the original, upper rounded to the nearest multiple of 100 + VAT @ 12.5%
Above Rs.10 Lakh	0.15% of the cost of tender rounded to the nearest multiple of 100, subject to a maximum of Rs.25,000/- + VAT @ 12.5%	50% of the cost of the original, upper rounded to the nearest multiple of 100 + VAT @ 12.5%

Orders are issued accordingly.

By Order of the Board

Sd/-  
**G.SREEKUMARAN**  
Secretary

# KERALA STATE ELECTRICITY BOARD

## ABSTRACT

Implementation of Hydel Projects - Prioritization of Projects - Sanctioned - Orders issued.

### GENERATION PROFIT CENTRE

B.O. (FM) No. 983/2009 (MG/Project Implementation/2009) Dated: Thiruvananthapuram, 07-04-2009

- Read: 1. Minutes of the meeting held on 23-12-2008  
2. Note No. CM/101/Implementation-SHPs/2008 dated 29-12-2008 of the Chairman.

## ORDER

In the meeting held on 23-12-2008 in the Conference Hall, Vydyuthi Bhavanam, Thiruvananthapuram, convened by the Chairman, it has been decided to revamp the investigation, project preparation, implementation and monitoring system of Hydro Electric Projects in the State. It was also decided that in the next 3 years, a minimum of 18 Hydel projects should be started and the DPR of at least 12 projects should be completed so that they are ready for implementation in future years. It was further decided to implement the concept of project team wherein one team with full responsibility will be assigned the task of implementation of the project from the investigation stage to project implementation stage.

2. The Chairman vide note read as 2<sup>nd</sup> paper above directed to place a detailed note before the Full Time Members incorporating contents of the minutes dated 23-12-2008 and the constitution of the Advisory Group for the approval of the Full Time Members.

3. After examining the minutes of the meeting held on 23-12-2008 and detailed discussions, the Full Time Members has decided the following.

- a. To prioritise the following Hydro Electric Projects as shown below.

#### Works to be tendered before March 2009

- |                              |              |
|------------------------------|--------------|
| 1. Chattankottunada Stage-II | - 6 MW       |
| 2. Vilangad H.E. Project     | - 7.5 MW     |
| 3. Peechi Small H.E. Project | - 1.5 MW     |
| 4. Mankulam H.E. Project     | - 40 MW      |
|                              | <b>55 MW</b> |

#### Works to be tendered during 2009-2010

- |   |              |
|---|--------------|
| 1. Anakkayam H.E. Project   | - 7.5 MW     |
| 2. Kuttiyadi Addl. Extn. Tail Race<br>(Kuttiyadi Small HE Project)  | - 4.0 MW     |
| 3. Karapuzha Dam Toe  | - 0.5 MW     |
| 4. Barapole H.E. Project  | - 15 MW      |
| 5. Perumthenaruvi Project   | - 6 MW       |
| 6. Poringalkuthu LB Additional<br>Extension (1 <sup>st</sup> stage) | - 24 MW      |
| 7. Pazhassi Sagar   | - 20 MW      |
|   | <b>77 MW</b> |

### **Works to be tendered during 2010-2011**

1. Sengulam Tail Race Project	-	3.6 MW
2. Chimony Small HE Project	-	2.5 MW
3. Chembukkadavu Stage III	-	6 MW
4. Peruvannamoozhy	-	7 MW
5. Upper Kallar Project	-	2 MW
6. Peechad Project	-	3 MW
7. Thumboormuzhi	-	8 MW
8. Western Kallar	-	5 MW
9. Koodam	-	4.5 MW
10. Chinnar	-	24 MW
11. Sengulam Extn. Scheme	-	48 MW
		<b>113.6 MW</b>

### **Works to be tendered during 2011-2012**

1. Kanthanpara	-	45 MW
2. Vythiri	-	60 MW
3. Ladrum	-	3.5 MW
4. Olikkal	-	4 MW
5. Poovaramthodu	-	2 MW
6. Marmala	-	4 MW
7. Pambar	-	40 MW
8. Vakkallar	-	24 MW
9. Chathankottunada I	-	4.5 MW
10. Passukadavu	-	2 MW
		<b>189 MW</b>

- b. To go for 4(1) notification with approximate extent of land based on village documents as soon as the administrative sanction is given for the project and thereafter along with pre-construction survey, the property survey can be carried out to finalise actual extent of land and the break up details of land holding. And at the same time the negotiated purchase can also be attempted and if negotiation fails, then the normal acquisition can be done.
- c. to direct the Chief Engineer (CC) North, Chief Engineer (CC) South and the Chief Engineer (PED) to explore the possibility of inviting expression of interest from the contractors and to prepare a list of qualified bidders for both Civil and Electro-mechanical works in order to reduce the time required for tendering.
- d. To direct the Chief Engineer (PED) to conduct a study for the standardization of equipments for small H.E. schemes with a view to make them more viable.
- e. To constitute the following Project teams with Team Leaders for implementing various Hydro Electric Projects.

**Projects under the jurisdiction of Chief Engineer (CC) North**

Sl No.	Project	Team Leader
1	Adyanpara SHP	Sri. N.S Subramaniam, Project Manager, Adyanpara SHP
2	Vilangad SHP	Sri. Balakrishnan, Project Manager, Vilangad SHP
3	Barapole SHP	Sri. G. Anil, Project Manager, Barapole SHP
4	Chattankottunada-II SHP Chattankottunada -I SHP	Smt. R. Preetha, Project Manager, Chathankottunada-II SHP
5	Kuttiyadi SHP Peruvannamuzhy SHP	Sri. Bobby Varghese, Project Manager, Kuttiyadi Tailrace Scheme.
6	Karapuzha Dam Toe SHP	Sri. Iswar Naik, Executive Engineer K.A Division, Thariyode
7	Poozhithode SHP Passukadavu	Sri. O. Baburaj, Project Manager, Poozhithode SHP

**Projects under the jurisdiction of Chief Engineer (CC) South**

Sl No.	Project	Team Leader
1	Peechi SHP & Chimony SHP	Smt. Suma.K, Exe Engineer, Peechi Small HEP
2	Mankulam HEP	Sri Charles Fision Thankaraj, Exe Engineer, Mankulam HEP
3	Anakkayam SHP	Sri P. Mohanan, Exe Engineer, Athirappilly HEP
4	Sengulam Tailrace SHP Chinnar HEP	Sri Anil Kumar, Project Manager, Chinnar & Sengulam Tailrace Scheme
5	Perumthenaruvi SHP	Sri M. Shanavas, Exe Engineer, Ranni- Perunad SHP
6	Upper Kallar SHP Peechad SHP Western Kallar SHP	Sri C. Surendran, Exe Engineer, Wind Energy Project
7	Achenkovil HEP Vakkalar HEP	Sri Balu V.S., Project Manager, Achenkovil HEP

f. to constitute a High Level Technical Advisory Group with the following members for examining the feasibility of projects, advice on the optimum designs and review the estimates as need based, prepared by the project teams also to offer solutions to any complicated problem that may come up during project execution.

1. Sri M.K Parameswaran Nair, Member (Civil) [Rtd.]
2. Sri K.G Chandrasekharan, Member (Civil) [Rtd.]
3. Sri Ravi Varma Thirumulpad, Chief Engineer [Rtd.]
4. Sri N. Sunder Raj, Chief Engineer [Rtd.]

4. In view of the above decisions taken by the Full Time Members, the Board hereby issues orders accordingly.

5. The matter shall be placed before the Full Board for its ratification.

By order of the Board

Sd/-  
**G. SREEKUMARAN**  
Secretary

# KERALA STATE ELECTRICITY BOARD

## ABSTRACT

Tariff applicable to LPG Bottling Plants – LT VII A Commercial – Sanctioned - Orders issued.

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### CORPORATE OFFICE (COMMERCIAL AND TARIFF)

B.O. (FM) No. 1004/2009 (KSEB/TRAC/COMP(R)/R2/05/08) Dated: Thiruvananthapuram, 13-04-2009

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- Read: 1. Judgment dated 07-11-2007 of Hon. High Court of Kerala in WP(C) No. 14713/2007 filed by Kerala State Co-operative Consumers' Federation Ltd., Ernakulam.  
2. Order dated 18-03-09 of KSERC vide letter no. KSERC/III/TP-59/2008/248 dated 19-03-2009.  
3. Note No. KSEB/TRAC/COMP(R)/05/08/220 dated 01-04-2009 of the Chief Engineer (Commercial & Tariff).

## ORDER

As directed by the Hon. High Court of Kerala vide judgment read as paper (1) above, KSEB had filed petition before Kerala State Electricity Regulatory Commission (KSERC) in the matter of tariff applicable to LPG Bottling Plant of M/s. Kerala State Co-operative Consumers' Federation Ltd. (Consumerfed) at Kozhinjampara, Palakkad.

KSERC vide its order read as paper (2) above has upheld the arguments of KSE Board and ordered that LPG Bottling plants shall be billed under LT VII (A) Commercial tariff.

Having considered the above and the note of Chief Engineer (Commercial and Tariff) read as paper (3) above, the Board hereby orders that all LPG Bottling plants shall be classified under LT VII (A) Commercial tariff.

By order of the Board

Sd/-  
**G. Sreekumaran**  
Secretary

# KERALA STATE ELECTRICITY BOARD

## ABSTRACT

KSE Board – Administrative Control of Vadakkeppuzha Civil Sub Division – Re-attaching to Project Manager, Idukki Augmentation Schemes, Moolamattom under the Chief Engineer (Civil-Construction) South – Sanctioned – Orders issued.

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### GENERATION PROFIT CENTRE

B.O. (FM) No.1013/2009 (TC5/33/2000) Dated: Thiruvananthapuram, 13.04.2009.

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- Read: 1. B.O. (FM) No.825/2004 (TC5/33/2000) dated 31.03.2004.  
2. Note No.CEG/AE(C)/Vadakkeppuzha(C)/2008-09/3035 dated 20.02.2009 of the Chief Engineer (Generation), Moolamattom.

## ORDER

Board as per the Board Order read as 1<sup>st</sup> paper had ordered to transfer the Administrative Control of Vadakkeppuzha Civil Sub Division, which was under Idukki Augmentation Schemes Division, Moolamattom (formerly named 'Civil Division, Moolamattom') to the Executive Engineer (Mechanical Maintenance), Idukki Power Station, which is under the Deputy Chief Engineer, Generation Circle, Moolamattom with effect from 01.04.2004. The purpose of the transfer was for monitoring and supervising the Electrical erection works of Vadakkeppuzha Pump House. After commissioning of the pump house, water conductor system Sub Division under the Mechanical Maintenance Division of Generation Circle, Moolamattom is carrying out the operation and maintenance works of Vadakkeppuzha Pump House.

2. The Chief Engineer (Generation) vide note read as 2<sup>nd</sup> paper has reported that the balance civil works on the Pothumattom Diversion Scheme (Phase II) and Vadakkeppuzha reservoir strengthening etc. can be taken up only under a Civil Division and also considering the difficulties being experienced by the Generation Circle, Moolamattom regarding the land related problems. The Chief Engineer (Generation) earlier vide letter No.CEH/DX7/ Vadakkeppuzha(C)/2006-07 dated 16.12.2006 had requested to re-transfer the Vadakkeppuzha Civil Sub Division, Kulamavu with its jurisdiction of Kallar, Erattayar and Narakakkanam Augmentation and Vadakkeppuzha Diversion Scheme works to the previous Division office, i.e., Idukki Augmentation Schemes Division, Moolamattom and to retain the Electrical installations viz., pumping station, transformer station, leading channel, etc. with the Executive Engineer (MM) under Generation Circle, Moolamattom.

3. The Chief Engineer has also reported that the Mechanical Maintenance Division is in charge of all the Mechanical Sub Divisions of Idukki Hydro Electric Project which includes Governor, Water Conducting System and Turbine Sub Divisions. Also, Butterfly Valve Chambers (BVC) at Kulamavu is under this Sub Division. All works of these Sub Divisions are of very emergency nature. In such a situation, attending civil works and land encroachment cases at Kallar, Erattayar Diversion Schemes causes much difficulties especially during emergency works in MM Division.

4. In the above circumstances, the Chief Engineer (Generation) has again requested to reattach all the remaining works attended by the Vadakkeppuzha Civil Sub Division to Project Manager, Idukki Augmentation Schemes, Moolamattom and to retain the Operation and Maintenance works at Vadakkeppuzha Pump House with the Water Conductor System Sub Division as at present. The Chief Engineer further reported that the re-attachment of the entire staff of Vadakkeppuzha Sub Division to Project Manager, Idukki Augmentation Scheme Division will not affect the operation and maintenance activities of the pump house.



5. Having considered the request of the Chief Engineer (Generation), the matter was discussed in the Full Time Members meeting on 06.04.2009 and Board has accorded sanction to re-transfer Vadakkepuzha Civil Sub Division, Kulamavu with its present jurisdiction of Kallar, Erattayar and Narakakkanam Augmentation and Vadakkepuzha Diversion Scheme works to the previous Division Office, i.e., Idukki Augmentation Schemes, Moolamattom and also, to retain the Electrical installations viz. Pumping Station, Transformer Station, etc. and the operation and maintenance works at Vadakkepuzha Scheme with the Executive Engineer (MM) under Generation Circle, Moolamattom.

6. In view of the above decisions taken by the Full Time Members, the Board hereby issues orders accordingly.

7. The Chief Engineer (Generation), Moolamattom shall take further course of action in the matter.

By Order of the Board,

Sd/-  
**G. Sreekumaran,**  
Secretary

# KERALA STATE ELECTRICITY BOARD

## ABSTRACT

Kakkayam - Peruvannamoozhy Road – Request from Koorachundu Grama Panchayat for permission of KSEB – Sanctioned - Orders issued.

### GENERATION PROFIT CENTRE

B.O.(FM) No.1025/2009(GPC3/17/PN/Kakkayam/04 Dated: Thiruvananthapuram, 17.04.2009

- Read: 1. Letter dated 05.03.2009 of the President Kakkayam Vikasana Samithy addressed to Chairman and Member (Generation)  
2. Letter No.CEH/DX7/Civil-Gnl/TCR/2006-07/2417 dated 18.01.2007 of the Chief Engineer (Generation).

## ORDER

A petition was filed by the DYFI, Kakkayam Unit on 8.07.2006, before the Hon'ble Minister for Electricity requesting permission for the construction of a link road through KSE Board's property to connect Kakkayam with Peruvannamoozhy. Peruvannamoozhy is a place located towards west of Kakkayam. At present this place is accessible from Kakkayam through Koorachundu only the distance being 30 km. If the new road proposed comes to reality, this distance will get reduced to 14 km. At that time the Hon'ble Minister has ordered to examine and take necessary action. Length of the road passing through KSEB colony is about 83 m.

2. The Chief Engineer in his report, dated 18.01.2007 has suggested that sanction may be given on the above request, subject to the following conditions:

- (i) All the vehicles passing through the colony shall stop and register at the existing KSE Board security gate.
- (ii) Panchayat shall carry out the maintenance of the link road in consultation with the KSE Board.
- (iii) The Panchayat shall meet 50 % of the annual maintenance expenditure of the main colony road.

3. The Board then decided that local roads are under Grama Panchayats and if there is any request from Panchayat it can be considered. The Kakkayam Vikasana Samithy vide letter read as 1<sup>st</sup> paper has forwarded the request of Koorachundu Grama Panchayat dated 12.12.2008 for favour of orders of the Board.

4. Now the Board has considered the above along with the fact that if the new road is developed it would be useful for KSEB also during the implementation of proposed Peruvannamoozhy Dam Toe scheme and for the fact that there is no other alternate approach to Kakkayam if the only road from 28<sup>th</sup> mile gets blocked and decided to accord sanction to the Chief Engineer (Generation)/ Executive Engineer, KG Division Kakkayam (custodian of the colony) for allowing Koorachundu Grama Panchayat for constructing the Kakkayam – Peruvannamoozhy road subject to the following conditions stipulated by the Chief Engineer (Generation) that

- (i) All the vehicles passing through the colony shall stop and register at the existing KSE Board security gate.
- (ii) Panchayat shall carry out the maintenance of the link road in consultation with the KSE Board.

In view of the decision taken by the Full Time Members, Orders are issued accordingly and the office of the Chief Engineer (Generation), Moolamattom/ Executive Engineer, KG Division, Kakkayam shall take further necessary action in this regard.

By Order of the Board,  
Sd/-  
**G.SREEKUMARAN**  
Secretary

# KERALA STATE ELECTRICITY BOARD

## ABSTRACT

Lifting cyclic Load Shedding – Sanctioned - Orders issued

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### CORPORATE OFFICE (PLANNING WING)

B.O.(FM)No. 1044/2009(CP/Plg1/Load Shedding/2008-09) Dated: Thiruvananthapuram, 18.04.2009

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- Read: 1. B.O.(FM) No.972/2009(CP/Plg1/Load Shedding/2008-09) dated 6/4/2009  
2. Minutes of monthly power position review meeting held on 3-4-09  
3. Note no. CESO/LD/LS/2009-10/51 dated 17-4-09  
4. Note No.CP/Plg1/load Shedding/2008-09 dated 17/04/2009 of Chief Engineer (Corporate Planning)

## ORDER

Board vide Board Order read as (1) above has suspended load shedding till completion of election process i.e. 17<sup>th</sup> April 2009 due to security reasons. It was also decided to continue the media campaign to avoid abnormal increase in consumption.

Chief Engineer (Transmission) System Operation vide note read as (3) above has recommended that load shedding can be lifted with effect from 18.04.09 until any major contingency occurs, after analyzing the present demand storage position and the expected and actual energy consumption during the period up to 17<sup>th</sup> April 2009. It is also noted that the total storage in our reservoirs as on 17<sup>th</sup> April 2009 is comparable with previous years except for 2008

Chief Engineer (Transmission) System Operation has indicated that, a small deficit (below 50 MW) could occur during peak hours on a few days for a short duration and could be effectively managed by peak hour procurement of power from power exchange or through small interventions by SLDC. On most of the days we can comfortably meet the demand if the consumption pattern observed in March and April first half is continued. For this, effective campaigns through audio, visual and print media need to be continued. Also cooperation of HT & EHT consumers and LT industrial consumers can be sought for till monsoon starts. Global economic recession also appear to have affected consumption levels of industrial consumers. Grass root level campaign for energy conservation can be taken up along with distribution of 10 Lakh CFLs, delivery of which has already been started. It is also noted that ensuring uninterrupted supply during peak hours will enhance revenue of KSEB.

Chief Engineer (Corporate Planning) vide paper read as (4) above has brought these facts to the notice of the Board. Having examined the matter by the full time members on 18.04.2009, decided to lift load shedding with effect from 18.04.09 with continuation of DSM measures. If maximum demand reaches unsustainable levels, SLDC will take steps to bring down the demand to safe levels.

Orders are issued accordingly.

By order of the Board

Sd/-  
**G.SREEKUMARAN**  
Secretary

# KERALA STATE ELECTRICITY BOARD

## ABSTRACT

Arrears of electricity charges – One Time Settlement – Time extension – Sanctioned - Orders issued.

### DISTRIBUTION PROFIT CENTRE

B.O (FB) No.1050/2009 (DPC1/5/Adalath/08) Dated: Thiruvananthapuram, 20.04.2009

- Read: 1. B.O (FB) No. 2403/2008(DPC1/5/2006) dated 29.09.2008.  
2. B.O (FM) No.3203/2008(DPC1/5/Adalath/2008) dated 27.12.2008.  
3. Notification No. KSERC III/Supply Code Fourth Amendment/2008 dated 24.10.2008 of the Kerala State Electricity Regulatory Commission.  
4. B.O (FM) No.33/2009(DPC1/5/Adalath/2008) dated 05.01.2009.  
5. Letter No. CE (DC)/GB1/OTS/08-09/5138 dated 04.03.2009 of the Chief Engineer (Dist.) Central, Ernakulam.  
6. Note to the Board No.DPC1/5/Adalath/08 dated 09.03.2009.  
7. Proceedings of the Board Meeting dated 13.03.2009 (Agenda Item No.OA5-3/2009)

## ORDER

The Board vide its order read as 1<sup>st</sup> paper above ordered to extend the one time settlement scheme to settle arrears of electricity charges up to 31.03.2009. Further, the Board vide its order read as 4<sup>th</sup> paper ordered to revise the rate of surcharge as 9% instead of 12% if the consumer is ready to clear all the arrears in one time and as 15% instead of 18% if the consumer is ready to clear the arrears in six monthly instalments and to collect 1/3<sup>rd</sup> arrears as first instalment instead of 25%.

The Chief Engineer (Dist.) Central has reported that even though several long pending cases of arrears were settled under OTS scheme as well as through Adalaths the very continuation of one time settlement is highly important for the reason that field officers are effectively utilizing the powers delegated to them in settling several complicated disputes related to arrears.

Having considered the matter, the Board has decided to extend the One Time Settlement Scheme to settle arrears of electricity charges up to 30.09.2009 and to delegate Deputy Chief Engineers of Electrical Circles with the power to settle revenue arrears up to a principal amount of Rs.2,00,000/- (Rupees Two Lakhs only) with the following conditions:-

- Surcharge accrued on arrears shall be 9% if the consumer is ready to clear all the arrears in one time and 15% if the consumer is ready to clear the arrears in six monthly instalments. (1/3<sup>rd</sup> arrears should be collected as 1<sup>st</sup> instalment and remaining shall be allowed to be remitted in five instalments).
- Fixed charges demanded can be limited to a period of six months after disconnection if the connection is dismantled.
- No charges shall be levied after due date of dismantling except by way of minimum guarantee/rental liabilities, if the connection is dismantled.
- Instalment facility granted, if any, shall not exceed six monthly instalments.
- The date of remittance of the instalment shall be intimated to the consumer with due acknowledgement.

The Board has also decided to delegate Chief Engineers (Distribution) to settle revenue arrears above Rs.2,00,000/- but up to Rs.4,00,000/- (Rupees Four Lakhs only) (Principal amount) as per the above guidelines and to authorize the Full Time Members to settle arrears above Rs.4,00,000/- as per the above guidelines.

Orders are issued accordingly.

By Order of the Board,  
Sd/-  
**G.SREEKUMARAN,**  
Secretary

# KERALA STATE ELECTRICITY BOARD

## ABSTRACT

Hire charges for portable cable fault locating unit – Revised Estimate – Sanctioned – Orders issued.

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### DISTRIBUTION PROFIT CENTRE

B.O. (FM) No.1101/2009 (DPC.II/Purchase General-30/2008-09) Dated: Thiruvananthapuram, 24.04.2009.

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- Read: 1. B.O.No.732/2001 (TC2-WBP 73/94) dated 26-3-2001.  
2. Letter No. CE(DC)/1/EKM-Gen/08-09/5053 dated 25.02.2009 of the Chief Engineer (Distribution-Central).

## ORDER

As per reference (1) hiring and idling charges approved for portable cable fault locator is Rs.5000/-.

Three numbers of portable cable fault locating unit valued @ Rs.10 Lakhs each were allocated to Chief Engineer (Distribution-Central). Considering the high cost of such a sophisticated, compact, portable electrical equipment and also due to the hike in input costs towards operating charges and borrowing rate since 2001, Chief Engineer (Distribution-Central) has suggested to revise the rate correspondingly in accordance with the PWD Code. Chief Engineer has forwarded an estimate amounting to Rs.15,000/- towards hiring & idling charges and requested sanction for the same. The amount so arrived includes Hire charge and operating charge of portable cable fault locator for one fault per day. The term 'day' is defined as the time between 8.00 am to 5.00 pm. This rate is inclusive of Service Tax payable as per relevant Government of India rules.

Having examined the matter in detail by the Full Time Members as on 22.04.2009, sanction is accorded to revise the hiring and idling charges for the portable cable fault locator from Rs.5,000/- to Rs.15,000/- as proposed by the Chief Engineer (Distribution-Central).

Orders are issued accordingly.

By Order of the Board,

Sd/-  
**G. SREEKUMARAN,**  
Secretary

# KERALA STATE ELECTRICITY BOARD

## ABSTRACT

Payment of interest on Security Deposit to consumers as per Regulation 15 of the K.S.E.Board - Terms and Conditions of Supply 2005 and Regulation 16 of the Kerala Electricity Supply Code 2005 - Clarification -Orders issued.

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### CORPORATE OFFICE (C&T) SPECIAL OFFICER (REVENUE)

B.O (CM) No.1128/2009/HTB 1/143 Dated: Thiruvananthapuram, 28.04.2009.

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- Read: 1. Regulation 15 of the K.S.E.Board Terms and Conditions of supply 2005 and Regulation 16 of the Kerala Electricity Supply Code 2005.  
2. Decision of the Chairman, K.S.E.Board dated 23.04.2009 on the subject.

## ORDER

As per provisions contained in the Regulation 15 (3) of the conditions of supply, the Board will require a consumer having monthly billing at all time maintain with the Board, an amount equivalent to two months Electricity bills as Security in the following manner.

- (a) for E.H.T consumers: -  
(i) 50% Security Deposit shall be remitted by Cash or Demand Draft.  
(ii) For the balance 50% amount, Bank Guarantee is acceptable.
- (b) for H.T consumers: -  
(i) Total Security Deposit shall be remitted by Cash or Demand Draft, if Security Deposit is less than or equal to Rs.5 lakhs.  
(ii) For Security Deposit more than Rs.5 lakhs, 50% of Security Deposit shall be remitted by cash or Demand Draft and for the balance 50% amount, Bank Guarantee is acceptable.

Further, as per Regulation 16 of Kerala Electricity Supply code

- (1) The licensee shall pay interest on Security Deposit to the consumer at Bank rate prevailing as on 1<sup>st</sup> April of financial year for which interest is due. Payment of interest charges shall be effective from April 1, 2005 onwards.
- (2) The accrued interest on Security Deposit for each financial year shall be credited to the consumer's account during the first quarter of the subsequent financial year and be adjusted in Electricity bills. Accordingly the K.S.E.Board continues the practice of demanding/accepting Security Deposit as per the provisions of the rule on the subject.

However, it has come to the notice of the Board that certain H.T/E.H.T consumers on exceeding Security Deposit to the tune of Rs. 5 lakhs had remitted the entire amount of Security Deposit (100%) in cash, at their own interest, without demand from the K.S.E.Board.

Having considered the matter at length, it is hereby clarified that interest on Security Deposit will be granted to consumers of the Board only up to the desired level of 50% Cash Deposit, as specified in the rules, if at all, consumers remit 100% Security Deposit in cash at their own will and choice.

Orders issued accordingly.

By order of the Board

Sd/-  
**G.SREEKUMARAN,**  
Secretary

# KERALA STATE ELECTRICITY BOARD

## ABSTRACT

Withdrawal of Restriction on energy consumption imposed on HT, EHT and LT consumers in the state –Orders issued by the Commission - Compliance- Orders issued

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### CORPORATE OFFICE (COMMERCIAL & TARIFF)

B.O (FM) No.1146/ 2009 (KSEB /TRAC /Power position) Dated: Thiruvananthapuram, 30.04.2009

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- Read: 1. KSERC order dated 27.04.2009 in the matter of withdrawal of power restriction on HT/EHT and LT consumers.  
2. Note No. KSEB/TRAC/Power position dated 27.04.2009

## ORDER

KSEB had requested before the Hon'ble Kerala State Electricity Regulatory Commission to withdraw the power restrictions imposed on EHT, HT and LT consumers of the State with effect from 01-05-2009 as per decision in the FTM meeting held on 24-04-2009. Based on the request of KSEB, Hon'ble Commission vide its order dated 27.04.2009 has decided to withdraw the power restrictions imposed vide orders dated 24.07.2008, 06.10.2008 and 07.11.2008 to the HT-EHT/LT consumers of KSEB and other Licensees with effect from 01.05.2009.

2. Chief Engineer (Commercial & Tariff) vide the note read as 2<sup>nd</sup> paper above has placed the order of the Commission before the Board for issuing necessary instructions to all the field offices, Special Officer (Revenue) and Director (IT & SPIO) not to demand the actual cost of additional power purchase for the excess consumption with effect from 1<sup>st</sup> May 2009. In the case of LT monthly-billed consumers, HT&EHT consumers and Licensees, energy charge for the excess consumption shall not be levied for the consumption from 1<sup>st</sup> May -09 onwards. But, in the case of LT bi-monthly billed consumers, the demand raised from 1<sup>st</sup> May to 29<sup>th</sup> June-2009 shall consist of part of the excess energy consumed during the period March 2009 to April-2009 and this part of excess energy consumption shall be billed with weighted average rate of excess power purchase approved by the Commission for March and April- 2009. Hence in order to simplify the process, a pro-rata multiplication factor is arrived and given as Annexure. The procedure is given below.

### **Energy charge for excess consumption for March & April-2009 of LT bi-monthly billed consumers to be collected from 1<sup>st</sup> May-09 to 29<sup>th</sup> June-09**

- (1) Pro-rata excess consumption (E1) = Excess consumption as on billing date (E) x The multiplication factor (f) as on billing date.
- (2) The excess consumption charge= E1 x Weighted average rate.

Weighted average rate of Rs 5.59 per unit as per the B.O (MF) No. 974/2009 (KSEB/TRAC/LT restriction) dated 06-04-2009 shall be adopted for charging excess consumption from 01-05-2009, until further orders issued relating to the rate of April-2009

Having considered the recommendation of the Chief Engineer (Commercial & Tariff), Board hereby accords sanction to:

- (1) Adopt Commission's order dated 27.04.2009 to withdraw power restrictions imposed vide orders dated 24.07.2008, 6.10.2008 and 07.11.2008 to the HT-EHT and LT consumers of KSEB and other Licensees with effect from 01-05-2009.
- (2) direct all the field offices, Special Officer (Revenue) and Director (IT & SPIO), not to demand

the actual cost of additional power purchase for the excess consumption with effect from 1<sup>st</sup> May, 2009.

- (3) bill the pro-rata excess energy consumption for the month of March-09 and April-09 of LT Bi-monthly billed consumers with weighted average rate of Rs. 5.59 per unit as per the B.O (MF) No. 974/2009 (KSEB/TRAC/LT restriction) dated 06-04-2009, till further orders.
- (4) adopt the table given as Annexure to this order to arrive the pro-rata excess energy consumption to be billed at weighted average rate from 1<sup>st</sup> May-09 to 29<sup>th</sup> Jun-09.

Orders are issued accordingly

By order of the Board,

Sd/-  
**G. SREEKUMARAN**  
 Secretary

### Annexure

#### Multiplication factor to arrive energy consumption to be billed with weighted average rate

Date of reading	Factor (f)	Date of reading	Factor (f)
1-May-09	0.983	31-May-09	0.483
2-May-09	0.967	1-Jun-09	0.467
3-May-09	0.950	2-Jun-09	0.450
4-May-09	0.933	3-Jun-09	0.433
5-May-09	0.917	4-Jun-09	0.417
6-May-09	0.900	5-Jun-09	0.400
7-May-09	0.883	6-Jun-09	0.383
8-May-09	0.867	7-Jun-09	0.367
9-May-09	0.850	8-Jun-09	0.350
10-May-09	0.833	9-Jun-09	0.333
11-May-09	0.817	10-Jun-09	0.317
12-May-09	0.800	11-Jun-09	0.300
13-May-09	0.783	12-Jun-09	0.283
14-May-09	0.767	13-Jun-09	0.267
15-May-09	0.750	14-Jun-09	0.250
16-May-09	0.733	15-Jun-09	0.233
17-May-09	0.717	16-Jun-09	0.217
18-May-09	0.700	17-Jun-09	0.200
19-May-09	0.683	18-Jun-09	0.183
20-May-09	0.667	19-Jun-09	0.167
21-May-09	0.650	20-Jun-09	0.150
22-May-09	0.633	21-Jun-09	0.133
23-May-09	0.617	22-Jun-09	0.117
24-May-09	0.600	23-Jun-09	0.100
25-May-09	0.583	24-Jun-09	0.083
26-May-09	0.567	25-Jun-09	0.067
27-May-09	0.550	26-Jun-09	0.050
28-May-09	0.533	27-Jun-09	0.033
29-May-09	0.517	28-Jun-09	0.017
30-May-09	0.500	29-Jun-09	0.000

- Note: 1. Pro-rata excess consumption (E1) = Excess consumption as on billing date (E) x multiplication factor (f)  
 2. Excess consumption charge = E1 x Rs 5.59 per unit (till further orders)



# KERALA STATE ELECTRICITY BOARD

## ABSTRACT

Public Relations – Publishing of News letter - Sanctioned – Orders issued.

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### CORPORATE OFFICE (PUBLIC RELATIONS DEPARTMENT)

B.O.(FM)No.1173/2009(PR2/News Bulletin/09-10) Dated: Thiruvananthapuram, 05.05.2009

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Read: Note of the Public Relations Officer dated 30/4/09.

## ORDER

In the note read above the Public Relations Officer has reported that at present, there was no communiqué to inform the staff of KSEB about various activities being taking place in Board. He also reported that since they have to rely on unofficial media report which may not give a true picture they became quite unaware of what is happening in the Board.

Under these circumstances, the Public relations Officer proposed to publish a monthly News letter for circulation in various offices under KSEB, the general outline of which is as given below:

- 1 The bulletin may be published in four page or eight page pullout of color art paper.
- 2 Contents of the newsletter will be concise report on major activities and achievements of KSEB, gist of important Board Orders, Circulars, Statistics on Generation, Orders by CERC, details of major purchase made, orders related to personnel and pension, details of Board decisions etc.
- 3 To start with, 15000 to 20000 copies can be printed and may be forwarded to Technical Assistants in all Circle Offices for distributing 5 or 6 copies each to the offices under the circle including Chief Engineer's office. TA to the Dy.Chief Engineers will be made responsible for circulating the bulletin and also to collect report on various activities under the circle for publishing in the News letter.
- 4 It is proposed to form a committee with maximum number of ten or twelve members, each from the following offices M(D), M(G), M(T), CE(CP), CE(C&T), CE(HRM), Dir(MIS), CE(CC), FA, TRAC, CPO and Board Sectt. They will be nominated by Chief Engineer (Corporate Planning) in consultation with the concerned heads of the departments.
- 5 The Chief Engineer (Corporate Planning) will be the chairman and The Public Relations Officer will be the convener of the committee.
- 6 The approximate expected expenditure for publishing and distribution of the bulletin will be around Rs 7.8 lakhs per annum.

Having considered the recommendations of the Public Relations Officer the Board is pleased to accord sanction to proceed further in this regard.

By Order of the Board

Sd/-

**G. SREEKUMARAN**  
Secretary

# KERALA STATE ELECTRICITY BOARD

## ABSTRACT

Reduction in Contract Demand of EHT consumers – Reduction in Notice period - Sanctioned – Orders issued.

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### CORPORATE OFFICE (COMMERCIAL CELL)

B.O. (FM) No. 1174/09 (No.Plg.Com. 3879/2000/09-10) Dated: Thiruvananthapuram, 05.05.2009

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- Read: 1. B.O. No. 1013 (Plg.Com. 3879/99) dated 28.04.2000.  
2. Letter dated 31.03.2009 of the TA to the Member (Transmission) enclosing remarks of Chief Engineer (Trans-South) and Chief Engineer (Trans-North).  
3. Note No. Plg.Com. 3879/2000/09-10/426 dated 25.04.2009 of Chief Engineer (Commercial & Tariff)

## ORDER

The clause 12 of the HT/EHT agreement states that *“The Board and the consumer hereby agree that it shall be competent for either party to terminate this agreement by issue of 3 months notice sent by registered post”*. As per order dated 28.04.2000 read as 1<sup>st</sup> paper above, *the reduction of contract demand requested by EHT consumers shall be allowed after three months from the date of receipt of applications.”*

In the Industrial Power Liaison Committee (IPLC) meeting held on 29.08.2008, the representative of HT/EHT association requested that the time period for reducing the Contract Demand for EHT to be revised as one month from the prevailing three months.

After examining matter in detail vide note dated 25.04.2009 of Chief Engineer (Commercial & Tariff) read as 3<sup>rd</sup> paper, sanction is hereby accorded for reduction of Contract demand for EHT consumers within a period of one month from the date of receipt of application. Board order read as 1<sup>st</sup> paper above is modified to this extent.

By Order of the Board

Sd/-

**G. SREEKUMARAN**  
Secretary

# KERALA STATE ELECTRICITY BOARD

## ABSTRACT

Government Departments and Public Sector Undertakings - Arrears of electricity charges – One Time Settlement – Surcharge – Orders issued.

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### DISTRIBUTION PROFIT CENTRE

B.O (FM) No.1194/2009 (DPC1/5/2008). Dated: Thiruvananthapuram, 06.05.2009.

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- Read: 1. Board's Circular No. DPC1/C-GI/FTM/191/2007 dated 08.05.2008.  
2. Corrigendum No. DPCI/C-GI/FTM/191/2007 dated 12.02.2009.  
3. B.O (FB) No.275/2009 (DPC1/5/Adalath/2008) dated 03.02.2009.  
4. Board's Circular No.DPC1/5/Adalath/2008 dated 19.03.2009.  
5. Note to Full Time Members No.DPC1/C-GI/191/2007 dated 19.02.2009.  
6. DO Letter No.A1-10890/09 dated 20.04.2009 of Sri. T.M.Manoharan, Principal Chief Conservator of Forests.  
7. Note No. Plg. Com. 3842/arrear/misc/08-09/429 dated 28.04.2009 of the Chief Engineer (Commercial & Tariff)  
8. Full Time Members' decision dated 29.04.2009.

## ORDER

The Board vide its Circular read as 1<sup>st</sup> paper and Corrigendum read as 2<sup>nd</sup> paper directed the field officers to disconnect all Government Departments and Public Sector Undertakings except Police Department if they do not pay current electricity dues for the energy demanded from April 2008 and to treat arrear separately.

As per Board Order read as 2<sup>nd</sup> paper, the Board ordered to reduce surcharge as 3% for all Public Sector units, Government Departments, Government Institutions and Local Bodies provided they remit the arrears as one lump sum before 31<sup>st</sup> March 2009.

The Principal Chief Conservator of Forests has requested to extend the above settlement scheme for the period up to May/2009 so as to settle the arrears of the Forest Department @ 3% surcharge.

Having examined the matter, the Board decided to extend the scheme to settle arrears of all Government Departments, Public Sector units, Government Institutions and Local Bodies as one lump sum @ 3% surcharge up to 31.05.2009.

Orders are issued accordingly.

By Order of the Board,

Sd/-  
**G.SREEKUMARAN,**  
Secretary

# KERALA STATE ELECTRICITY BOARD

## ABSTRACT

Implementation of Hydel Projects - Prioritization of Projects – Ratified - Orders issued.

### GENERATION PROFIT CENTRE

B.O.(FB) No. 1213/2009 (MG/Project Implementation/2009) Dated: Thiruvananthapuram, 07-05-2009

- Read: 1. B.O(FM) No. 983/2009 (MG/Project Implementation/2009) dated 7-4-2009  
2. Proceedings of the Board meeting dated 28-4-2009 under Agenda item No. 62/2009.

## ORDER

The Full Time Members in its meeting held on 9-2-2009 has decided to prioritize the following Hydro Electric Projects for implementation as shown below.

### Works to be tendered before March 2009

1. Chattankottunada Stage-II	-	6.0 MW
2. Vilangad H.E. Project	-	7.5 MW
3. Peechi Small H.E. Project	-	1.5 MW
4. Mankulam H.E. Project	-	40.0 MW
		<b>55.0MW</b>

### Works to be tendered during 2009-2010

1. Anakkayam H.E. Project	-	7.5 MW
2. Kakkayam Small HE Project	-	4.0 MW
3. Karapuzha Dam Toe	-	0.5 MW
4. Barapole H.E. Project	-	15.0 MW
5. Perumthenaruvi Project	-	6.0 MW
6. Poringalkuthu LB Additional Extension (1 <sup>st</sup> stage)	-	24.0 MW
7. Pazhassi Sagar	-	20.0 MW
		<b>77.0 MW</b>

### Works to be tendered during 2010-2011

1. Sengulam Tail Race Project	-	3.6 MW
2. Chimony Small HE Project	-	2.5 MW
3. Chembukkadavu Stage III	-	6.0 MW
4. Peruvannamoozhy	-	7.0 MW
5. Upper Kallar Project	-	2.0 MW
6. Peechad Project	-	3.0 MW
7. Thumboormuzhi	-	8.0 MW
8. Western Kallar	-	5.0 MW
9. Koodam	-	4.5 MW
10. Chinnar	-	24.0 MW
11. Sengulam Extn. Scheme	-	48.0 MW
		<b>113.6 MW</b>

## Works to be tendered during 2011-2012

1. Kanthanpara	-	45.0 MW
2. Vythiri	-	60.0 MW
3. Ladrum	-	3.5 MW
4. Olikkal	-	4.0 MW
5. Poovaramthodu	-	2.0 MW
6. Marmala	-	4.0 MW
7. Pambar	-	40.0 MW
8. Vakkallar	-	24.0 MW
9. Chathankottunada I	-	4.5 MW
10. Passukadavu	-	2.0 MW
		<b>189.0 MW</b>

## 2. The Full Time Members also decided the following.

- To go for 4(1) notification with approximate extent of land based on village documents as soon as the administrative sanction is given for the project and thereafter along with pre-construction survey, the property survey can be carried out to finalize actual extent of land and the break up details of land holding. And at the same time the negotiated purchase can also be attempted and if negotiation fails, then the normal acquisition can be done.
- To direct the Chief Engineer (CC) North, Chief Engineer (CC) South and the Chief Engineer (PED) to explore the possibility of inviting expression of interest from the contractors and to prepare a list of qualified bidders for both Civil and Electro-mechanical works in order to reduce the time required for tendering.
- To direct the Chief Engineer (PED) to conduct a study for the standardization of equipments for small H.E. schemes with a view to make them more viable.
- To constitute the following Project teams with Team Leaders for implementing various Hydro Electric Projects.

### Projects under the jurisdiction of Chief Engineer (CC) North

Sl No.	Project	Team Leader
1	Adyanpara SHP	Sri. N.S. Subramaniam, Project Manager, Adyanpara SHP
2	Vilangad SHP	Sri. Balakrishnan, Project Manager, Vilangad SHP
3	Barapole SHP	Sri. G. Anil, Project Manager, Barapole SHP
4	Chattankottunada-II SHP Chattankottunada -I SHP	Smt. R. Preetha, Project Manager, Chathankottunada-II SHP
5	Kakkayam SHP Peruvannamuzhy SHP	Sri. Bobby Varghese, Project Manager, Kuttiyadi Tailrace Scheme.
6	Karapuzha Dam Toe SHP	Sri. Iswar Naik, Executive Engineer K.A Division, Thariyode
7	Poozhithode SHP Passukadavu	Sri. O. Baburaj, Project Manager, Poozhithode SHP

**Projects under the jurisdiction of Chief Engineer (CC) South**

<b>Sl No.</b>	<b>Project</b>	<b>Team Leader</b>
1	Peechi SHP & Chimony SHP	Smt. Suma.K, Exe Engineer, Peechi Small HEP
2	Mankulam HEP	Sri Charles Fision Thankaraj, Exe Engineer, Mankulam HEP
3	Anakkayam SHP	Sri P. Mohanan, Exe Engineer, Athirappilly HEP
4	Sengulam Tailrace SHPChinnar HEP	Sri Anil Kumar, Project Manager, Chinnar & Sengulam Tailrace Scheme
5	Perumthenaruvi SHP	Sri M. Shanavas, Exe Engineer, Ranni- Perunad SHP
6	Upper Kallar SHPPeechad SHP Western Kallar SHP	Sri C. Surendran, Exe Engineer, Wind Energy Project
7	Achenkovil HEPVakkalar HEP	Sri Balu V.S, Project Manager, Achenkovil HEP

e. to constitute a High Level Technical Advisory Group with the following members for examining the feasibility of projects, advice on the optimum designs and review the estimates as need based, prepared by the project teams also to offer solutions to any complicated problem that may come up during project execution.

1. Sri M.K Parameswaran Nair, Member (Civil) [Rtd.]
2. Sri K.G Chandrasekharan, Member (Civil) [Rtd.]
3. Sri Ravi Varma Thirumulpad, Chief Engineer [Rtd.]
4. Sri N. Sunder Raj, Chief Engineer [Rtd.]

3. It was also decided that the matter shall be placed before the Full Board for its ratification.

4. The Full Board in its meeting held on 28-4-2009 decided to ratify the decisions taken by the Full Time Members in its meeting held on 9-2-2009 and as per B.O(FM) No. 983/2009 (MG/Project Implementation/2009) dated 07-4-2009

5. In view of the above decision taken by the Full Board, the Board hereby issues orders accordingly.

By order of the Board

Sd/-  
**G SREEKUMARAN**  
Secretary

# KERALA STATE ELECTRICITY BOARD

## ABSTRACT

Decentralization of stationery items- Additional staff- Sanctioned- Orders issued.

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### DISTRIBUTION PROFIT CENTRE

B.O. (FM) No. 1218 (DPC III/GI.134/ stationery items - additional staff /09) Dated: Thiruvananthapuram, 07 -05-2009.

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- Read: 1. Lr.No.AB/CE(DS)/08-09/860 dated 02.03.09 of the Chief Engineer ( DS)  
2. Lr.No.CE(DN)/EB1/Addl.Require./08-09/3428 dated 13.03.09 of the Chief Engineer (DN)  
3. Lr.No.CE(DC)/GB1/Stationery/08-09/23 dated 02.04.09 of the Chief Engineer (DC)  
4. Note No.CE (TC&M)/GL/2008-09/6105 dated 12/02/09 of Chief Engineer (TC&M)  
5. Full Time Members Decision on 04-05-2009.

## ORDER

Board has decided to decentralize stationery purchase and arrange procurement by the Chief Engineers of distribution wings of K.S.E.Board vide Board Orders dated 6.1.09 & 5.2.09,

Chief Engineers, Distribution have reported that using the present staff strength it will be very difficult to carry out the above additional works effectively and requested to sanction the place of one Senior Superintendent and one Senior Assistant additionally to each regions vide papers 1<sup>st</sup>, 2<sup>nd</sup> and 3<sup>rd</sup> above.

Having considered above, Board hereby accords sanction to

1. Deploy the place of one Senior Superintendent and one Senior Assistant available in the Stationery Store, Power House under the control of Chief Engineer (TC&M) to the Office of Chief Engineer (Distribution- South) to look after the works relating to the procurement of stationery for the Southern Region.
2. Deploy the place of one Senior Superintendent and one Senior Assistant available in the office of Chief Engineer (TC&M) looking after the procurement of stationery to the office of Chief Engineer (Distribution- North) to look after the works relating to the procurement of stationery for the Northern Region.
3. Deploy one Senior Superintendent and one Senior Assistant from the surplus staff available on reorganizing various profit centres and Corporate office of the Board vide B.O. No.1297/02/Estt.111/396/99 dated 19.09.02 to Office of Chief Engineer (Distribution-Central) to look after the procurement of stationery for Central Region.

The Chief Engineer (HRM) shall issue necessary orders in this regard.

By Order of the Board

Sd/-

**G SREEKUMARAN.**

Secretary

# KERALA STATE ELECTRICITY BOARD

## ABSTRACT

Rate for excess consumption for energy consumed by LT, HT & EHT consumers for the month of April-2009 – Sanctioned-Orders issued

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### CORPORATE OFFICE (COMMERCIAL & TARIFF)

B.O (MF) No.1220 /2009 (KSEB/TRAC/ LT restriction) Dated: Thiruvananthapuram, 07.05.2009

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- Read: 1. KSERC order dated 24.07.2008 & 06-11-2008  
2. B.O. (FM) No.1146/2009 (KSEB/TRAC/Power position) dated 30.04.2009  
3. Letter No. KSERC/III/KSEB Lrs/ 2009/ dated 06.05.2009 of KSERC  
4. Note No. KSEB/TRAC/Power Position/08dated 07.05.2009 of the Chief Engineer (Commercial & Tariff)

## ORDER

KSERC vide the orders read as 1<sup>st</sup> paper above has directed to impose restriction on energy consumption of all LT, HT and EHT consumers in the State and to charge the excess consumption over the restriction at the actual cost of additional power purchased on a monthly basis, as fixed by the Commission. KSERC vide the letter read as 3<sup>rd</sup> paper has communicated that, the rate to be realized from LT, HT and EHT consumers for excess consumption above quota shall be Rs.5.38 (Rupees Five and paise thirty eight) per Unit for the month of April-2009.

2. The Chief Engineer (Commercial & Tariff) vide note read as 4<sup>th</sup> paper above has placed the rate approved by the Commission before the Board for further necessary direction for billing purposes and to issue necessary instruction to Special Officer (revenue), distribution field officers and Director (IT & SPIO). The Chief Engineer has also requested that the approved rate (Rs 5.38 per unit) for the month of April-2009 is less than the provisional rate of Rs 5.59 adopted for charging the excess consumption of March-09. Hence the invoices of bi-monthly billed consumers already raised with Rs 5.59 per unit have to be revised with the approved rate and the excess charges collected may be adjusted in the invoices of the succeeding months of the billing cycle.

3. The Chief Engineer has further reported that the consumption of the bi-monthly billed consumers demanded on a billing date during May 2009 shall consist of the excess consumption of March-09 and April-2009. To recover charges for the excess consumption, the total excess consumption as on the date of billing in May-09 has to be segregated into excess consumption of March-09, and Apr-09 and the same shall be charged at the approved rate of excess consumption of respective months. Chief Engineer has recommended a single weighted average rate based on the approved rate of March-09 and Apr-09. The weighted average rate to be adopted for billing from 01.05.2009 is enclosed as Annexure.

4. KSEB has issued orders to withdraw the power restriction with effect from 01.05.2009 vide B.O. read as 2<sup>nd</sup> paper above. The procedure for arriving prorata consumption of bi-monthly billed consumers from 01.05.2009 to 29.05.2009 is also spelt in the order. The pro-rata consumption so arrived shall be billed with weighted average rate given in the Annexure.

5. The amount to be collected for excess consumption on a billing date = The prorata excess consumption as on billing date as per B.O. dated 30.04.2009x weighted average rate as on billing date as given in the Annexure.

6. The Chief Engineer has also reported that the approved rate for excess consumption for the month of April-2009 is less than the existing tariff of certain slabs of LT I (A), LT VI (A), LTVI (B),



LTVI(C), LT VII (A), LT VII (B) and LTVII(C) categories of consumers. In such cases, if the total energy charge i.e. energy charge at normal tariff up to the quota allowed plus the energy charge for the excess consumption at the single weighted average rate as per the annexure is less than the total energy charge for the entire consumption at normal tariff rate, then the bill shall be raised at the normal tariff for the entire consumption.

Having considered the recommendation of the Chief Engineer (Commercial & Tariff) the Board hereby accords sanction to:

- (1) Adopt Rs 5.38/unit as the rate for charging the excess consumption above quota for LT, HT and EHT consumers for the month of April-2009.
- (2) Special Officer (revenue), distribution field officers and Director (IT& SPIO) to adopt the rate of Rs.5.38/unit as the rate for charging the excess consumption of monthly-billed consumers for the month of April-09.
- (3) adopt the weighted average rate given as annexure for charging the pro-rata excess consumption derived as per B.O. (FM) No.(KSEB/TRAC/Power position) dated 30.04.02009 of bi-monthly billed consumers with effect from 01.05.2009 to 29.06.2009.
- (4) revise the invoices already issued to monthly and bi-monthly billed consumers from 1<sup>st</sup> April-09 for their excess consumption for the month of April-09 provisionally @ Rs.5.59/unit with the approved rate of Rs.5.38/unit for April-09 and the excess claims may be adjusted in the invoices in the subsequent months of billing cycle.
- (5) Charge the excess consumption at the prevailing tariff whenever the charge for excess consumption at the rate approved by the Commission is less than the charge to be receivable at prevailing tariff.

Orders are issued accordingly.

By order of the Board,

Sd/-  
**G.SREEKUMARAN**  
Secretary

## Annexure

### Weighted average rate to be adopted for charging the excess consumption w.e.f 01-05-2009

Date	Weighted average rate (Rs/ kWh)	Date	Weighted average rate (Rs/ kWh)
1-May-09	5.48	31-May-09	5.38
2-May-09	5.48	1-Jun-09	5.38
3-May-09	5.47	2-Jun-09	5.38
4-May-09	5.47	3-Jun-09	5.38
5-May-09	5.47	4-Jun-09	5.38
6-May-09	5.46	5-Jun-09	5.38
7-May-09	5.46	6-Jun-09	5.38
8-May-09	5.46	7-Jun-09	5.38
9-May-09	5.45	8-Jun-09	5.38
10-May-09	5.45	9-Jun-09	5.38
11-May-09	5.45	10-Jun-09	5.38
12-May-09	5.44	11-Jun-09	5.38
13-May-09	5.44	12-Jun-09	5.38
14-May-09	5.44	13-Jun-09	5.38
15-May-09	5.43	14-Jun-09	5.38
16-May-09	5.43	15-Jun-09	5.38
17-May-09	5.43	16-Jun-09	5.38
18-May-09	5.42	17-Jun-09	5.38
19-May-09	5.42	18-Jun-09	5.38
20-May-09	5.42	19-Jun-09	5.38
21-May-09	5.41	20-Jun-09	5.38
22-May-09	5.41	21-Jun-09	5.38
23-May-09	5.40	22-Jun-09	5.38
24-May-09	5.40	23-Jun-09	5.38
25-May-09	5.40	24-Jun-09	5.38
26-May-09	5.39	25-Jun-09	5.38
27-May-09	5.39	26-Jun-09	5.38
28-May-09	5.39	27-Jun-09	5.38
29-May-09	5.38	28-Jun-09	5.38
30-May-09	5.38	29-Jun-09	5.38

Note: Charge for excess consumption = Prorata excess consumption as per B.O dated 30th April-2009 x weighted average rate as on bill date as above

# KERALA STATE ELECTRICITY BOARD

## ABSTRACT

Long Term Settlement 2007 – Protected amount – Continuing beyond 01/08/2008 – Ratification - Sanctioned – Orders issued.

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### PERSONNEL DEPARTMENT

B.O.(FB) No.1228/2009 [PS-1/101/2006 (Part II)] Dated: Thiruvananthapuram, 08.05.2009

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- Read: 1. Long Term Settlement dated 28/02/2007  
2. Circular No Pay Fixation I/Pay Revision 2007 dated 28/04/2007 of the Chief Internal Auditor, K S E Board.  
3. BO (FB) No 1771/2008 [PS-I/101/2006 (Part II)] dated 17/07/2008  
4. Circular No Pay Fixation I/Pay Revision 2007 – WM/Modification/180/2009 dated 28/02/2009 of the Chief Internal Auditor, K S E Board.  
5. Agenda item No 87/2009 of the Board Meeting held on 28/04/2009

## ORDER

Certain anomalies crept in illustration IX of the Audit Circular issued in connection with Long Term Settlement 2007 has resulted in a drop in the pay of a section of employees from what they have already been drawing before the issue of the said Audit Circular. The above anomaly was rectified vide BO read as 3<sup>rd</sup> paper above.

2. However, the Chief Internal Auditor, K S E Board sought further clarification on the issue. Certain Unions, who were parties to the Settlement, also represented the matter and the Full Time Members' meeting decided to rectify the anomaly.

3. In the meanwhile, based on the decision of the Full Time Members, the Chief Internal Auditor issued the Circular read as 4<sup>th</sup> paper above, clarifying the position.

4. Having considered the matter in detail, the Board decided to ratify the action of the Chief Internal Auditor in having issued the Circular dated 28/02/2009 for rectifying the anomaly crept in illustration IX of the Audit Circular dated 28/04/2007 and orders issued accordingly.

By Order of the Board

Sd/-

**G SREEKUMARAN**  
Secretary

# KERALA STATE ELECTRICITY BOARD

## ABSTRACT

Kerala Service Rules – Enhancement of Maternity Leave under Rule 100, Part I, KSR upto 180 days and Introduction of leave for Hysterectomy – Government Order adopted – Orders issued.

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## ESTABLISHMENT SECTION

B.O. (FB) No.1271/2009 (Estt.V/2209/2009). Dated: Thiruvananthapuram, 11.05.2009.

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Read: 1. G.O. (P) No.129/2009/Fin dated 01.04.2009.  
2. Proceedings of Board Meeting dated 28.04.2009 (Agenda Item No.91/2009).

## ORDER

As per Government Order read as 1<sup>st</sup> paper above, Government have enhanced the period of Maternity Leave to 180 days under Rule 100, Part I, KSR with effect from 01.04.2009. Those who are already on leave as on 01.04.2009 are also made eligible for the said benefit. Further, leave under Rule 100, Part.I, KSR has been granted to female officers in cases of hysterectomy subject to the condition that leave does not exceed 45 days and application for leave is supported by a certificate from the Medical Attendant.

Having examined the matter, the Board hereby accords sanction to:-

- (i) Adopt the G.O. (P) No.129/09/Fin dated 01.04.2009 in the Board for implementation (copy appended).
- (ii) Extend the benefit of the said Government Order to those who are on Maternity Leave as on 01.04.2009.

By Order of the Board,

Sd/-  
**G. SREEKUMARAN,**  
Secretary

# KERALA STATE ELECTRICITY BOARD

## ABSTRACT

Kerala Service Rules Part-III – Family Pension to mentally disabled son/daughter- Nomination of Guardian – Government Order adopted – Orders issued.

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### ESTABLISHMENT SECTION

B.O. (FB) No.1273/2009 (Estt.V/1803/2009) Dated: Thiruvananthapuram, 11.05.2009.

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Read: 1. G.O. (P) No.553/08/Fin dated 15.12.2008.  
2. Proceedings of the Board Meeting dated 28.04.2009 (Agenda Item No.72/2009).

## ORDER

Sanction is hereby accorded to adopt the G.O. (P) No.553/08/Fin dated 15.12.2008 for implementation in the Board (copy appended).

By Order of the Board,

Sd/-  
**G. SREEKUMARAN,**  
Secretary

## GOVERNMENT OF KERALA

### ABSTRACT

KSRs PART-III – FAMILY PENSION TO MENTALLY DISABLED SON/DAUGHTER – NOMINATION OF GUARDIAN – ORDERS ISSUED.

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### FINANCE (PENSION-B) DEPARTMENT

G.O. (P) No.553/08/Fin. Dated: Thiruvananthapuram, 15<sup>th</sup> December 2008.

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Read: 1. G.O. (P) No.346/2005/Fin. dated 26.07.2005.  
2. G.O. (P) No.249/2006/Fin. dated 07.06.2006.

## ORDER

Clause (iii) of the proviso to rule 90 (7), Part III, KSRs provides for granting family pension to physically/mentally disabled son/daughter through the guardian nominated by the Government employee/pensioner as if he or she was a minor. In the Government Order read 2<sup>nd</sup> paper above, orders were issued to the effect that no guardianship is required for the physically challenged (physically crippled or disabled) persons, who attain the age of majority for getting family pension.

2. Though the rules provide for nominating guardian, specific procedures or nomination form have not been prescribed for enabling the employee/pensioner to nominate guardian in the case of mentally disabled son/daughter, who are major.

3. In the circumstances, Government are pleased to order that in the case of mentally disabled son/daughter whose name has already been included in the Pension Book, the retiring employee/pensioner (pensioner includes family pensioner also for this purpose) shall nominate a guardian in the form appended to this order. The nomination in triplicate shall be sent to the pension sanctioning authority who shall accept the same and acknowledge one copy to the employee/pensioner and forward one copy to the Accountant General (A&E) for incorporating the details in the Pension Book. As and when the claim arises, the guardian shall take up the claim as stated in rule 90 (7A) (iii), Part III, KSRs with the necessary documents. In cases where the name of the physically/mentally

challenged son/daughter has not been include in the Pension Book, specific sanction from Government shall be obtained by the pensioner/family pensioner to include the same in the Pension Book.

BY ORDER OF THE GOVERNOR,

Sd/-

**T. ABDUL JABBAR,**

Additional Secretary to Government.

**NOMINATION OF GUARDIAN**

[Refer proviso to Rule 90 (7) (iii), Part III, KSRs]

To

..... (Pension Sanctioning Authority)  
 .....(Address).

I,..... (Name and address of the Employee/Pensioner/Family pensioner) hereby nominate the person mentioned below as guardian of my mentally disabled son/daughter to receive Family Pension on his/her behalf, in the event of my death.

Name of Government Employee/Pensioner/ Family Pensioner	Name and address of the mentally disabled son/daughter	Date of birth of the disabled son/daughter	Name and address of the Guardian nominated to receive F.P. on behalf of the disabled son/ daughter mentioned at column 2	Relationship with person at column 2
(1)	(2)	(3)	(4)	(5)

Place:

Date:

Signature of the Government Employee/  
 Pensioner/Family Pensioner.

PPO. No:

Witness: Signature, Name and Address (1)

(2)

(Acknowledgment/Endorsement to be sent by the Pension Sanctioning Authority to the Accountant General/ employee/pensioner).

The nomination received from Sri./Smt. .... (Name and address) has been accepted. Necessary entries may be made in the Pension Book (Strike off whichever is not applicable).

Place:

Date :

Signature of Pension Sanctioning Authority.

Address:

(Seal)

# KERALA STATE ELECTRICITY BOARD

## ABSTRACT

Establishment - Reckoning of prior service of employees who entered Board Service during 01.08.2003 to 18.03.2007 – Time allowed for application – Sanctioned – Orders issued.

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## ESTABLISHMENT SECTION

B.O. (FB) No.1274/2009 (Estt.IV/8265/08) Dated: Thiruvananthapuram, 11.05.2009.

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Read: 1. B.O. (FB) No.2514/05 (Reckoning Service/2005) dated 01.09.2005.  
2. B.O. (FB) No.628/07 (PSI/101/06) dated 19.03.2007.  
3. Proceedings of the Board Meeting dated 28.04.2009 (Agenda Item No.90/2009).

## ORDER

The Board Order read 1<sup>st</sup> above stipulated a time limit of one year from the date of joining the Board for the Board employees to apply for counting their past service, if any, for the purpose of pensionary benefits. Accordingly, the prior service of a large number of employees were reckoned for pensionary benefits.

In the Long Term Settlement 2007 ordered vide the Board Order read 2<sup>nd</sup> above, certain provisions of Articles have been incorporated with retrospective effect. Accordingly, as per paragraph F (14) of Article X of Long Term Settlement 2007, prior service of those who entered Board Service after 01.08.2003 would not be reckoned for the purpose of computing qualifying service. Consequently, after the Long Term settlement came into force, the requests of employees for reckoning their prior service were not considered by the Board.

At the same time, requests of many employees who entered Board Service after 01.08.2003 were allowed by the Board prior to the issuance of the LTS order in accordance with the Board Order 1<sup>st</sup> cited. This has created a situation of denial of the benefit to a group of employees appointed in the same period, due to non-claiming the same before the implementation of a new Order read as second paper above, which was subsequently issued with retrospective effect. This has resulted in an anomaly. The Chief Internal Auditor has recommended to extend the benefit of reckoning of prior service to those employees, who entered Board service during the period from 01.08.2003 to 18.03.2007 (i.e., prior to the date of order of Long Term settlement).

Having examined the matter, the Full Board in its meeting held on 28.04.2009 have accorded sanction to allow two months' time from the date of this Order to apply for reckoning the prior service of those employees who entered Board service during the period from 01.08.2003 to 18.03.2007 (i.e., prior to the date of order of Long Term Settlement) for whom the benefit of reckoning was made inadmissible as per provisions of the last Long Term Settlement. Such applications will be considered on merit.

By Order of the Board,

Sd/-  
**G. SREEKUMARAN,**  
Secretary

# KERALA STATE ELECTRICITY BOARD

## ABSTRACT

Rate of tax of tender forms- Clarification of Commissioner of Commercial Taxes, Thiruvananthapuram - Sanctioned-Orders issued.

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### CORPORATE OFFICE (TECHNICAL, CONTRACT AND MATERIALS WING)

B.O.(FM)No.1275/2009(TCM/AB/Tender forms/2009) Dated: Thiruvananthapuram,11.05.2009.

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- Read: 1. G.O(P)No.1/2009/SPD dated 08.01.2009.  
2. B.O.(FM)No.981/2009(TCM/AB/Tender forms/2009) dated 07.04.2009.  
3. Letter No: C1-7307/09 dated 17.03.2009 of Commissioner of Commercial Taxes, Thiruvananthapuram.  
4. Note No. TCM/AB/Tender form/2009/373 dated 27.04.2009 of the Chief Engineer (T,C&M).

## ORDER

In the Government Order read as (1) above, Government has revised the cost of tender forms for the works and supplies of all departments in Government with immediate effect. The KVAT rate applicable to the tender documents has also been enhanced to 12.5% in the aforesaid order. The revised rates were adopted in K.S.E. Board vide Board Order read as paper (2) above.

Thereafter it is clarified by the Commissioner of Commercial Taxes, Thiruvananthapuram vide letter read as paper (3) above that the tender form is a printed paper, the serial No.100 of the third schedule deals with printed materials taxable at 4%.

The Full Time Members Meeting held on 29.04.2009 has considered the clarification letter from the Commissioner of Commercial Taxes, Thiruvananthapuram and accorded sanction to adopt the KVAT rate of tender documents @ 4% + Cess on KVAT @ 1%.

Orders are issued accordingly.

By Order of the Board

Sd/-

**G.SREEKUMARAN**  
Secretary



# KERALA STATE ELECTRICITY BOARD

## ABSTRACT

Tariff applicable to separate cold storages / freezing plants of seafood processing units – Clarification order dated 23-04-2009 of Kerala State Electricity Regulatory Commission - Implementation - Sanctioned - Orders issued.

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### CORPORATE OFFICE (COMMERCIAL & TARIFF)

B.O.(FM)No.1289/2009 (KSEB/TRAC/COMP(R)/33/05) Dated: Thiruvananthapuram, 11-05-2009.

- Read :
1. Tariff Order 2007 issued by the Kerala State Electricity Regulatory Commission dated 26-11-2007 and notified vide Gazette Notification No. 2148 dated 27-11-2007 made with effective from 01-12-2007.
  2. Order of the Kerala State Electricity Regulatory Commission dated 01-09-2008 in petition Nos. DP.39 to 68 of 2008 and TP 54/2008 filed by various seafood processing units.
  3. B.O.(FM) No. 2503/2008 (KSEB/TRAC/COMP(R)/33/05) dated 16-10-2008.
  4. Clarification Order No. 01/08 of the Hon. Kerala State Electricity Regulatory Commission dated 23-04-2009 in DP No. - 39/2008 to DP No. - 68/2008 and TP No. 54/2008 filed by various seafood processing units.
  5. Note No. KSEB/TRAC/COMP(R)/33/05 dated 07-05-2009 of the Chief Engineer (Commercial & Tariff).

## ORDER

The Kerala State Electricity Regulatory Commission (KSERC) vide paper read as 1<sup>st</sup> above had issued general Tariff Order 2007 made with effective from 01-12-2007. About 32 Low Tension seafood-processing units in the state filed petition before the Hon. KSERC to categorize them under LT-IV Industrial tariff. Hon. KSERC heard the Board and all the petitioners and vide paper read as (2) above had issued orders. Accordingly necessary Board order read as paper (3) above was issued.

Upon implementing the above said Board order, various seafood processing units including those who had filed petition previously approached the Hon. Commission by filing a clarification petition. After detailed deliberations upon the issue, Hon. KSERC has ordered vide Clarification order dated 23-04-2009 read as paper (4) that *"The Commission hereby reiterates that seafood processing units shall be billed under LT-IV Industrial category and the consumers engaged in freezing and cold storages activity shall be billed under LT-VII (A) Commercial as mentioned in the Tariff Order 2007. If a separate connection is taken for the purpose of cold storage / freezing it shall be deemed to be billed under LT-VII (A) Commercial"*.

Having considered the Note of the Chief Engineer (Commercial & Tariff) read as paper (5) above, the Board hereby accords sanction to regulate the bills for the following consumers with effect from 01-12-2007:

- a. 'Seafood processing units' in low Tension shall be billed under LT-IV (Industrial) category.
- b. The LT consumers engaged in the freezing and cold storage activity shall be billed under LT-VII(A) Commercial category as mentioned in the Tariff Order 2007.
- c. If a separate connection is taken for the purpose of cold storage / freezing it shall be billed under LT-VII(A) Commercial tariff.
- d. The seafood processing units in HT category under HT-IV Commercial category as provided in the tariff order 2007.

By order of the Board

Sd/-

**G.SREEKUMARAN**  
Secretary

# KERALA STATE ELECTRICITY BOARD

## ABSTRACT

Compilation of General Board Orders and Circulars-Sanctioned –Orders issued

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### CORPORATE OFFICE (IT CELL)

B.O. (FM) No. 1298/2009(MIS/B.O/2008-09) Dated: Thiruvananthapuram, 14.05.2009

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- Read: 1. B.O No.2358/2005 (MIS/CU/kseboard.com/2003-04) dated 08.08.2005  
2. Note No.CM/101/Board Orders/2008 dated 30.12.2008  
3. Note No.MIS/B.O/08-09/7 dated 30.04.09 of the Director (IT)

## ORDER

The Director (IT) vide his note read as (3) above has made suggestions for the compilation of the general Board Orders and Circulars issued from the various offices in KSEB, based on the directions given vide note read as (2) above.

Having considered the proposal of the Director (IT), the following guidelines are issued.

1. A notation (Genl) may be included in the Board Order Number to the general Board Orders being issued.
2. The Chief Engineer (HRM) and the Secretary are authorized to arrange to furnish soft copies of the general Board Orders and Circulars issued from the various offices to the IT Cell.
3. 71 Nos. of general Board Orders and 11 Nos. of Circulars issued from the various offices in KSEB for the period from 1.1.2009 to 31.3.2009 as per list attached are approved for printing.
4. The PRO is authorized for printing the approved Board Orders and Circulars once in every 3 months.
5. The printed copies are to be issued to all offices in KSEB, Finance, Power and Planning Departments in Government and also to the Hon'ble Minister's Office.

By Order of the Board

Sd/-  
**G. SREEKUMARAN**  
Secretary

# KERALA STATE ELECTRICITY BOARD

## ABSTRACT

Tariff applicable to temporary connections at Sabarimala and Pamba – Sanctioned - Orders issued.

### CORPORATE OFFICE (COMMERCIAL & TARIFF)

B.O. (FM)No.1312/2009(KSEB/TRAC/COMP(R)/51/05) Dated: Thiruvananthapuram, 14-05-2009

- Read: 1. B.O. (FM) No. 1530/2002 (Plg.Com.4325/2001) dated 12-11-2002.  
2. Order No. TP23 of 2006 and TP 30/2007 dated 26-11-2007 of the Hon. Kerala State Electricity Regulatory Commission notified vide Gazette No. 2148 dated 27-11-2007  
3. Order dated 20-12-2008 of the Hon. Kerala State Electricity Regulatory Commission in D.P. No. 70 filed by M/s. Sabarimala -Pamba Contractors and Merchants Association.  
4. Note No. KSEB/TRAC/Comp(R)/51/05/69 dated 30-01-2009 of the Chief Engineer (Commercial & Tariff) submitted to the Full Time Members.  
5. Letter No. KSERC/III/DP-70/2009/247 dated 17-03-2009 from the Secretary, Kerala State Electricity Regulatory Commission.  
6. Letter No. KSERC/III/DP-70/2009/402 dated 05-05-2009 from the Secretary, Kerala State Electricity Regulatory Commission.

## ORDER

M/s. Sabarimala -Pamba Contractors and Merchants Association filed a petition before the Hon. Kerala State Electricity Regulatory Commission upon the tariff applicable to the temporary connections provided at Sabarimala and Pamba. The tariff to the above consumers were regulated as per the B.O. read as paper (1) above.

Hon. Commission after conducting detailed hearing upon the subject petition, had issued orders vide paper read as (3) above that the tariff applicable for metered temporary connection for Sabarimala Mandalam and Makaravilaku festival shall be '**LT-III Temporary Connection**' as per the gazette notification dated 27-11-2007 read a paper (2) above. Hon. Commission vide letter read as paper (5) above has further directed that the applicability of the order shall be for the rest of the year or until revision of tariff for temporary connections and not for Mandalam Makaravilakku festival period only. Hon. Commission vide letter read as paper (6) above has further directed that the date of effect of the above order as 01-01-2009

Having considered the Note of the Chief Engineer (Commercial & Tariff) read as paper (4) above and the direction of the Hon. Commission vide papers read as (5) and (6) above, the Board hereby accords sanction to implement the orders of the Hon. Commission that the tariff applicable for metered temporary connections at Sabarimala and Pamba shall be regulated as '**LT-III Temporary Connection**' as per the gazette notification dated 27-11-2007. The date of effect of this order shall be from 01-01-2009.

By order of the Board

Sd/-  
**G.SREEKUMARAN**  
Secretary

# KERALA STATE ELECTRICITY BOARD

## ABSTRACT

Formation of separate skilled Technician category exclusively for posting to Generating Stations in KSE Board – Sanctioned – Orders issued.

### GENERATION PROFIT CENTRE

B.O. (FM) No.1332/2009 (GPC4-GENERAL-1/2008). Dated: Thiruvananthapuram, 19.05.2009.

- Read: 1. B.O (FM) No.2289/2008 (GPC4-GENERAL-1/2008) dated 17.09.2008.  
2. Note No.EB7/Genl/Maint.Group/2008 dated 28.04.2009 of the Chief Engineer(HRM).  
3. Full Time Members note No.GPC4-GENERAL-1/2008 dated 08.05.2009

## ORDER

In order to find a permanent solution to the existing situation of acute shortage of skilled staff in the Hydro Electric Generating stations of KSE Board, and considering the recommendations of the Chief Engineer (Generation) the Board vide order read as 1<sup>st</sup> paper had ordered to form a separate skilled technician category with 16 positions (4 teams) exclusively for the Hydro Electric Generating stations, by redeploying the existing vacant places in various trades under Chief Engineer (Generation).

The Board also had ordered the Chief Engineer (HRM) to discuss and finalize the above proposal with trade unions and to formulate the job specification, job description, scale of pay, promotion and transfer norms, performance appraisal norms, etc.

The Chief Engineer (HRM) vide note read as 2<sup>nd</sup> paper submitted a proposal before the Board.

The Full time Members in the meeting held on 18.05.2009 examined the matter in detail and approved the following in respect of the Qualification, Grade, Category, Scale of pay etc, of the skilled Technician Category :

G1- Skilled worker	SSLC + ITI Passed—Direct recruitment through PSC from all trades.
G2 – Skilled Technician- Grade II	SSLC + ITI passed with minimum 5 years experience or promotion from G1. <b>(Recruitment from in-service at the beginning. In case of shortage, PSC candidates in the trades of Electrician, Fitter, Mechanic, Welder, Turner, Electronic Technician with 5 years experience is preferred.)</b>
G3 – Skilled Technician- Grade I	Promotion from G2.( with minimum 5 years in G2)
G4 – Forman – Grade II	Promotion from G3.( with minimum 5 years in G3)
G5 – Forman –Grade I	Promotion from G4.

**Skilled worker** : This post shall be fixed as the same category of **Lineman Grade II** and the scale of pay may be fixed at the present scale of Rs.5120-160/2-5440-215/2-5870-280/2-6430-335/3-7435-415/1-7850.

**Skilled Technician-Grade II** : This post shall be fixed as the same category of **Lineman Grade I** and the scale of pay may be fixed at the present scale of Rs.5440-215/2-5870-280/2-6430-335/3-7435-415/2-8265-510/4-10305.

**Skilled Technician-Grade I** : This post shall be fixed as the same category of **Overseer** and the scale of pay may be fixed at the present scale of Rs.7435-415/2-8265-510/5-10815-600/5-13815.

**Forman- Grade II** : This post shall be fixed as the same category of **Sub-Engineer** and the scale of pay may be fixed at the present scale of Rs.9285-510/3-10815-600/6-14415-650/2-15715.

**Forman- Grade I** : This post shall be fixed as the same category of **Assistant Engineer** and the scale of pay may be fixed at the present scale of Rs. 13215-600/2-14415-650/6-18315-780/3-20655.

The Board has also ordered the following in this regard :

1. The Chief Engineer (HRM) shall be authorized to fill the 16 places of G2-Skilled Technician Grade II sanctioned vide the BO dt.17.09.2008 from the in-service candidates. If sufficient in- service candidates are not available, vacancies will be reported to the PSC.
2. Even though the initial recruitment is based on 'trade', these workers and technicians should carryout all the works assigned to them irrespective of 'trade'.
3. These category recruits are transferable only within the Generating Stations under KSE Board and in no case transfer to other wings shall be permitted.
4. The new recruits will be posted to different Generating Stations based on requirements furnished by Chief Engineer (Generation) / Deputy Chief Engineer (Generation Circle) / Executive Engineer (Generation Division), and they have to attend works in other stations also, as directed by the controlling authorities.
5. Recruitment to the post of skilled worker G1 shall be arranged through district wise PSC Centres as in the case of Electricity Worker/ Ordinary Mazdoor.

In view of the above decisions of the Board Orders are issued accordingly.

By Order of the Board,

Sd/-  
**G. SREEKUMARAN,**  
Secretary

# KERALA STATE ELECTRICITY BOARD

## ABSTRACT

Introduction of Provident Fund Scheme to PTC Employees – Government Order – Adoption of – Sanctioned – Orders issued.

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### PERSONNEL DEPARTMENT

B.O. (FB) No.1333/2009 (PS.I/570/2008). Dated: Thiruvananthapuram, 20.05.2009.

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Read: 1. G.O (P) No.127/2005/Fin. Dated 17.03.2005.  
2. Proceedings of the Board Meeting held on 28.04.2009 (Agenda Item No.86/2009).

## ORDER

The Board is pleased to adopt the Government Order read as 1<sup>st</sup> paper above for implementation in KSE Board.

By Order of the Board,

Sd/-  
**G. SREEKUMARAN,**  
Secretary

# KERALA STATE ELECTRICITY BOARD

## ABSTRACT

Establishment – Re-organization of Civil Wing – Dam Rehabilitation and Improvement Project (DRIP) – Posting of Chief Engineer – Sanctioned – Orders issued.

## ESTABLISHMENT SECTION

B.O. (FM) No.1369/2009 (Estt.III/1191/2001) Dated: Thiruvananthapuram, 25.05.2009.

- Read: 1. B.O. (FM) No.3256/2006 (Estt.III/7451/2006) dated 29.12.2006.  
2. B.O. (FM) No.2949/2008 (Estt.III/1191/2001) dated 02.12.2008.  
3. B.O. (FM) No.983/2009 (MG/Project Implementation/2009) dated 07.04.2009.  
4. Note No.MG/General/Estt/2009 dated 19.05.2009 of the Member (Generation).

## ORDER

The Chief Engineer (IPDS) is currently looking after the Investigation works, Research & Dam Safety works. Besides, Dam Rehabilitation and Improvement Project (DRIP) is also attended to by the Chief Engineer (IPDS). The proposal for Dam Rehabilitation and Improvement Project (DRIP) is in final stages and the Chief Engineer had attended various meetings with Central Water Commission and World Bank Mission and had presented the proposal of KSE Board for 5 projects to be taken up in the first year (Idukki, Sengulam, Poringalkuthu, Sholayar and Sabarigiri Projects). The total cost of the project for the above

5 Hydro Electric Projects is assessed as Rs.726 Million. The updated draft of the Aide Memorie in respect of the Dam Rehabilitation and Improvement Project, submitted by the Chief Engineer (IPDS) is under consideration of the Board.

As per Board Order read as 3<sup>rd</sup> paper, the Board had prioritized various Hydro Electric Projects to be tendered for implementation during the period upto 20.11.2012 and DPR of 14 Hydro Electric Projects are to be completed. Further, considering the quantum of work involved in finalizing and implementing Dam Rehabilitation and Improvement Project, the Member (Generation) has suggested that a Chief Engineer may be exclusively posted for looking after the Dam Rehabilitation and Improvement Project and Dam Safety works, and the said post may be named as Chief Engineer (Civil-Dam Safety). The Member (Generation) has also suggested that the works under Chief Engineer (IPDS) may be re-organized temporarily as Chief Engineer (Civil-Investigation and Planning) and Chief Engineer(Civil-Dam Safety)to meet the target fixed for the implementation of Small Hydro Projects and the Dam Rehabilitation and Improvement Works more effectively as they are time bound programmes.

The Full Time Members of the Board have considered the proposal in its meeting held on 20.5.2009 and decided to accord sanction to the following:

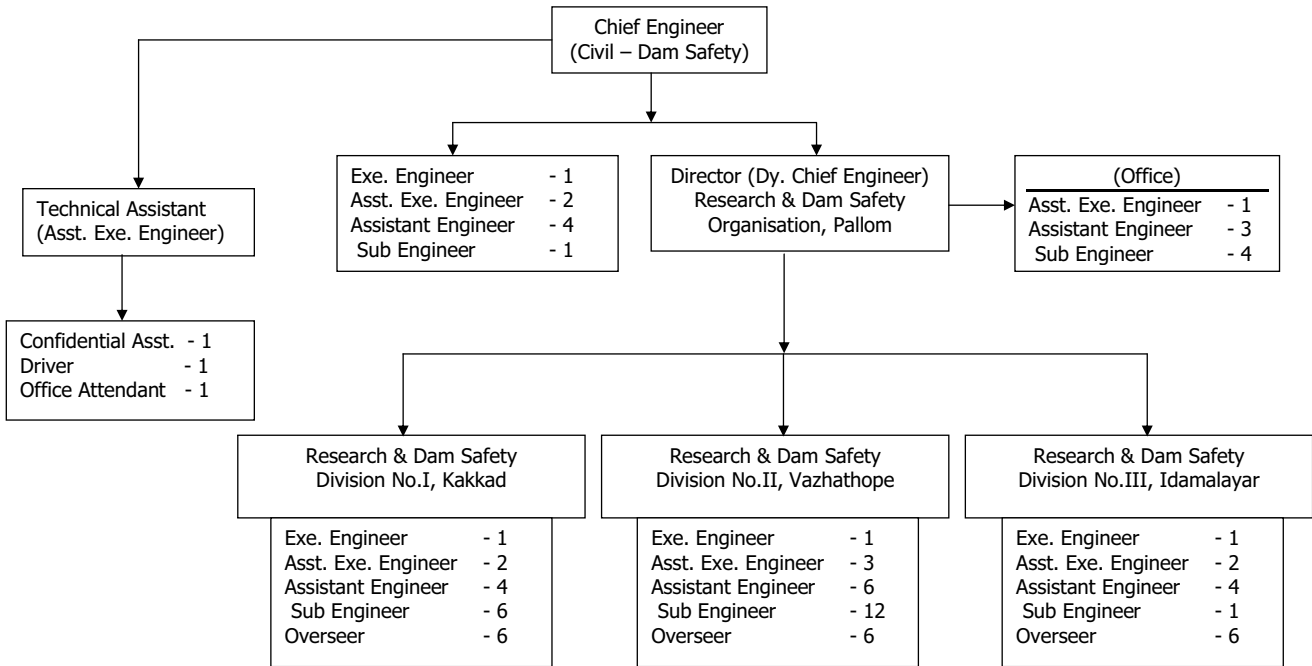
- (i) The post of Chief Engineer (Civil-Construction) North, Kozhikode which was shifted to Vidyuthi Bhavanam, Thiruvananthapuram vide Board Order read as 2<sup>nd</sup> paper is renamed as Chief Engineer (Civil-Investigation and Planning) and Sri. R.S. Balachandran is posted to this post.
- (ii) The post of Chief Engineer (IPDS) is renamed as Chief Engineer (Civil-Dam Safety) and present incumbent Sri. K.K. Karappankutty is re-designated and posted as Chief Engineer (Civil-Dam Safety). He will discharge the functions of Dam Safety and Dam Rehabilitation and Improvement Project (DRIP).
- (iii) The staff pattern proposed for Chief Engineer (Civil-Dam Safety) and Chief Engineer (Civil-Investigation and planning) as per Annexures I and II respectively.

The orders are issued accordingly.

By Board of the Order,  
Sd/-  
**G. SREEKUMARAN,**  
Secretary

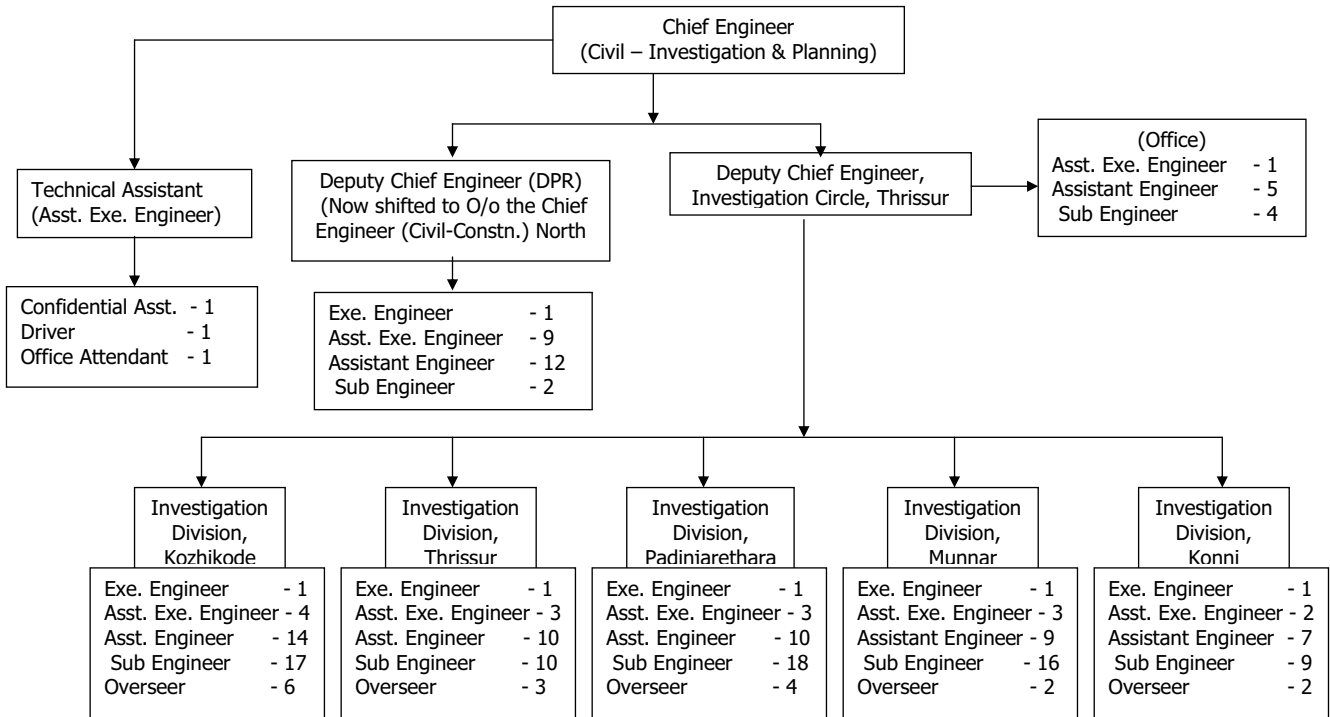
**ANNEXURE - I**

**STAFF PATTERN FOR CHIEF ENGINEER (CIVIL – DAM SAFETY)**



**ANNEXURE - II**

**STAFF PATTERN FOR CHIEF ENGINEER (CIVIL – INVESTIGATION & PLANNING)**





# KERALA STATE ELECTRICITY BOARD

## ABSTRACT

Revitalizing Communication Facility in KSE Board – Changing of Tariff Plan of CUG connection and other relevant changes proposed – Sanctioned – Orders issued.

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### TRANSMISSION PROFIT CENTRE

B.O. (FM) No.1370/2009 (TPC3/CUG/2008) Dated: Thiruvananthapuram, 25.05.2009.

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Read: 1. B.O. (FM) No.1856/2008 (TPC3/CUG/2008) dated 28.07.2008.  
2. Note No.SOC/DBC/CUG/CDT/2009-10/74 dated 25.04.2009 of the Deputy Chief Engineer, System Operation Circle, Thiruvananthapuram.

## ORDER

Board vide Annexure – II of Order read (1) above had accorded sanction for '325 Plan' for CUGs issued to officers under various category. Now, BSNL has introduced a "Special Plan 150" for CUG connection under Corporate Category. The Deputy Chief Engineer, System Operation Circle, Thiruvananthapuram has forwarded a proposal for changing the "325 Plan" to "Special Plan 150" without affecting any of the facility already been availed by the CUG customer. An estimated total benefit of Rs.25 Lakhs per year is envisaged by the tariff change.

The Deputy Chief Engineer (System Operation) also reported that the BSNL has stopped the inter-dialing facility using '95' and proposed to use STD facility for calling inside the State. As per Annexure – III of Order read (1) above some categories of offices enjoying the inter-dialing facility may lose it unless STD facility is allotted to them.

The Deputy Chief Engineer, System Operation Circle, Thiruvananthapuram expressed the inconvenience in attending the defects of mobile handsets due to shortage of staff. He has requested to modify the Clause h, i, k of Annexure – I of the Order read (1) above for incorporating necessary changes.

Accordingly having considered the request of the Deputy Chief Engineer, System Operation Circle, Thiruvananthapuram by the Full Time Members meeting held on 23.05.2009, Board hereby issue the following orders:-

- I. The "325 Plan" for CUG customers shall be changed to "Special Plan 150". As such Annexure – II of Board Order read (1) above is modified and attached herewith under the head Annexure – II - "Modified Annexure – II of Board Order dated 28.07.2008".
- II. STD facility shall be provided to those offices which were provided with inter-dialing facility. As such Annexure – III of Board Order read (1) above is modified and attached herewith under the head Annexure – III – "Modified Annexure – III of Board Order dated 28.07.2008".
- III. Clause h, i, k of Annexure – I of Board Order read (1) above is modified and attached herewith under the head Annexure – I – "Modified Annexure – I of Board Order dated 28.07.2008".

Board Order read (1) above is modified to the above extent.

By Order of the Board,

Sd/-  
**G. SREEKUMARAN,**  
Secretary

## Annexure I

### “Modified Annexure – I of Board Order dated 28.07.2008”

#### General guidelines pertaining to the implementation of CUG network in KSE Board

- a. The Tariff Pattern allotted to various officers is given as Annexure II.
- b. The ceiling and number of the land line allotted for the official phones provided in various offices/residences of officers consequent to the introduction of Mobile Phone is refixed as shown in Annexure III.
- c. The Call charges of land phones in excess of the limit shown in Annexure III will be treated as personal liability of the custodian of the phone.
- d. The excess land phone available in any office will be surrendered immediately after installation of the FCT.
- e. All the electrical section will be provided with two mobile handsets with RUG connection, in addition to the FCT for the use of field staff and all Sub Engineer offices will be provided with one mobile hand set for the use of field staff in addition to the FCT .The concerned Assistant Engineer will be the custodian of the mobile hand sets. The Assistant Engineer in charge of the electrical section should hand over the handset to the concerned field Sub Engineer and keep an account for issue of the same.
- f. Fax machines available in the offices will be connected to the FCT Phone provided by the Board. For sending fax messages outside CUG network Fax machine shall be switched over to the BSNL landline with the use of a change over switch. For installation of this system assistance of the concerned communication section can be utilized.
- g. The mobile handsets/FCT and SIM cards shall be distributed to various officers/offices by the Assistant Engineer, Communication Section, of the respective area who shall maintain an account showing the Instrument No., SIM No., Model, Make, date of Issue, Name and address and receipt from the custodian officer.
- h. On transfer of charge, the custodians of the mobile handsets shall handover the instrument with SIM and Other accessories in good condition to the officer who is taking the charge with Charge Transfer Certificate (CTC).
- i. The head of offices shall issue non-liability certificates of the officers, those who are in custody of mobile phones, only after receipt of NLC from the Deputy Chief Engineer, System Operation Circle, Thiruvananthapuram.
- j. The monthly Call charges to the limits specified shall be born by the Board. Excess call charges if any shall be intimated by the Deputy Chief Engineer, System Operation Circle, Thiruvananthapuram to the custodian officer and the officer shall remit the amount in the respective ARU and intimate the Deputy Chief Engineer, System Operation Circle, Thiruvananthapuram.
- k. The maintenance including replacement of handset issued to the various officers under Account Rendering Unit is responsibility of the Account Rendering Unit head. In the case of loss of mobile sets or damage of the mobile set due to mishandling, the Account Rendering Unit heads shall ensure the replacement with new handset of the same model or higher version by the custodian officer. In case such as non-functioning due to aging, etc. the Account Rendering Units heads shall arrange repair or replacement of the handset at the Board’s cost. In case of replacement, the handset shall be of the same type or next higher available version of the same

type is not available. The ARU heads also ensure proper handing over of the mobile handset during transfer/retirement of the custodian officer as in the case of Tools and Plants.

- l. In case of loss of SIM, the matter shall be reported to the Executive Engineer, Communication Division, Thiruvananthapuram immediately. The cost of new SIM will be charged as liability of the Officer and he shall remit the amount in the respective ARU and intimate office of the System Operation Circle, Thiruvananthapuram. In case of non-functioning of SIM, the matter shall be reported to the Executive Engineer, Communication Division, Thiruvananthapuram with the damaged SIM.
- m. Officers provided with mobile phone shall be available to be contacted at any time of the day and should take good care of the instrument and accessories.
- n. The concerned Communication Section shall carry out the maintenance and upkeep of the FCT.
- o. The Deputy Chief Engineer, System Operation Circle, Thiruvananthapuram shall be the State Nodal Officer for the Project with the Executive Engineer, Communication Division, Thiruvananthapuram, Kalamassery and Kannur as Regional Co-coordinators.
- p. The mobile Connection available in the office of TCMS shall be converted to the CUG connection.
- q. After installation of FCT connection, the custodian of the land phone/phones shall forward a certificate within three months to the Deputy Chief Engineer, System Operation Circle, Thiruvananthapuram, to effect that the landline in excess has been surrendered.
- r. If any officer fails to surrender the landline after the implementation of this scheme or fails to limit the charges within the permitted quota, the landline charges and other expenses of the unauthorized connections and the charges incurred in excess of the permitted limit/quota as per the decision of Board shall not be paid by the Board. The same shall be treated as personal liability and shall be recovered from the next salary bill of the concerned custodian of the phone.
- s. The bill passing authority should be held primarily responsible and ensure that the calls outside the permitted limits specified by Board are not booked as expenditure of the Board. Before effecting payment, the Drawing Officer shall ensure that excess call charges, if any, incurred has been recovered from the salary of the officers concerned.
- t. The Regional Audit Officer shall be entrusted with the task to check and report that Offices/ Officers in his region adhere to the guidelines as envisaged in the Board Order. A bimonthly report shall be forwarded to the Deputy Chief Engineer, System Operation Circle, Thiruvananthapuram/ Chief Internal Auditor so as to place before the Board for evaluating the implementation of the scheme.

Sd/-  
Secretary

## Annexure II

### “Modified Annexure – II of Board Order dated 28.07.2008”

#### Tariff Pattern proposed for CUG mobile Connection of various officers

Sl. No.	Designation	Mobile CUG Charges (Rs.)	Call Charges (Rs.)	
			Free calls outside CUG included in the plan	Call Charges outside CUG borne by Kerala State Electricity Board (Proposed)
(1)	(2)	(3)	(4)	(5)
1.	<ul style="list-style-type: none"> <li>a. Hon'ble Minister for Electricity.</li> <li>b. Private Secretary To the Minister for Electricity</li> <li>c. Personal Assistant To the Minister for Electricity</li> <li>d. P. R.O. to the Minister for Electricity</li> <li>e. Chairman</li> <li>f. Full Time Members</li> </ul>	525	300	Actual
2.	<ul style="list-style-type: none"> <li>a. Chief Engineers</li> <li>b. Chief Vigilance Officer</li> <li>c. Secretary</li> <li>d. LA&amp;DEO</li> <li>e. FA</li> <li>f. CIA</li> </ul>	525	300	350
3.	<ul style="list-style-type: none"> <li>1. All Deputy Chief Engineers</li> <li>2. P.R.O</li> <li>3. Executive Engineers of               <ul style="list-style-type: none"> <li>a. Electrical Divisions</li> <li>b. Transmission Divisions</li> <li>c. Trans. Construction Divisions</li> <li>d. Generation Divisions</li> <li>e. Relay Division</li> <li>f. Communication Division</li> <li>g. Sub LD</li> <li>h. LD I</li> <li>i. LD II</li> <li>j. TMR Division</li> <li>k. Regional Stores</li> <li>l. Construction Division of Hydro Electric Projects</li> <li>m. B&amp;S Division</li> <li>n. Civil Division</li> <li>o. C.M. Division</li> <li>p. Investigation Division</li> <li>q. R&amp;DS Division</li> <li>r. Wind Energy Project</li> <li>s. Maintenance (BDPP, KDPP, Moolamattom)</li> <li>t. APTS &amp; Vigilance</li> <li>u. APDRP Division</li> </ul> </li> </ul>	150	50	225

	4. TA to a. Chairman b. Member (D) c. Member (T) d. Member (G) 5. Executive Engineer (Civil) in the Office of a. Chairman b. Member (G) 6. CA to Member (F) 7. Project Managers 8. Executive Engineers in the office of Chief Engineer (Corporate Planning) a. Executive Engineer (Planning), b. Executive Engineer (Research), c. Executive Engineer (Civil Project Monitoring Cell) d. Executive Engineer (Projects) 9. SP (Vig.) 10. SOR 11. Dy CAO 12. Mobile Phones in the mobile units of TCMS	150	50	225
4.	1. Executive Engineers not included in Item 3 2. All Assistant Executive Engineers 3. All Assistant Engineers 4. RAOs 5. Dy SP (Vig.) 6. Dy Sec (Admn.) 7. System Administrators 8. System Supervisors	150	50	75
5.	1. Mobile Phone issued to the Electrical Section offices for the use of field staff 2. RUG Connection Provided in the field offices using FCT	150	-	-

*Note:* All the officers should ensure that the Free calls outside CUG provided by BSNL (Col. 4) included in the plan should be utilized fully in respective month itself so as to reduce the land phone expenditure.

Mobile Connection is availing in three different plans of BSNL mobile post-paid Tariff.

**1. Plan 99.** This plan is exclusively for FCT connection and RUG mobile connection provided in the Electrical Section Offices. The amount to be paid as fixed charge for this plan is **Rs.149/-** per month FCT connection is provided as Restricted User Group. From this connection all the consumers under CUG network can be called without further expense.

**Note:-** All RUG consumers under Plan 140 is changed to Plan 99 as the BSNL has changed the Plan 140 into 99.

**2. Special Plan 150.** The fixed charge to be paid for this plan is Rs.150/-. Call charges of this plan is given below.

Local call charges in Rs./min	Call Charges /min
To BSNL Mobiles within Kerala	0.50/-
To BSNL fixed/WLL within Kerala	0.50/-
To Other Mobiles within Kerala	0.80/-
To Other fixed/WLL within Kerala	<b>1.20/-</b>

3. Plan 525. The fixed charge to be paid for this plan is Rs. 525/-. Call charges of this plan is given below.

Local call charges in Rs./min	Call Charges /min
To BSNL Mobiles within Kerala	0.40/-
To BSNL fixed/WLL within Kerala	0.50/-
To Other Mobiles within Kerala	0.40/-
To Other fixed/WLL within Kerala	0.80/-

The above calls will be charged at 15 sec pulse rate. The advantage of this system is that if the duration of the call is less than or equal to 15 seconds, then the call rate will be one fourth of the call charge per minute described above. The Board will pay the fixed charge and call charges allotted to the various categories of officers. The bill is prepared based on the calls during the calendar month.

Sd/-  
Secretary

### Annexure III

#### “Modified Annexure – II of Board Order dated 28.07.2008”

#### Land Line Limits after the introduction of CUG network in K.S.E.Board

The ceiling and number of the land line allotted for the official phones provided in various offices/residences of officers consequent to the introduction of Mobile Phone/FCT is refixed as follows.

<b>Residential Line</b>			
Sl. No.	Official Address of officer	Land Line Limit	
1.	Chairman and other Full Time Members	Existing Facility may be continued	
2.	Chief Engineer and Other Head of Departments	Existing Facility may be continued	
3.	Officers below the rank of Chief Engineer provided with CUG Mobile Phone	Residential Land connection should be surrendered.	
<b>Office Land Line</b>			
Sl.No.	Official Address of the offices	Number of Land Lines Allotted	Call Limit
1.	Chairman and Full Time Members	Two Land Line with STD facility and Two FCT	Actuals
2.	Offices of 1. Chief Engineer, Distribution (South) 2. Chief Engineer, Distribution (Central) 3. Chief Engineer, Distribution (North) 4. Chief Engineer, Generation 5. Chief Engineer, Transmission (North) 6. Chief Engineer, Civil Construction (North) Chief Engineer, System Operation, Kalamassery.	Two Land Line with STD facility and one FCT	The number of calls including STD calls in Bi- monthly billing cycles shall be limited to 1000 calls for two phones in addition to free calls.
3.	Offices of 1. Chief Engineer, HRM 2. Chief Engineer, TC&M 3. Chief Engineer, Transmission South 4. Chief Engineer, PED 5. Chief Engineer, Corporate Planning 6. Chief Engineer, Commercial & Tariff 7. Chief Engineer, IPDS 8. Chief Engineer, Civil Construction South 9. FA 10. CIA 11. LA &DEO 12. Secretary 13. P.R.O.	One Land Line with STD facility and one FCT	The number of calls including STD calls in Bi- monthly billing cycles shall be limited to 800 calls in addition to free calls.

4.	Office of the Deputy Chief Engineers except PETARC	One Land Line with STD facility and one FCT	The number of calls including STD calls in Bi- monthly billing cycles shall be limited to 500 calls in addition to free calls.
5.	PETARC	One Land Line with STD facility and one FCT	The number of calls including STD calls in Bi- monthly billing cycles shall be limited to 200 calls in addition to free calls
6.	Electrical Division	One Land Line with <b>STD</b> facility and one FCT	The number of calls in Bi- monthly billing cycles shall be limited to 500 calls in addition to free calls.
7.	RPTI, MIS	One Land Line with <b>STD</b> facility and one FCT	The number of calls in Bi- monthly billing cycles shall be limited to 100 calls in addition to free calls
8.	Offices of 1. TMR Division 2. Executive Engineer, Transmission Division 3. Executive Engineer, Transmission Construction Division 4. Executive Engineers/ Project Mangers in Generation Wing having Separate Offices. 5. Executive Engineers/ Project Mangers in Civil Wing having Separate Offices. 6. Liaison Office	One Land Line with STD facility and one FCT	The number of calls including STD calls in Bi- monthly billing cycles shall be limited to 200 calls in addition to free calls.
9.	Divisional Store	One Land Line with STD facility and one FCT	The number of calls including STD calls in Bi- monthly billing cycles shall be limited to 300 calls in addition to free calls
11.	Load Despatch, Kalamassery	One Land Line with STD facility and one FCT	The number of calls including STD calls in Bi- monthly billing cycles shall be limited to 800 calls in addition to free calls
12.	Sub LD, Thiruvananthapuram and Kannur	One Land Line with STD facility and one FCT	The number of calls including STD calls in Bi- monthly billing cycles shall be limited to 200 calls in addition to free calls
13.	RAO	One FCT	
14.	IB	One Land Line with STD facility and one FCT	The number of calls including STD calls in Bi- monthly billing cycles shall be limited to 100 calls in addition to free calls



15.	Offices of 1. Assistant Executive Engineer, Electrical Sub Division /Master Plan Sub Division 2. Assistant Executive Engineer, Transmission/ Substation Sub Division 3. Assistant Executive Engineer, Generation Sub Division	One Extension of Land Line and FCT	
16.	Electrical Section	One Land Line with <b>STD</b> facility and one FCT	The number of calls in Bi-monthly billing cycles shall be limited to 600 calls in addition to free calls
17.	Sub Engineer Office and Overseer Office	One FCT	
18.	<b>Substations (66KV to 400KV)</b> a). 66KV to 110KV  b) 220KV to 400KV And c) Substations with interstate feeders	One Land Line with <b>STD</b> facility and one FCT  One Land Line with STD facility and one FCT	The number of calls including STD calls in Bi- monthly billing cycles shall be limited to 200 calls in addition to free calls
19.	Substations (33KV)	One FCT	
20.	Generating Station except small Hydel Station	One Land Line with STD facility and one FCT	The number of calls including STD calls in Bi- monthly billing cycles shall be limited to 400 calls in addition to free calls
21.	Small Hydel Station	One Land Line with <b>STD</b> facility and one FCT	The number of calls in Bi-monthly billing cycles shall be limited to 100 calls in addition to free calls
22.	TCMS, 11 KV Control Room	One Land Line with <b>STD</b> facility and one FCT	The number of calls in Bi-monthly billing cycles shall be limited to 200 calls in addition to free calls

Sd/  
Secretary

# KERALA STATE ELECTRICITY BOARD

## ABSTRACT

Unification of date of retirement of Government Employees– Government Order – Implementation in K S E Board – Orders issued

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### PERSONNEL DEPARTMENT

B.O. (FB) No.1390/2009 (PS-I/1830/2009) Dated: Thiruvananthapuram, 26/05/2009

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- Read: 1. GO (P) 154/2009/Fin. Dated 24.04.2009.  
2. GO (P) 158/2009/Fin. Dated 30.04.2009.  
3. Proceedings of the Board Meeting held on 21.05.2009 vide Agenda item No. 113/2009.

## ORDER

The Government vide Order read as 1<sup>st</sup> paper above have unified the date of retirement of Government Employees and Teachers to 31<sup>st</sup> of March every year. Later, vide Government Order read as 2<sup>nd</sup> paper above, the benefit was extended to employees of Public Sector Undertakings, Autonomous Bodies, Universities, Corporations and Boards under State Government etc. It was also ordered that in the case of Autonomous Bodies, this order would apply subject to the decision by their governing bodies and that the above order would apply only to employees whose retirement age is 55 years.

2. The Board in its meeting held on 21/05/2009 has considered the matter of adopting the above Government Orders in K S E Board. Since the Board is undergoing restructuring process it was decided not to adopt the Government Orders read as 1<sup>st</sup> and 2<sup>nd</sup> above and to examine the matter afresh while settling the employee related issues.

3. Orders are issued accordingly.

By Order of the Board

Sd/-  
**G. SREEKUMARAN**  
Secretary

# KERALA STATE ELECTRICITY BOARD

## ABSTRACT

Implementation of Project – Re-organisation of Project office – Sanctioned – Orders issued.

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### GENERATION PROFIT CENTRE

B.O (FM) No. 1394/2009 (MG/General/Estt/2008) Dated: Thiruvananthapuram, 27 – 05 - 2009

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- Read: 1. Note No. CECCS/THEP/2007-08 dated 28.4.2009 of the Chief Engineer (CC) South  
2. B.O (FM) No. 13256/2006 (Estt.III/7451/2006) dated 29-12-2006

## ORDER

1. The Chief Engineer (CC) South vide note read above has reported that at present her office is loaded with the design, contract administration and monitoring of execution of various on-going schemes and tendered schemes and also works related to other projects to be tendered/ scheduled for tendering during the current year and during the next financial year. For effective implementation of the schemes, the Chief Engineer (CC) South has suggested that the works coming under her jurisdiction may be suitably bifurcated.

2. The Chief Engineer (CC) South further requested to post an Executive Engineer exclusively for the ARU at Kothamangalam since the Project Manager, Thottiyar HEP who is the only Executive Engineer for the project is in charge of the ARU at Kothamangalam and hence, she cannot concentrate on works of Thottiyar HEP. The Chief Engineer further suggested that a Deputy Chief Engineer may be posted for each major projects/ two to three small projects since the supervisory control at Deputy Chief Engineer level is lacking in the civil works of most of the ongoing and new Projects.

3. The Chief Engineer (CC) South further reported that it is most likely that clearance to Vakkalar and Achankovil schemes shall take two to three years and hence a Project Manager with ARU arrangement seems not necessary at Achankovil. The Chief Engineer also suggested that the works connected with clearance of Achankovil and Vakkalar schemes may be entrusted with FEMU/ Investigation Division, Konni and shifting of ARU of Achankovil to other ongoing schemes.

4. After examining all the aspects in detail, the Full Time Members in its meeting held on 25-5-2009 has decided the following.

- i) to form a Civil Circle at Kothamangalam by redeployment of the post of Deputy Chief Engineer (Designs), O/o the Chief Engineer (Civil Construction) South and vesting with the full powers of Chief Engineer (Civil) for smooth functioning and early decision making.
- ii) to bring the administrative and technical control of Thottiyar HE Project under the control of the Deputy Chief Engineer (Civil), Civil Circle, Kothamangalam.
- iii) to bring the implementation of Mankulam HE Project under the administrative and technical control of Civil Circle, Kothamangalam after finalisation and award of contract.
- iv) to bring the existing ARU, Kothamangalam under the control of Deputy Chief Engineer (Civil), Civil Circle, Kothamangalam.
- v) to approve the staff pattern as appended as Annexure for the proposed Civil Circle, Kothamangalam.

- vi) to deploy the place of Project Manager, Achankovil and to shift it temporarily to the O/o the Chief Engineer (CC) South and post as Executive Engineer (Civil) in the Design.
- vii) to attach the officers and staff in the O/o the Project Manager, Achankovil HEP with Project Manager, Ranni-Perunad Small HEP.
- viii) to entrust the work connected with obtaining clearance of Achankovil and Vakkalar with FEMU.
- ix) to shift the ARU at Achankovil to Ranni-Perunad Small HEP.
- x) to make payments in respect of Ranni-Perunad Small HEP, Achankovil HEP and Peruthenaruvu Small HEP from the proposed ARU at Ranni-Perunad.

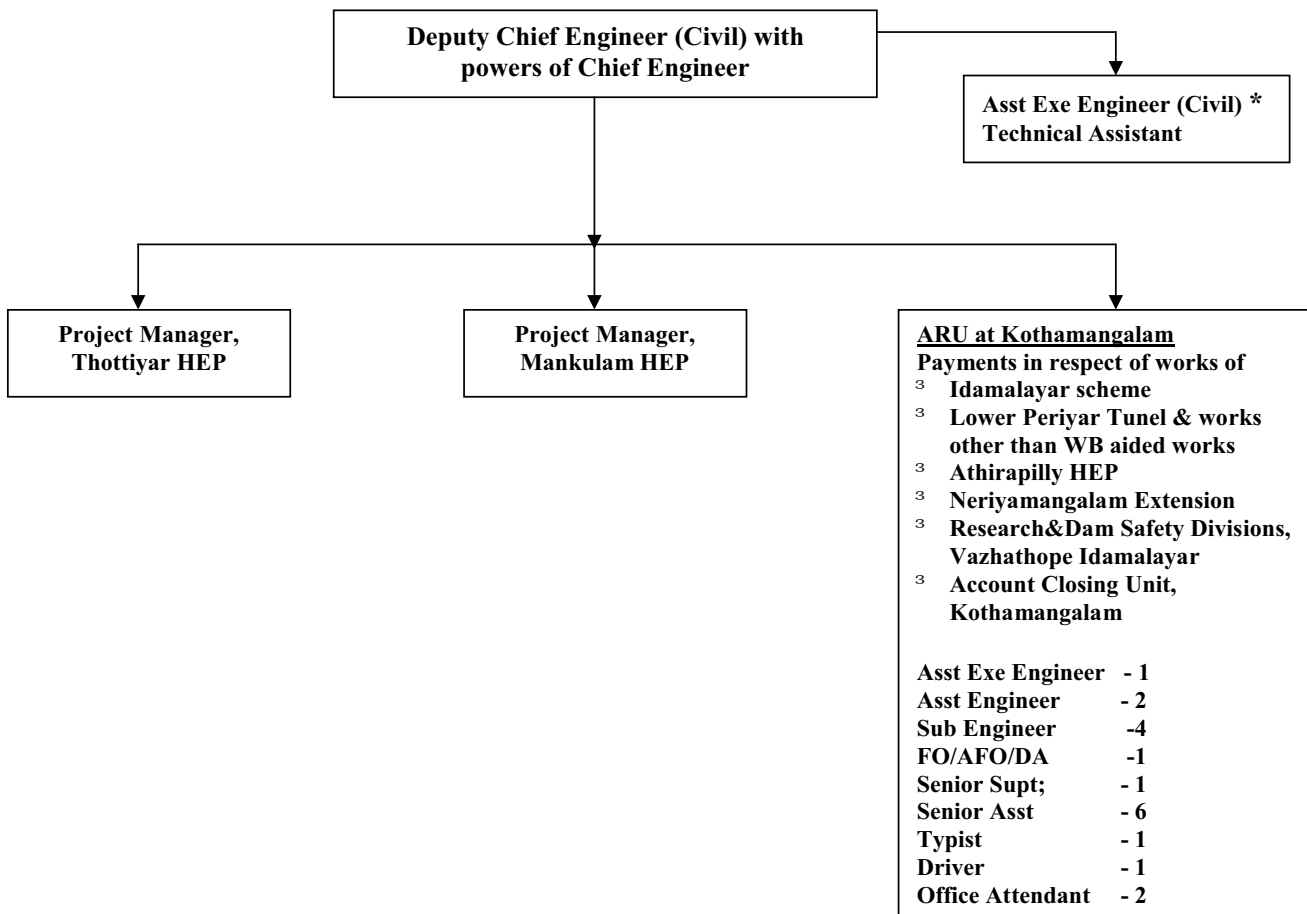
5. In view of the above decisions taken by the Full Time Members, the Board hereby issues orders accordingly.

By order of the Board,

Sd/-  
**G Sreekumaran**  
 Secretary

**Annexure**

**CIVIL CIRCLE, KOTHAMANAGALAM**



**\* One Asst Exe Engineer (Civil) to be deployed**

# KERALA STATE ELECTRICITY BOARD

## ABSTRACT

Supply of power to Cellular towers-sharing of the same tower by different service Providers – Clarification - Orders issued.

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### DISTRIBUTION PROFIT CENTRE

B.O.(FM)(Genl) No.1396/2009 (DPC1/C-GI-11/08) Dated: Thiruvananthapuram, 27.05.2009.

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- Read: 1. Letter No.GB2/CMSP-sharing/07-08/530 dated 19.03.2008 of the Deputy Chief Engineer, Electrical Circle, Kottarakara.
2. Circular No.DPC1/C-GI-11/08 dated 08.07.2008.
3. Note No. LA V/14406/2008 dated 25.11.2008 of the Joint Secretary (Law).
4. Letter No. TS6/Comp/Gen/07/08-09/4615 dated 04.12.2008 of the Deputy Chief Engineer, Electrical Circle, Kozhikode.
5. Letter No. TS2/GI/2008-09/2832 dated 13.01.2009 of the Chief Engineer, Distribution(North).
6. This office note of even No. dated 24.02.2009 addressed to the Joint Secretary (Law).
7. Petition dated 27.02.2009 from M/s. Tata Teleservices Limited.
8. Petition from M/s.Indus Towers Limited received on 13.03.2009.
9. Note No. Plg.Com.4439/02/08-09/323 dated 28.03.2009 of the Chief Engineer (Commercial & Tariff).
10. Note No.Ltr No.77/Inspector General of Police (Chief Vigilance Officer) Camp/2009/108 dated 01.04.2009.
11. Letter No. TS1/2009-10/Mobile Tower/39 dated 13.04.2009 of the Executive Engineer, Electrical Division, Iritty.
12. Letter No. CE(DS)/GL-KLM/08-09/132 dated 04.05.2009 of the Chief Engineer (Distribution-South).
13. Letter No. TS2/BTS/2009-10/ 103 dated 05.05.2009 of the Deputy Chief Engineer, Electrical Circle, Sreekandapuram.
14. Note No. LA & DEO/R/09 dated 07.05.2009 of the LA & DEO.
15. Circular No.Plg.Com.4439/01/08-09/80 dated 06.03.2009.
16. Note to Full Time Members No. DPC1/C-GI-11//08 dated 20.05.2009.

## ORDER

Chief Engineer (Distribution North) vide 5<sup>th</sup> paper has requested clarification whether separate connections should be insisted for individual service providers availing infrastructure facilities from a licensed infrastructure provider through a common tower. If so, whether the ownership certificate of the infrastructure provider is sufficient for all those service connections.

Chief Engineer (Distribution South) vide 12<sup>th</sup> paper has requested clarification regarding regularization of load when additional load is requested for sharing of towers/ panel rooms by different mobile tower operators.

Deputy Chief Engineer, Electrical Circle, Sreekandapuram vide 13<sup>th</sup> paper has reported that the Assistant Engineers of Electrical Sections had requested clarifications as to whether additional load of other mobile operators can be connected in the tower owned and operated by one telecom service provider.

Board vide Circular dated 06.03.2009 directed that the Occupancy/ Use Certificate issued by Local bodies as in Appendix H of Kerala Municipal Building Rules {Chapter 19 section 142(2)}, shall be accepted as clearance certificate from Local Bodies. The applicant for service connection to cellular mobile tower sites can be either the Telecom Service provider or Independent Infrastructure provider.

Board having considered the matter hereby accords sanction to permit Cellular Mobile Service Providers and Independent Infrastructure Providers to share power supply since infrastructure sharing is permitted by TRAI, subject to following conditions:

- 1) The other operator(s) share the same tower and that supply is used within the same premises.
- 2) The license as infrastructure provider issued either by Central Government or license of the TRAI for sharing the mobile tower to be produced by the consumer.
- 3) The electrical schematic indicating the split up details of load used by each mobile service providers should be submitted and it should be approved by the KSE Board.
- 4) The plan of the premises shall also be submitted.
- 5) Name and contact number of the consumer or consumer's representative shall be displayed in a convenient location near to the tower.

By Order of the Board,

Sd/-  
**G.Sreekumaran,**  
Secretary

# KERALA STATE ELECTRICITY BOARD

## ABSTRACT

Electronic payment of tax deducted at source (TDS)/Tax collected at source (TCS) – Opening new disbursement bank accounts in the name of ARU Officers – Orders issued.

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### CORPORATE OFFICE (FINANCE WING)

B.O. (MF) No. 1402/2009 Annual Accounts/TDS – e-payment /2009-10 Dtd: Thiruvananthapuram 27.5.2009.

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- Read: 1. Note No. Annual Accounts TDS – C Payment/2009 dtd: 11-5-2009 of the Financial Adviser, KSEB.  
2. Notification No.31/2009 dtd: 25-03-2009 issued by the Central Board of Direct Taxes.  
3. Press – release No.402/92/2006-MC (11 of 2009) issued by the Central Board of Direct Taxes.

## ORDER

The Director of Income Tax (Systems) had issued letter to all ARU officers that as per rule 125 of the Income Tax rules 1962, it is compulsory for all companies and persons (other than companies) who are required to get their accounts audited to pay tax electronically and requested to make all tax payments electronically in future. Several ARUs requested for clarification regarding the procedure to be followed in the e-payment of tax. At present tax payment is being made at ARU's by drawing cheque from the disbursement bank account. The electronic payment facility has not yet been introduced in the ARU's as it may affect the internal control procedures being presently followed by the Board and also for the reason of high risk involved in the usage of net banking facility. As per notification no.31/2009 dtd: 25-03-2009 issued by the Central Board of Direct Taxes, it is mandatory that all Tax payment are to be made electronically with effect from 1<sup>st</sup> April 2009. Further the Central Board of Direct Taxes vide press release read (3) above have postponed the date of implementation of the notification to 1<sup>st</sup> July 2009.

The Financial Adviser, KSEB vide note read as 1<sup>st</sup> paper above has recommended that a separate disbursement bank account in each ARU can be opened in the name of the ARU officer for payment of TDS/TCS and net banking facility is to be given to the new bank account. The amount required for payment can be transferred to the new bank account of the ARU from the existing disbursement bank by drawing cheques at the ARU. The payment can be made electronically by the ARU officers from the new bank account on the same day itself.

Having examined the matter in detail, the Board hereby accords sanction to

1. Authorize the Financial Adviser, KSEB to make arrangements for opening new disbursement bank account in the name of the ARU Officer for e – payment of tax.
2. Give net banking facility to the new bank account opened in the name of the ARU officer.
3. The Financial Adviser to issue a detailed circular to all ARU officers regarding operation of new bank account opened for e – payment of taxes

By Order of the Board

Sd/-  
**G. SREEKUMARAN**  
Secretary

# KERALA STATE ELECTRICITY BOARD

## ABSTRACT

Tariff applicable to Self Financing Educational Institutions – Implementing the Court Decision - Sanctioned - Orders issued.

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### CORPORATE OFFICE (COMMERCIAL & TARIFF)

B.O (FM) No.1404/2009 (KSEB/TRAC/COMP(R)/9/06) Dated: Thiruvananthapuram, 28-05-2009

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- Read :
1. Kerala Gazette Notification No. 2148 dated 27-12-2007
  2. Judgment of the Hon. High Court dated 06-04-2009 in W.P.(C) No. 23991 of 2008 (F) and allied 251 Nos. of petitions.
  3. Note No. KSEB/TRAC/Comp(R)/9/06/313 dated 21-05-2009 of the Chief Engineer (Commercial & Tariff) submitted to the Full Time members

## ORDER

Hon. Kerala State Electricity Regulatory Commission (KSERC) vide gazette notification read as paper (1) above had issued tariff applicable to the electricity consumers of the Kerala State Electricity Board wherein Government or Aided Private Educational Institutions were categorized under LT-VI(A) tariff and Self-financing Educational Institutions were categorized under LT-VII(A) tariff.

A number of petitions to the tune of 252 nos. (Petition Nos. are appended) were filed by Self-financing Educational Institutions before the Hon. High Court against the above tariff classification. Vide judgment read as paper (2) above, Hon. High Court dismissed all the petitions.

Having considered the Note of the Chief Engineer (Commercial & Tariff) read as paper (3) above, the Board hereby accords sanction to bill all Self-financing Educational Institutions under LT-VII(A) tariff w.e.f 01-12-2007 as notified by the Hon. KSERC vide gazette notification read as paper (1) above.

The list of writ petitions dismissed by the Hon. High Court vide judgment read as paper (2) above is appended.

By order of the Board

Sd/-

**G.SREEKUMARAN**

Secretary



8432 / 2007-D,	3558 / 2008-W,	4802 / 2008-V,	5035 / 2008-Y,	5077 / 2008-D,
5098 / 2008-F,	5370 / 2008-L,	5603 / 2008-P,	6016 / 2008-N,	6032 / 2008-R,
6181 / 2008-J,	6182 / 2008-J,	6341 / 2008-E,	6492 / 2008-W,	6495 / 2008-W,
6524 / 2008-B,	6530 / 2008-B,	6547 / 2008-D,	6659 / 2008-P,	6678 / 2008-T,
6692 / 2008-V,	6852 / 2008-N,	6860 / 2008-Y,	6902 / 2008-V,	6980 / 2008-E,
7004 / 2008-H,	7008 / 2008-H,	7067 / 2008-N,	7137 / 2008-Y,	7138 / 2008-Y,
7166 / 2008-C,	7167 / 2008-C,	7226 / 2008-I,	7255 / 2008-L,	7286 / 2008-P,
7377 / 2008-C,	7428 / 2008-H,	7598 / 2008-D,	7599 / 2008-D,	7602 / 2008-E,
7695 / 2008-N,	7777 / 2008-A,	7781 / 2008-B,	7818 / 2008-E,	8005 / 2008-C,
8008 / 2008-C,	8087 / 2008-K,	8196 / 2008-A,	8354 / 2008-T,	8375 / 2008-V,
8404 / 2008-A,	8452 / 2008-F,	8467 / 2008-G,	8498 / 2008-J,	8604 / 2008-Y,
8718 / 2008-K,	8758 / 2008-P,	8769 / 2008-R,	8940 / 2008-L,	9066 / 2008-D,
9067 / 2008-D,	9096 / 2008-G,	9101 / 2008-H,	9104 / 2008-H,	9118 / 2008-I,
9136 / 2008-K,	9149 / 2008-L,	9261 / 2008-C,	9685 / 2008-C,	9809 / 2008-P,
9810 / 2008-P,	9929 / 2008-F,	9950 / 2008-H,	9993 / 2008-M,	10036 / 2008-T,
10037 / 2008-T,	10038 / 2008-T,	10226 / 2008-P,	10266 / 2008-V,	10267 / 2008-V,
10372 / 2008-I,	10403 / 2008-L,	10436 / 2008-P,	10474 / 2008-V,	10492 / 2008-Y,
10545 / 2008-E,	10618 / 2008-L,	10919 / 2008-Y,	10948 / 2008-C,	10949 / 2008-C,
11402 / 2008-G,	11823 / 2008-G,	12400 / 2008-A,	12424 / 2008-D,	12726 / 2008-M,
13440 / 2008-Y,	13563 / 2008-M,	13564 / 2008-M,	13926 / 2008-G,	14053 / 2008-W,
14066 / 2008-Y,	14771 / 2008-H,	14872 / 2008-U,	14887 / 2008-V,	14961 / 2008-F,
15083 / 2008-U,	15089 / 2008-U,	15125 / 2008-A,	15167 / 2008-E,	15211 / 2008-J,
15476 / 2008-P,	15493 / 2008-T,	15506 / 2008-U,	15681 / 2008-P,	15740 / 2008-W,
15755 / 2008-A,	15884 / 2008-N,	16137 / 2008-U,	16138 / 2008-U,	16139 / 2008-U,
16458 / 2008-H,	16488 / 2008-K,	16557 / 2008-U,	17449 / 2008-B,	17633 / 2008-Y,
17810 / 2008-T,	17812 / 2008-U,	17818 / 2008-U,	17888 / 2008-D,	17949 / 2008-J,
18080 / 2008-B,	18339 / 2008-G,	18498 / 2008-B,	18777 / 2008-I,	18840 / 2008-P,
18842 / 2008-Y,	18843 / 2008-R,	18877 / 2008-V,	18943 / 2008-E,	19113 / 2008-A,
19224 / 2008-L,	19622 / 2008-J,	19653 / 2008-M,	19753 / 2008-B,	19991 / 2008-E,
20020 / 2008-G,	20245 / 2008-I,	20297 / 2008-N,	20355 / 2008-W,	20597 / 2008-B,
20728 / 2008-P,	21400 / 2008-V,	22097 / 2008-E,	22224 / 2008-U,	22403 / 2008-P,
22409 / 2008-P,	22456 / 2008-W,	22597 / 2008-M,	22919 / 2008-C,	23145 / 2008-E,
23250 / 2008-P,	23409 / 2008-J,	23487 / 2008-U,	23686 / 2008-T,	23740 / 2008-A,
23807 / 2008-H,	23983 / 2008-E,	23991 / 2008-F,	24008 / 2008-G,	24058 / 2008-L,
24187 / 2008-D,	24266 / 2008-L,	24425 / 2008-G,	24733 / 2008-T,	25377 / 2008-U,
25446 / 2008-D,	25548 / 2008-N,	25610 / 2008-W,	25699 / 2008-H,	25976 / 2008-P,
26217 / 2008-U,	26353 / 2008-K,	26394 / 2008-P,	26453 / 2008-Y,	26980 / 2008-J,
26984 / 2008-K,	27113 / 2008-C,	27135 / 2008-E,	27143 / 2008-F,	27187 / 2008-J,
27200 / 2008-K,	27660 / 2008-P,	28000 / 2008-G,	28174 / 2008-D,	28542 / 2008-W,
28713 / 2008-R,	28775 / 2008-A,	28782 / 2008-B,	29225 / 2008-D,	29417 / 2008-B,
29433 / 2008-D,	29478 / 2008-H,	29487 / 2008-I,	29531 / 2008-N,	29812 / 2008-Y,
29860 / 2008-D,	29890 / 2008-G,	29917 / 2008-J,	29929 / 2008-K,	30044 / 2008-B,
30121 / 2008-J,	30476 / 2008-C,	30781 / 2008-M,	31062 / 2008-W,	31701 / 2008-Y,
32148 / 2008-B,	32157 / 2008-C,	32963 / 2008-Y,	33085 / 2008-L,	33502 / 2008-L,
33519 / 2008-M,	33551 / 2008-T,	33564 / 2008-U,	33893 / 2008-I,	34516 / 2008-H,
34612 / 2008-U,	35012 / 2008-R,	35319 / 2008-D,	35493 / 2008-A,	36292 / 2008-U,
36758 / 2008-A,	37436 / 2008-F,	8 / 2009-A,	146 / 2009-P,	502 / 2009-I,
546 / 2009-M,	1106 / 2009-F,	1232 / 2009-V,	1567 / 2009-J,	1865 / 2009-V,
2153 / 2009-F,	2256 / 2009-R,	2641 / 2009-M,	2642 / 2009-M,	2651 / 2009-N,
2944 / 2009-A,	3056 / 2009-L,	3456 / 2009-J,	3830 / 2009-E,	4641 / 2009-C,
4925 / 2009,	5288 / 2009			

# KERALA STATE ELECTRICITY BOARD

## ABSTRACT

KSE Board – Chief Internal Auditor – Qualifications and methods of appointment – Sanctioned – Orders issued.

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### ESTABLISHMENT SECTION

B.O. (CM) No.1429/2009 (Estt.III/182/2001) Dated: Thiruvananthapuram, 30.05.2009.

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Read: 1. B.O.(FB) No.1389/2007 (Estt.III/182/2001) dated 14.06.2007.  
2. Letter No.A III(3)48/09/CW dated 13.05.2009 of the Secretary, Kerala Public Service Commission.

## ORDER

As per the Board Order read as paper first, it was decided to prescribe the qualifications and method of appointment for the post of Chief Internal Auditor, after getting approval from the Kerala Public Service Commission. The Public Service Commission has agreed to the proposal of Board subject to certain modification as per letter read as second above. Accordingly, the Board hereby prescribes the following qualifications and methods of appointment for the post of Chief Internal Auditor.

### I. Name of post

Chief Internal Auditor.

### II. Methods of appointment

1. By promotion from qualified persons from the post of Senior Finance Officer/Senior Accounts Officer/Deputy Chief Accounts Officer provided they have completed three years of service in their present post on the date of notification of vacancy.
2. In the absence of qualified candidates for promotion from the above three categories then by promotion from qualified Assistant Accounts Officers/Assistant Finance Officers/Accounts Officers/Finance Officers provided they have completed five years of combined and effective service as Assistant Accounts Officer/Assistant Finance Officer/Account Officers/Finance Officers on the date of notification of vacancy.
3. By direct recruitment through Kerala Public Service Commission in case there are no qualified hands in the Board to be promoted under item 1 and 2 above.

### III. Qualifications

1. For Promotion
  - a) Must be a graduate in Arts, Science or Commerce of recognised University.
  - b) Must be an Associate Member/Fellow of the Institute of Chartered Accountants or of the Institute of Cost and Works Accountants of India or a Certified Financial Analyst (CFA) from the Institute of Chartered Financial Analysts of India or an MBA (Finance) from a recognised University/Institute.
4. For direct recruitment through Kerala Public Service Commission.

In addition to the qualifications mentioned above, the candidate should possess after

acquiring the qualifications as above, a minimum experience of three years of continuous service as a Senior Officer in the Audit and Accounts Wing of a Public Utility Concern.

#### **IV. Probation**

Every person appointed to the post of Chief Internal Auditor as mentioned above shall from the date on which he joins duty be on probation:-

- (a) If appointed by promotion, for a total period of one year on duty within a continuous period of two years and
- (b) If appointed by direct recruitment, for a total period of two years within a continuous period of three years.

#### **V. Appointing Authority**

The appointing authority for the post of Chief Internal Auditor shall be the full Board of Kerala State Electricity Board.

#### **VI. Age Limit**

For direct recruitment, the candidates must not have completed 40 years of age as on the first day of January in which applications are invited by Public Service Commission with usual relaxation to SC/ST/OBC.

In the case of qualified candidates already in the service of the Board the maximum age limit for recruitment to this post will be upto 50 years as on the date of notification of vacancy.

#### **VII. Reservation of appointment**

The rules in vogue from time to time regarding communal reservations etc. shall apply to appointment by direct recruitment in this case also.

By Order of the Board,

Sd/-  
**G. SREEKUMARAN,**  
Secretary

# KERALA STATE ELECTRICITY BOARD

## ABSTRACT

Kerala State Electricity Regulatory Commission (Licensees' Standards of Performance) Regulations, 2006 – Implementation – Sanctioned – Orders issued.

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### CORPORATE OFFICE (COMMERCIAL AND TARIFF)

B.O. (FM) No. 1439/2009 (KSEB/TRAC/SOPR/2005/G/R2) Dated: Thiruvananthapuram, 02-06-2009

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- Read: 1. Kerala State Electricity Regulatory Commission (Licensees' Standards of Performance) Regulations, 2006 vide Notification No. 1/1/KSERC-2006/XIV dated 09-05-2006.  
2. Gazette Notification No. 1/1/KSERC-2008 dated 31-10-2008.  
3. Letter No. KSEB/TRAC/SOPR/2005/G/R2/214 dated 31-03-2009 to KSERC.  
4. Letter No. KSERC/III/Licensees' Standards of Performance/2009/397 dated 02-05-2009 from KSERC.  
5. Note No. KSEB/TRAC/SOPR/2005/G/R2/358 dated 18-05-2009 of the Chief Engineer (Commercial & Tariff).

## ORDER

Kerala State Electricity Regulatory Commission (KSERC), vide paper read as (1) above, had notified the Kerala State Electricity Regulatory Commission (Licensees' Standards of Performance) Regulations, 2006. KSERC, vide Gazette Notification read as paper (2), had extended the date of implementation of the above Regulations upto 01-04-2009.

The Board vide paper read as (3) had requested to implement the Regulations after effecting some modifications / alterations. KSERC vide paper read as (4), has informed that the KSERC (Licensees' Standards of Performance) Regulations, 2006 have become effective from 01-04-2009 for KSEB and that appropriate amendments would be made after public hearing of the Draft Regulations incorporating the changes proposed by KSEB.

Having considered the note of Chief Engineer (Commercial and Tariff) read as paper (5), the Board hereby accords sanction as follows:

1. To request KSERC again to treat the first year of implementation of the Regulations (1-4-2009 to 31-3-2010) as trial period and to exempt KSEB from payment of compensation for any deviation during this period.
2. To implement KSERC (Licensees' Standards of Performance) Regulations, 2006 in KSEB for all items mentioned in Schedule – I of the Regulations except items 1, 4 and 12 - *normal fuse off call, period of scheduled outage and reconnection of supply following disconnection* respectively.
3. To furnish Electrical Circle wise information on Standards of Performance as per provisions of Clause 8(1)(a) of the Regulations to Distribution Profit Centre and the consolidated report to the Office of Chief Engineer (Commercial & Tariff) for onward transmission to KSERC.
4. To forward a copy of the report of the task force to KSERC.

KSE Board further issues the following directions:

1. The task force, which conducted the study under the Chairmanship of Sri. V.R. Sudhi, Deputy Chief Engineer, Electrical Circle, Ernakulam is entrusted with the task of categorising all Electrical Sections into city / town, semi urban, rural, remote, punja and hilly area and fixing the norms applicable to each of the above categories.

2. The Assistant Engineers of Electrical Sections are directed to exhibit the Standards of Performance except items 1, 4 and 12 in their offices for information of the public.
3. The Public Relations Officer is directed to give wide publicity through the media, regarding the implementation of the Kerala State Electricity Regulatory Commission (Licensees' Standards of Performance) Regulations, 2006.
4. The Director (IT) is directed to notify the above details in Board's official website.

By order of the Board

Sd/-

**G. SREEKUMARAN**  
Secretary

# KERALA STATE ELECTRICITY BOARD

## ABSTRACT

Revision of Public Works Department Schedule of Rates 2009 - Acceptance in KSE Board - Sanctioned - Orders issued.

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### GENERATION PROFIT CENTRE

B.O. (FB) No. 1441/2009 (MG/General/2003) Dated: Thiruvananthapuram, 02 - 06 - 2009

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- Read: 1. B.O (FB) No 1418/2008 (MG/General/2003) dated 5-6-2008  
2. B.O (FB) No 2148/2008 (MG/General/2003) dated 29-08-2008  
3. Note No. CE/IPDS/GI/2005/392 dated 27-4-2009 of the Chief Engineer (IPDS)  
4. G.O (Rt) No 519/2009/PWD dated 18-04-2009  
5. Proceedings of the Board meeting dated 21-5-2009 under Agenda Item No.OA 8-4/2009

## ORDER

KSE Board is following the PWD Schedule of Rates for the preparation of Detailed Project Reports, estimates of various civil works as well as electrical works. The Board vide B.O read as 1<sup>st</sup> paper above as modified vide B.O read as 2<sup>nd</sup> paper had accorded sanction to adopt the revision of Schedule of Rates 2008 (SOR 2008) for implementation in KSE Board.

2. Now, the Chief Engineer (IPDS) vide noted read as 3<sup>rd</sup> paper above has reported that as per G.O read as 4<sup>th</sup> paper above, the Government of Kerala has revised the Schedule of Rates taking into account the current market rates of cement, steel and bitumen. The rates of other items (Civil/Electrical/Labour) in the SOR2008 will remain unchanged in 2009 Schedule of Rates. The revision of rates will be effective with effect from 1-4-2009 and will be known as SOR 2009. The rates are also inclusive of all taxes and VAT @ 4%. The Chief Engineer (IPDS) has requested sanction for accepting the same in KSEB. The Government have also decided that the new Schedule of Rates will not apply in respect of contracts already executed or where a tender based on earlier Schedule of Rates is proposed to be accepted.

3. The Full Board in its meeting held on 21-5-2009 has decided to accord sanction to adopt G.O(Rt) No 519/2009/PWD dated 18-04-2009 regarding the revision of PWD Schedule of Rates 2009, for implementation in KSE Board with effect from 1-4-2009.

4. In view of the above decision taken by the Full Board, the Board hereby issues orders accordingly.

By order of the Board,

Sd/-

**G. SREEKUMARAN**

Secretary

# KERALA STATE ELECTRICITY BOARD

## ABSTRACT

Model sections – Reorganisation of functional responsibilities – Staff strength, duties and responsibilities of staff – Sanction accorded – Orders issued

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### CORPORATE OFFICE (PLANNING WING)

B.O. (FB) No.1460/2009 (CP/R&P/Plg.1/ Model Section /2009-10) Dated: Thiruvananthapuram, 04.06.2009

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Read: 1. Note No.CP/R&P/Plg 1/ Model Section/2009-10 dated 08.05.2009 of Secretary  
2. Proceedings of the Board meeting dated 21.05.2009 (Agenda Item No. 109/2009)

## ORDER

The report of the Distribution Task Force in 2000 suggested that allocation of work in the Electrical Sections need to be rearranged on functional basis for more effectiveness. System change was also proposed in the last long-term settlement with recognized trade unions. Consequently a Committee was set up to study the reorganization of functions in the Electrical Sections and they have submitted an interim report during November 2008. The Distribution Core Committee, set up as part of planning process to identify the core and support processes of distribution wing have also come up with recommendations on rearranging the work in Electrical Sections. As there is a system change in the operation of distribution section offices, Member (Distribution & Transmission) held discussions with recognized trade unions on 14.01.2009, 03.03.2009 and 22.04.2009 based on which final proposals were evolved.

It was decided during the discussions that towards piloting the system change the proposals can be implemented in select sections as a model. It is also decided that the Model Sections should be identified in such a manner that at least one Urban, Semi-Urban and Rural Section should be included in a Circle.

In order to transform KSEB to a customer oriented organisation, there is a need to keep the customer in the central area of our business. It will require new approaches to organizational culture and tremendous amount of human resource development. In order to facilitate a face-lift in the operation of electrical section office, which is one of the major customer interaction points in KSEB, the following proposals have emerged for implementation in model sections.

- 1 The office building, customer facilities and delivery networks/installations shall be such that they will communicate the brand of organization
- 2 Employee behavior shall reflect those values which the organization promote as corporate core values
- 3 Employees shall connect to each other and work together as a team across departments for a common purpose/mission/vision
- 4 Model Sections shall be set up to pilot new projects for system change including IT enabled services
- 5 Enquiry counters shall be set up in all model section offices with adequate facilities. These enquiry counters will function as a single point window for the consumers for registering new service connections, clarifying queries on matters related to service connection application, priority, billing, regularization of additional loads etc. as well as for registering

general complaints including supply interruptions. Various applications will be accepted at the counter after preliminary verification based on a checklist and token for receipt of application could be provided to the applicant.

6 Proper training shall be provided to all employees in Model Sections.

The Features identified to be common to all model section are

7 There should be a common colour scheme for all offices

8 Sufficient facilities to consumers and employees

9 Enquiry counter with facilities for registering applications and complaints

10 Sufficient yard area for stacking materials and a store room for storing valuable materials under lock and key

11 Sufficient area for parking vehicles

12 Payment facility - Extended cash collection hours (08:00 to 14:00, 13:00 to 19:00)

13 Sufficient good quality registers for various data entry, and sufficient forms shall be in ready stock

14 100% static meters

15 Zero faulty meters

16 Border/DTR meters installed at the section boundaries and all DTRs respectively

17 The structures shall be standardized in 12 months, 11 kV lines in 18 months and LT lines in 30 months

18 Uniform and ID card for all employees

19 Safety equipments shall be provided at the Sections and their usage ensured

20 Communication facilities including broadband connection

21 Display of Citizen Charter (minimum SoP), Indicators to be measured, Contact Nos. of superior officers

22 Vehicle availability for 24 hrs

1 Corruption free offices (Social audit)

2 Eliminate low voltage areas (Ensure at least 200 V at the fag end)

3 100% disconnection of all defaulted consumers

4 Ensure necessary tools and plant

5 Make structures and installations safe, convenient and presentable – type design by professional benchmarks

6 Distribution loss to be brought within 10%

7 Indexing 100% consumers, electric poles – pole directory



- 8 Messages & posters – information vision, mission, core values & safety
- 9 Toilets (separate for ladies / gents)
- 10 Drinking water facility
- 11 Notice board for different Unions, Associations. Consensus of Unions/ Associations for avoiding posters in other areas

Chief Engineer (Corporate Planning) vide paper read as (1) above has brought these to the notice of the Board. Having considered the recommendation of Chief Engineer (Corporate Planning), the Board has decided to

1. implement one model section in each Electrical Division with effect from 1<sup>st</sup> June 2009.
2. entrust the Deputy Chief Engineers of Electrical Circles to identify the Model Sections in each Electrical Circle comprising one each from urban, semi urban and rural area after discussing with representatives of the recognized trade unions
3. approve the staff strength, duties and responsibilities as proposed (Annexure – 1)
4. authorise Chief Engineer (HRM) to commence the approved training programme for all staff and officers of selected Model Sections

Orders are issued accordingly.

By order of the Board

Sd/-  
**G.SREEKUMARAN**  
Secretary

# KERALA STATE ELECTRICITY BOARD

## ABSTRACT

Re-organisation of offices under Transmission Wing – Sanctioned – Orders issued.

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### TRANSMISSION PROFIT CENTRE

B.O. (FB) No.1476/2009 (TPC3/51/2006) Dated: Thiruvananthapuram, 04.06.2009.

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- Read: 1. B.O. (FM) 5075/02 (Estt.III/396/99) dated 31.07.2002.  
2. B.O. (FM) No.2800/2006 (TPC 3/51/2006) dated 10.11.2006.  
3. G.O (MS) NO.34/2001/PD dated 20.12.2001.  
4. Proceedings of the Board meeting dated 27.04.2009 (Agenda Item No.OA.3-4/2009).

## ORDER

The offices under Transmission Profit Centre was re-organised vide Board Order read as (1) above based on the need based requirement during that time. As the quantum of work to be attended under Transmission Wing is increasing tremendously the need for a reorganization of this wing has arised. The offices have to be re-organised for better utilization of the present available manpower and other infrastructure. In order to have high standard of operation, for the speedy execution and close monitoring of work, the offices are to be re-organised based on geography and workload.

2. At present there are 10 Transmission Circles, 5 Nos. under the control of Chief Engineer (Transmission-North) and 5 Nos. under the control of Chief Engineer (Transmission-South). Headquarters of these circles are at Kannur, Kozhikode (Nallalam), Malappuram, Palakkad, Thirissur in the northern region and Kalamassery, Poovanthuruthu, Alappuzha, Kottarakkara and Thiruvananthapuram in the southern region. There is no separate Transmission Circle for Kasaragod, Wayanad, Idukki, Pathanamthitta Districts. Board had already re-organised the offices under Chief Engineer (Transmission-North) vide Board Order read as (2) above, considering the quantum of work, the geography and boundary of Revenue District.

3. On considering the works now being attended under the Chief Engineer (Transmission-South), it is felt that the Transmission Circles, at Kalamassery, Poovanthuruthu and Kottarakkara are highly loaded. Transmission Circle, Poovanthuruthu covers the areas of Kottayam and Idukki District and the Kottarakkara Circle covers the areas of Kollam and Pathanamthitta District. Idukki and Pathanamthitta Districts are very significant in transmission point of view. Many EHT lines from the generating stations are passing through these Districts and these lines are passing through very dense forest areas and hilly terrains. Maintenance of these lines is a risky task and more time and manpower than that required for maintenance of lines in the normal terrain is needed for these lines. Moreover, considering the backwardness of these Districts, it is recommended to form separate Transmission Circle for Idukki and Transmission Division with ARU for Pathanamthitta Districts, so that more attention can be given to the works related to Transmission in these Districts. Hence, one new Circle has been proposed at Thodupuzha. All existing TC Divisions except TC Division, Kottarakkara are proposed to be converted to Transmission Division.

4. Also for systematic maintenance of EHT lines and its periodic monitoring and to ensure healthiness and reliability of transmission network, more line maintenance sections are to be created. Government vide order read as (3) above had directed KSE Board to impose a total ban on all new appointments and creation of posts for 3 years from 20.12.2001. So, the places of the operating

staff as per existing norms for the Substation commissioned after this date had not been sanctioned. Substation Sections are to be sanctioned for maintenance and operation of these new Substations. For carrying out the targeted works with proper supervision and completing the same within the time schedule, sufficient number of Transmission Construction Sections should be provided.

5. Accordingly, the Full Board vide Agenda Item No.OA.3-4/2009 had decided to accord sanction for re-organising the offices under the jurisdiction of the Chief Engineer (Transmission-South) as detailed in the Annexure - I by suitable deployment.

6. Details of the reorganized structure of offices and the staff pattern are shown in Annexures.

Orders are issued accordingly.

By Order of the Board,

Sd/-  
G. SREEKUMARAN,  
Secretary

**ANNEXURE-I TO THE B.O.(FB) No.1476//2009 (TPC3/51/2006) DATED 04.06.2009**

**Re-organised structure of offices under Chief Engineer (Transmission South)**

**1. TRANSMISSION CIRCLE THIRUVANANTHAPURAM**

Divison	Sub Division	Section	Works assigned
1	Transmission Sub Division, Power House (From TC Division, TvpM, Master Plan Sub Division Renamed)	1 TC Section, Balaramapuram (from TC Subdivision, Thiruvananthapuram)	Construction of 66kV S/S Balaramapuram
		2 GIS Section, Power House (Renamed Master Plan Section - II)	O&M of GIS Substation, Power House and construction of 33KV Substation, Karamana.
		3 GIS Section, LA Complex (Renamed Master Plan Section - I)	O&M of GIS Substation, L A Complex and 33 kV UG Cable laying from Thirumala to Karamana
	220 kV TC Sub Division, Kattakkada (Shifted from TC Division)	4 220 kV S/s Constrn. Section, Kattakkada	Construction of 220 kV S/S Kattakkada
		5 220 kV Line Constrn. Section I, Kattakkada	
		6 220 kV Line Constrn. Section II, Kattakkada (Transmission Section, Kattakkada Renamed)	
	Transmission Sub Division, Paruthippara	7 110 kV Substation, Paruthippara.	O&M of 110kV Substation,Paruthippara
		8 110 kV Substation, Medical College	O&M of 110kV Substation, Medical College
		9 TC Section, Paruthippara (New)	110 kV Cable layng Pothencode to Paruthippara
	Transmission Sub Division, Thirumala ( S/S S/D renamed)	10 110 kV Substation Section, Thirumala	O&M of 110kV Substation, Thirumala
		11 66 kV Substation Section,Vattiyoor kavu(New)	O&M of 66kV Substation, Vattiyoor kavu
		12 110 kV Substation, Kattakkada (shifted from TC.S/D Nedumangadu)	O&M of 110kV Substation, Kattakada
		13 TC Section, Thirumala (New)	Upgradation of TVT feeder
	Transmission Sub Division, Neyyattinkara (TC S/D TVPM renamed)	14 66 kV Substation Section, Vizhinjam	O&M of 66kV Substation, Vizhinjam
		15 110 kV Substation Section, Parassala	O&M of 110kV Substation, Parassala & 33kV Poovar Substation & Bay Extension works.
		16 66 kV Substation Section, Neyyattinkara	O&M of 66kV Substation, Neyyattinkara
		17 TC Section, Vellarada (New)	Construction of 33KV Substation Vellarada and Parassala - Vellarada line .
	Line Maintenance Sub Division, Paruthippara (New)	18 Transmission Lines Section - I Paruthippara	Line maintenance (127km)
		19 Transmission Lines Section - II, Paruthippara	Line maintenance (154km)
	Transmission Sub Division, Varkala (TC Sub Div Varkala renamed)	20 TC Section, Kadakkavoor (renamed TC SectionKallamabalam)	Construction of 33KV Kadakkavoor Substation and Attingal - Kadakkavoor line.
21 110 kV Substation, Varkala (from Substation Sub Division, Attingal)		O&M of 110kV substation, Varkala	

Divison	Sub Division	Section	Works assigned			
2	Transmission Sub Division, Attingal (Substation Sub Division, Attingal renamed)	22	TC Section, Attingal	Construction of 33KV Venjarammoodu Substation and Attingal - Venjarammoodu line.		
		23	110 kV Substation, Attingal	O&M of 110kV substation, Attingal		
		24	110 kV Substation, Kilimanoor	O&M of 110kV substation, Kilimanoor and 33kV Kadakkal and Kallambalam Substations		
		9	Transmission Sub Division, Nedumangad (Shifted from TD, Tvpm)	25	TC Section, Nedumangad (from TC Sub Division, Thiruvananthapuram)	Construction of Chullimanoor 33KV Substation and Nedumangad - Chullimanoor line.
				26	110 kV Substation, Nedumangad.	O&M of 110kV substation, Nedumangad & 33kV Chullimanoor S/s
				27	110 kV Substation, Aruvikkara	O&M of 110kV Substation, Aruvikkara
	10	Transmission Sub Division, Veli (Transmission Sub Division, Kazhakkuttom From TD, Tvpm & renamed)	28	66 kV Substation, Palode.	O&M of 66kV substation, Palode	
			29	110 kV Substation, Technopark.	O&M of 110kV substation, Technopark	
			30	110 kV Substation, TERLS (Constrn. Section renamed)	O&M of 110kV substation, Terls	
			31	66 kV Substation, Veli	O&M of 66kV substation, Veli	
			32	TC Section, Veli (TC Section, Varkala from TC S/D Varkala renamed)	TERLS - Veli - Airport 66 KV UG Cable laying and 66KV Substation at Airport and upgrading Veli feeder.	
			33	220 kV Substation, Pothencode	O&M of 220kV substation, Pothencode	
	11	220 kV Substation Sub Division, Pothencode (Shifted from TD. Tvpm)	34	Transmission Construction Section, Pothencode (Shifted from Tr. S/D, Kazhakkuttom u/r. TD. Tvpm)	Capacity addition of 220kV substation, Pothencode	
			<b>2. TRANSMISSION CIRCLE, KOTTARAKKARA</b>			
1	220 kV Substation Sub Division, Kundara (Substation S/D Kundara renamed)	1	220 kV Substation, Kundara.	O&M of 220kV substation, Kundara		
		2	110 kV Substation, Sasthamkotta (from S/s S/D Kottarakkara)	O&M of 110kV substation, Sasthamkotta		
		3	110 kV Substation, Kottiyam	O&M of 110kV substation, Kottiyam & Bay Extension works.		
		4	66 kV Substation, Parippally (Shifted from S/s S/D Kottarakkara)	O&M of 66kV substation, Parippally		
	2	Substation Sub Division, Kavanad	5	66 kV Substation, Ayathil.	O&M of 66kV substation, Ayathil	
			6	110 kV Substation, Kavanad	O&M of 110kV substation, Kavanad	
			7	66 kV Substation, Chavara.	O&M of 66kV substation, Chavara and upgr to 110 kV S/S	
			8	66 kV Substation, Karunagappally.	O&M of 66kV substation, Karunagappally	
	3	Transmission Sub Division, Kundara (TC S/S, Kundara renamed)	9	TC Section, Kundara (TC section-I Kundara renamed)	Upgradation of Kundara - Parippally line to 110KV	
			10	Line maintenance Section, Kundara (Tr. Section lines renamed)	Line maintenance (131Km)	
			11	TC Section, East Kallada (TC Section-II Kundara renamed)	Construction of 66KV Substation, East Kallada	
2	220 kV Substation Sub Division, Edamon	12	220 kV Substation Section, Edamon	Bay extension works associated with Koodankulam evacuation		
		13	TC Section Thenmala (New)	Construction of 66KV Substation, Thenmala		
	5	TC Sub Division, Punalur	14	TC Section, Anchal (New)	Construction of 66KV Substation, Anchal	
			15	66 kV S/S Pathanapuram (TC Sn Pathanapuram renamed)	O&M of 66kV substation, Pathanapuram and upgradation works.	
			16	TC Section (lines), Punalur (TC Sn Konni from Alapuzha Circle renamed)	Upgradation of Punalur - Pathanamthitta 66 kV line	
	6	Transmission Sub Division, Punalur	17	110 kV Substation, Punalur	O&M of 110kV substation, Punalur	
			18	110 kV Substation, Kottarakkara	O&M of 110kV substation, Kottarakkara	
			19	66 kV Substation, Ayoor (from S/s S/D Kottarakkara)	O&M of 66kV substation, Ayoor	
			20	110 kV Substation, Ambalappuram (New)	O&M of 110kV substation, Ambalappuram & 33kV Chengamanadu and Ezhukone Substations & Bay Extension for Puthoor and Pooyapally.	

Divison		Sub Division		Section		Works assigned
3	TC Division, Kottarakkara	7	Line Maintenance Sub Division, Edamon ( Substaton S/D Kolarakkara from TD Kundara renamed)	21	Line maintenance Section, Edamon [Transmission Section (Lines), Edamon renamed]	Line maintenance (164Km)
				22	Line maintenance Section, Punalur <b>(New)</b>	Line maintenance (120Km)
		8	TC Sub Division, Kollam	23	TC Section, Kollam	Upgradation of 66KV Substation Ayathil to 110KV & Upgradation of Kundara Ayathil line to 110kV
				24	TC Section, Adhichanalloor (TC Section, Kundara renamed)	Construction of 33KV Adichanalloor Substation and Kottiyam - Adichanalloor line
		9	TC Sub Division, Kottarakkara	25	TC Section, Kottiyam (TC Section <i>Chegamanadu renamed</i> )	Construction of 33KV Substation Paravoor and Kottiyam - Paravoor line
26	TC Section, Pooyappally <b>(New)</b>			Construction of 33KV Pooyappally Substation and Ambalappuram - Pooyappally line		
27	TC Section, Puthoor (TC section Kottarakkara renamed)	Construction of 33KV Puthoor Substation and Ambalappuram - Puthur line				
1	Transmission Division with ARU, Pathanamthitta (TC Division, Pathanamthitta Shifted from TC Alappuzha & Restructured)	1	TC Sub Division, Thiruvalla (Renaming T C Subdivision, Pathanamthitta)	1	110 kV Substation, Mallappally (from Transmission Circle, Poovanthuruthu).	O&M of 110kV substation, Mallappally & Bay Extension for Kumbanad, Karukachal & Manimala
				2	66 kV Substation, Thiruvalla (from TC, Pvth, TD Pvth, Transmission Sub Division, Changanassery.	O&M of 66kV substation, Thiruvalla
				3	66 kV Substation, Chumathra (from TC, Pvt, TD Pvt, Transmission Sub Division, Changanassery.	O&M of 66kV substation, Chumathra
		2	TC Sub Division, Kozhenchery (TC Sub Division, Pandalam from Alappuzha circle renamed)	4	TC Section, Kumbanad (TC Section, Mallappally from Trans Cir Alappuzha)	Construction of 33KV Kumbanad Substation and Kumbanad - Mallappally line
				5	TC section, Ranni (Pathanamthitta renamed)	Construction of Ranni- Perinad S/s and line
				6	110 kV Substation, Ranni. (from Kottarakkara circle)	O&M of 110kV substation, Ranni
				7	110 kV Substation, Kozhenchery. (from Kottarakkara circle)	O&M of 110kV substation, Kozhenchery
		3	Transmission Sub Division, Pathanamthitta (Shifted from TC Kottarakkara)	8	110 kV Substation, Pathanamthitta (Shifted from Tr. S/D Pathanamthitta u/r T/D, Punalur of Kottarakkara circle)	O&M of 110kV substation, Pathanamthitta & 33KV Konni Substation Bay Extension for Ranni - Perinad line
				9	Line maintenance Section, Pathanamthitta (from Kottarakkara circle)	Line maintenance (115Km)
				10	66 kv S/S, Koodal (Shifted from TC Kottarakkara)	O&M of 66kV substation, Koodal
				11	66 kV S/s, Adoor (Shifted from TC Kottarakkara)	O&M of 66kV substation, Adoor
		4	Tr Sub Division, Moozhiyar (Shifted from TC Kottarakkara)	12	66 kV Substation , Thriveni (TC Section Thriveni from Kottarakkara circle renamed)	O&M of 66kV substation, Thriveni
				13	66 kV Substation, Kochupampa (from Kottarakkara circle)	O&M of 66kV substation, Kochupampa
				14	Line maintenance Section, Moozhiyar (from Kottarakkara circle)	Line maintenance (174Km)
<b>3. TRANSMISSION CIRCLE, ALAPPUZHA</b>						
1	Transmission Division, Edappon	1	TC Sub Division, Edappon	1	TC Section, Edappon	Construction of 220KV Bharanikavu - Edappon Line
				2	Substation Construction Section, Edappon	Construction of 220KV S/s, Edappon
				3	Construction Section, Kattanam ( <i>Construction Section, Edappon renamed</i> )	Construction of 33KV S/s, Vallikunnam & Kattanam Vallikunnam line Construction of 33KV S/s, Kattanam and Edappon Kattanam line
		2	Trans. Sub Division, Edappon	4	110 kV Substation, Edappon	O&M of 110kV substation, Edappon & Bay Extension works.
				5	Line maintenance Section, Edappon	Line maintenance (120Km)
				6	110 kV Substation, Chengannur	O&M of 110kV substation, Chengannur & 33kV Mannar S/s

Divison		Sub Division		Section		Works assigned			
2	Transmission Division, Mavelikkara (TC Division renamed)	3	TC Sub Division, Mavelikkara	7	Construction Section, Mannar (Construction Section, Chengannur renamed)	Construction of 33KV S/s and Chengannur - Mannar line.			
				8	Construction Section, Mavelikkara	Upgradation of existing 66KV S/s, Mavelikkara and Vathikulam - Mavelikkara 110KV line			
				9	TC Section, Oachira (TC section, Thakazhy renamed)	Construction of 33KV S/s, Oachira & Kayamkulam Oachira line			
				10	TC Section, Mavelikkara (TC Section Thycattusery renamed)	Reconductoring of Pallom- Mavelikkara line			
		4	Transmission Sub Division, Mavelikkara (From Trans Div, Alappuzha)	11	110 kV Substation, Kayamkulam	O&M of 110kV substation, Kayamkulam			
				12	66 kV Substation, Mavelikkara.	O&M of 66kV substation, Mavelikkara			
				13	66 kV Substation, Nangiarkulangara.	O&M of 66kV substation, Nangiarkulangara			
				14	66 kV Substation, Karuvatta	O&M of 66kV substation, Karuvatta			
				15	110 kV Substation, Edathua (TC Section, Edathua renamed)	O&M of 110kV substation, Edathua			
		5	T C Sub Division, Punnpra	16	110 kV Substation, Punnpra	O&M of 110kV substation, Punnpra and 33kV Thakazhy Substation			
				17	220 kV Lines Constrn Section, Punnpra	Construction of 220 kV Veeyapuram Punnpra line			
				18	220 kV S/S Constrn Section, Punnpra	Upgradation of existing 110 kV Substation			
		3	Transmission Division, Alappuzha	6	Transmission Sub Division, Alappuzha	19	66 kV Substation, Alappuzha.	O&M of 66kV substation, Alappuzha	
						20	66 kV Substation, Kuttanad.	O&M of 66kV substation, Kuttanad	
						21	66 kV Substation, Pathirappally.	O&M of 66kV substation, Pathirappally	
				7	Transmission Sub Division, Aroor	22	110 kV Substation, Aroor	O&M of 110kV substation, Aroor	
						23	110 kV S/S, Chellanam ( T C Section, Aroor renamed)	O&M of 110kV substation, Chellanam	
						24	110 kV Substation, Thykattusery.	O&M of 110kV substation, Thykattusery and 33kV kuthiathodu Substation	
8	Line maintenance Sub Divn., Alappuzha (Trans S/D Punnpra renamed)			25	Lines maintenance section, Mavelikkara <b>(New)</b>	Line maintenance (117Km)			
				26	Lines maintenance Section, Punnpra	Line maintenance (176Km)			
				27	TC Section, Kanjikuzhy	Construction of 110KV S/s, Kanjikuzhy			
9	Transmission Sub Division, Cherthala (Sub Division, Kanjikuzhy from TD Mavelikkara renamed)			28	66 kV Substation, Cherthala	O&M of 66kV substation, Cherthala			
				<b>4. TRANSMISSION CIRCLE, POOVANTHURUTHU</b>					
1	Transmission Division, Poovanthuruthu			1	Transmission Sub Division, Poovanthuruthu	1	66 kV Substation, Kottayam.	O&M of 66kV substation, Kottayam	
		2	66 kV Substation, Pambady.			O&M of 66kV substation, Pambady			
		3	66 kV Substation, Gandhi Nagar.			O&M of 66kV substation, Gandhi Nagar			
		4	110 kV Substation, Chengalam.			O&M of 110kV substation, Chengalam			
		5	Line Maintenance. Section, Poovanthuruthu (Trans. Section, Poovanthuruthu renamed)			Line maintenance (165Km)			
		2	220kV substation Sub Division, Poovanthuruthu	6	220 kV Substation, Poovanthuruthu	O&M of 220kV substation, Poovanthuruthu			
				7	220 kV Substation, New Pallom.	O&M of 220kV substation, New Pallom			
				8	Mace. Section, Poovanthuruthu	Colony maintenance			
		3	T C Sub Division, Poovanthuruthu	9	TC Section Kodimatha (TC section Poovanthuruthu renamed)	Construction of 110KV S/s, Kodimatha			
				10	TC Section Ayarkunnam <b>(New)</b>	Construction of 110KV S/s, Ayarkunnam			
				11	TC Section, Kumarakom.	Construction of 33KV S/s, Kavanattinkara, Kaduthuruthy			
		4	Transmission Sub Division, Changanassery	12	66 kV Substation, Changanassery	O&M of 66kV substation, Changanassery			
				13	110 kV Substation, Thrikkodithanam <b>(New)</b> .	O & M of 110kV Substation, Thrikkodithanam			
				14	TC Section Karukachal <b>(New)</b>	Construction of 33KV S/s, Karukachal			
				15	TC Section Manimala (TC section Pandalam shifted from Alpz & renamed)	Construction of 33KV S/s, Manimala			
2	Transmission Division, Pala (TC Division, Malappuram shifted and renamed)	5	Substation Sub Division, Vaikom (Shifted from Transmission Division, Poovanthuruthu)	16	110 kV Substation, Vaikom.	O&M of 110kV substation, Vaikom & Bay Extension for Kaduthuruthy.			
				17	66 kV Substation, Ettumanoor.	O&M of 66kV substation, Ettumanoor			
				18	66 kV Substation, Kuravilangad <b>(New)</b> .	O&M of 66kV substation, Kuravilangad			
				19	66 kV Substation, Koothattukulam.	O&M of 66kV substation, Koothattukulam			
		6	Substation Sub Division, Pala (Shifted from Transmission Division, Poovanthuruthu)	20	110 kV Substation, Pala.	O&M of 110kV substation, Pala & Bay Extension work for Kidangoor & Paika.			
				21	66 kV Substation, Kanjirappally.	O&M of 66kV substation, Kanjirappally			
				22	66 kV Substation, Mundakkayam.	O&M of 66kV substation, Mundakkayam			
				23	110 kV Substation, Erattupettah.	O&M of 110kV substation, Erattupettah			

Divison		Sub Division		Section		Works assigned	
		7	T C Sub Division, Pala (New)	24	Construction Section, Pala <b>(New)</b>	Construction of 33KV S/s, Kidangoor & Ramapuram, Erumeli S/S & line	
				25	TC Section Paika <b>(New)</b>	Construction of 33KV S/s, Paika	
				26	Line Maintenance Section, Pala <b>(New)</b> .	Line maintenance (145Km)	
<b>5. TRANSMISSION CIRCLE, THODUPUZHA (New)</b>							
1	Transmission Division, Thodupuzha ( From Trans Circle Poovanthuruth)	1	Substation Sub Division, Vazhathope	1	66 kV Substation, Kattapana.	O&M of 66kV substation, Kattapana	
				2	66 kV Substation, Kulamavu.	O&M of 66kV substation, Kulamavu	
				3	66 kV Substation, Vazhathope	O&M of 66kV substation, Vazhathope	
				4	66 kV Substation, Nedumkandam. (Construction Section renamed)	O&M of 66kV substation, Nedumkandam & Bay Extension for Senapathy.	
		2	Tr Sub Division, Thodupuzha (Udumpanoor renamed)	5	110 kV substation, Udumpanoor . (TC Section Udampannoor renamed)	O&M of 110kV substation, Udumpanoor & Bay Extension for Vannappuram.	
				6	66 KV substation, Thodupuzha	O&M of 66kV substation, Thodupuzha	
				7	110 kV Substation, Adimali.	O&M of 110kV substation, Adimali	
				8	66 kV Substation, Peerumedu.	O&M of 66kV substation, Peerumedu & Bay Extension for Vagamon.	
				9	66 kV Substation, Vandiperiyar.	O&M of 66kV substation, Vandiperiyar	
		3	TC Sub Division, Nedumkandam (New)	10	TC Section, Nedumkandam.	Constn of 33 kV S/s Upputhara & wind power evacuation	
				11	TC Section, Senapathy <b>(New)</b>	Constn of 33 kV S/s Senapathy & line	
				12	TC Section, Vannappuram <b>(New)</b>	Constn of 33 kV S/s Vannappuram & line	
		4	Line maintenance Sub Division, Moolamattom (Trans Sub Division, Moolamattom renamed)	13	TC Section Vagamon <b>(New)</b>	Construction of 33KV S/s, Vagamon	
14	Line maintenance Section, Moolamattom.			Line maintenance (185Km)			
				15	Line Mace. Section, Nedumkandam <b>(New)</b>	Line maintenance (180 km)	
2	Transmission Division, Kothamangalam (T C Division, Aluva shifted from Transmission circle, Kalamassery & renamed)	5	T C Sub Division, Perumbavoor (from Kalamassery circle)	16	TC Section, Perumbavoor	Construction of 33 kV Alangad & Kalloorkkad Substations	
				17	TC Section, Pothanikkad	Construction of 110KV S/s, Pothanikkad	
				18	110 kV Substation, Perumbavoor	O&M of 110kV substation, Perumbavoor & 33kV Kuruppambady & Vengola Substations	
		6	Transmission Sub Division, Kurumassery (renamed Substation Subdivision, kurumassery from Kalamassery circle)	19	TC Section, Malayattoor	Construction of 33 kV Substation, Koovappady	
				20	TC Section Cherai <b>(T C Section, Edayar renamed)</b>	Construction of 110KV S/s, Cherai & line	
				21	110 kV Substation, Kurumassery (Substation section, Kurumassery renamed)	O&M of 110kV substation, Kurumassery & 33kV Puthenvelikkara and Kurumassery Substations	
				22	66 kV Substation, Edathala	O&M of 66kV substation, Edathala	
		7	Substation Sub Divn., Kothamangalam (from Kalamassery circle)	23	66 kV Substation, Kothamangalam.	O&M of 66kV substation, Kothamangalam	
				24	110 kV Substation, Piravom.	O&M of 110kV substation, Piravom	
				25	110 kV Substation, Muvattupuzha.	O&M of 110kV substation, Muvattupuzha and 33kV Mazhuvannoor Substation	
				26	66 kV Substation, Karimanal.	O&M of 66kV substation, Karimanal	
8	Line Maintenance Sub Division, Kothamangalam (Transmission Sub Kothamangalam renamed) (from Kalamassery circle)	27	Line Maintenance section, Kothamangalam	Line maintenance (230Km)			
		28	Line Maintenance Section, Muvattupuzha <b>(New)</b>	Line maintenance (200Km)			
<b>6. TRANSMISSION CIRCLE, KALAMASSERY</b>							
1	Transmission Division, Ernakulam	1	Substation Sub Division, Kaloor	1	66 kV Substation, Ernakulam North	O&M of 66kV substation, Ernakulam North	
				2	66 kV Substation, Njarakkal	O&M of 66kV substation, Njarakkal	
				3	110 kV Substation, Edappally	O&M of 110kV substation, Edappally	
				4	66 kV Substation, Mulavukad	O&M of 66kV substation, Mulavukad	
				5	110 kV Substation, Kaloor	O&M of 110kV substation, Kaloor	
		2	Substation Sub Division, Ernakulam	6	66 kV GIS, Fort Kochi.	O&M of 66kV GIS substation, Fort Kochi	
				7	Construction Section (Civil), Kaloor.		
				8	66 kV Substation, Mattancherry (from Alappuzha circle)	O&M of 66kV substation, Mattancherry	
				9	110 kV Substation, Willington Island.	O&M of 110kV substation, Willington island	
				10	66 kV GIS Marine Drive	O&M of 66kV GIS substation, Marine Drive	

Divison		Sub Division		Section		Works assigned	
		3	T C Sub Division, Kaloor	11	TC Section, HMT Colony	Deposit works	
				12	Construction Section, Kaloor	Upgradation of 66 kV S/s EKM North	
				13	TC Section, New Vyttila	Construction of 110KV S/s, at New Vyttila	
2	Transmission Division, BrahmapuramErnakulam	4	220kV Substation Sub Division, Brahmapuram	14	110 kV Substation, Kandanad	O&M of 110kV substation, Kandanad	
				15	66 kV Substation, Puthencruz	O&M of 66kV substation, Puthencruz	
				16	220 kV Substation, Brahmapuram	O&M of 220kV substation, Brahmapuram	
		5	TC Sub Division, Brahmapuram (New)	17	TC Section Pallikkara <i>(New)</i>	Power evacuation from 400kV PGCIL	
				18	TC Section Ambalamugal <i>(New)</i>	Refineries S/s	
		6	Substation Sub Division, Vyttila	19	110 kV Substation, Kadavanthara	O&M of 110kV substation, Kadavanthara	
				20	66 kV Substation, Panampilly Nagar	O&M of 66kV substation, Panampilly Nagar	
				21	66 kV Substation, Perumanoor	O&M of 66kV substation, Perumanoor	
				22	110 kV Substation, Vyttila	O&M of 110kV substation, Vyttila	
		3	Transmission Division, Kalamassery	7	220kV Substation Sub Division, Kalamassery	23	220 kV Substation, Kalamassery
24	66 kV Substation, Thrikkakkara					O&M of 66kV substation, Thrikkakkara	
25	66 kV Substation, Kakkanad					O&M of 66kV substation, Kakkanad	
8	Substation Sub Division, Aluva			26	110 kV Substation, Aluva	O&M of 110kV substation, Aluva	
				27	66 kV Substation, Kizhakkambalam.	O&M of 66kV substation, Kizhakkambalam	
				28	110 kV Substation, Edayar	O&M of 110kV substation, Edayar	
				29	110 kV Substation, North Paravur	O&M of 110kV substation, North Paravur & 33kV Vadakkekara and Varapuzha S/s	
9	Transmission Sub Division, Kalamassery			30	Transformer repair Unit <i>(New)</i>	Repairing of Power transformers	
				31	Construction Section, Kalamassery	Construction of Control room building	
				32	TC Section Kalamassery <i>(New)</i>	Deposit works	
				33	Colony Maintenance Section	Colony maintenance	
10	Line Maintenance Sub Division, Kalamassery (New)			34	Line Maintenance – I, Kalamassery.	Line maintenance (170Km)	
				35	Line Maintenance – II, Kalamassery.	Line maintenance (210Km)	

Annexure - II to B.O.(FB) No.1476/2009 (TPC3/51/2006) dated 04.06.2009

### Staff strength as per norms for the newly formed offices:

#### 1) Transmission Circle:

Designation	Nos.
Deputy Chief Engineer (Ele)	1
Executive Engineer (Ele.)	1
Assistant Executive Engineer (Ele.) (Store)	1
Assistant Executive Engineer (Civil.)	1
Assistant Engineer (Ele.)	2
Assistant Engineer (Civil)	2
Sub Engineer (Ele.) (Store)	1
Sub Engineer (Civil)	4
Divisional Accountant/Finance Officer	1
Senior Superintendent	2
Senior Assistant	6+ as per norms for establishment
Typist/ Data Entry Operator	1
Cashier/ Junior Assistant	2
Steno	1
Office Attendant	2
Electricity Worker (store)	1



2) **Transmission Division with ARU:**

Designation	Nos.
Executive Engineer (Ele.)	1
Assistant Executive Engineer (Ele.) (Store)	1
Assistant Engineer (Ele.)	2
Assistant Engineer (Civil)	2
Sub Engineer (Ele) (Store)	1
Sub Engineer (Civil)	2
Divisional Accountant	1
Senior Superintendent	1
Senior Assistant	4 + as per norms for establishment
Cashier/ Junior Assistant	1
Typist/ Data Entry Operator	2
Office Attendant	2
Electricity Worker (store)	1

3) **Transmission Division:**

Designation	Nos.
Executive Engineer (Ele.)	1
Assistant Engineer (Ele.)	1
Sub Engineer (Ele.)	1
Sub Engineer (Civil)	1
Typist/ Data Entry Operator	1
Office Attendant	1

4) **Sub Divisions: (Substation/ Transmission/Line Maintenance/TC):**

Designation	Nos.
Assistant Executive Engineer (Ele.)	1
Sub Engineer (Ele.)	1

5) **Transmission/LM Section:**

Designation	Nos.
Assistant Engineer	1
Sub Engineer (Ele.)	1
Overseer	2
Ele. Worker	5

6) **TC Section:**

Designation	Nos.
Assistant Engineer	1
Sub Engineer (Ele.)	1

7) **110 kV Substation Section:**

Designation	Nos.
Station Engineer (Assistant Engineer)	1
<i>Shift</i>	
Assistant Engineer	4
Overseer	4
<i>Maintenance</i>	
Sub Engineer	1
Ele. Worker	2

8) **66 kV Substation Section:**

Designation	Nos.
Station Engineer (Assistant Engineer)	1
<i>Shift</i>	
Assistant Engineer	3
Overseer	4
<i>Maintenance</i>	
Sub Engineer	1
Ele. Worker	2

# KERALA STATE ELECTRICITY BOARD

## ABSTRACT

Implementation of Hydro Electric Projects – Modifications in tender conditions – Sanctioned – Orders issued.

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### GENERATION PROFIT CENTRE

B.O. (FB) No.1477/2009 (GPC2/Mankulam/67/2003) Dated: Thiruvananthapuram, 04.06.2009.

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- Read: 1. B.O. (FB) No.2464/2006 (GPC2/Seng.Aug/14/2005) dated 28.09.2006.  
2. B.O. (FB) No.1468/2007 (M (T&D)/Gen/07) dated 23.06.2007.  
3. Letter No.CECC-S/MKLM/1/2009 dated 08.04.2009 of Chief Engineer (Civil-Construction) South  
4. Proceedings of the Board meeting dated 21.05.2009 vide Agenda Item No.94/2009.

## ORDER

The Board vide Order read as 1<sup>st</sup> paper above constituted a Committee for streamlining the procedure for implementation of Hydro Electric Projects. The function of the Committee were

- i. to formulate standard general conditions of tender and contract.
- ii. to suggest the general conditions especially with respect to supply of materials, excess quantity, extra items, over breakage, force majeure condition and other conditions which are likely to affect progress of implementation and cause financial implication to the Board.

2. The Board also observed that if standard general conditions and streamlined procedures are there tendering and evaluation of tenders can be expedited smoothly and modification being made in tender conditions for each tenders can be avoided.

3. Based on the report of the above Committee, Board vide Board Order read as 2<sup>nd</sup> paper had approved the pre-qualification documents and guidelines to be followed by the officers of the Board for the implementation of Hydro Electric Projects as well as the new documents for conditions of bid and contract.

4. Now, the Chief Engineer(Civil Construction) South vide letter read as 3<sup>rd</sup> paper has suggested some modifications to 'the guidelines to be followed by the officers of the Board for implementation of hydroelectric projects issued vide order read as 2<sup>nd</sup> paper' and 'the Conditions of Bid and Contract', for the smooth implementation of Mankulam Hydro Electric Project and also to improve the response to the tenders. The Chief Engineer (Civil-Construction) South has requested modifications/ amendments in the following Conditions/Clauses in the approved document:

- 1 Excavation and stacking of serviceable rubble and usage of serviceable rubble for the work and disposal of muck.
- 2 Usage of machinery for working out rates for various items.
- 3 Price variation clause for projects where time of completion is more than two years.
- 4 Providing power supply for the work.
- 5 Payment of excess quantity/extra items.
- 6 Modification in the form of agreement.
- 7 Due date of payment and interim payment.
- 8 Extension of period of completion, possession of site, etc.

5. The matter was placed in the meeting of Full Board held on 21.05.2009. The Board after having examined all aspects in detail, it was decided to review the Board Order regarding streamlining the procedure for implementation of Hydroelectric Projects issued vide order read as 2<sup>nd</sup> paper and to accord sanction to adopt the following in the Conditions of Bid and Contract for the incoming projects with prospective effect from the date of this Board order.

- (i) delete para 2 to 4 of item No 2.9 Excavation and stacking of serviceable material in the guidelines to be followed by the officers of the Board for the implementation of Hydro Electric Projects issued vide B.O. dated 23.06.2007.
- (ii) approve the procedure adopted for preparation of estimate using 50% departmental rubble and 50% contractor's own rubble.
- (iii) include the condition in the tender that "the contractor has to use the maximum quantum of serviceable rubble for the work and for the same there is no recovery from the contractor for the departmental rubble used for the work. Further the contractor shall use the unserviceable quantity (muck) for filling work and disposal of the balance unserviceable materials, if any, will be the responsibility of the contractor."
- (iv) approve the procedure adopted for preparation of estimate as per CWC guidelines adopting use of machinery to the maximum extent possible.
- (v) The Power supply shall be provided by the Board in advance and to modify the para 1 of clause 5.3.16.1 of Vol. II Conditions of Bid as follows:-

"Power required for execution of works and contractor's camp, colonies and street lighting will be supplied to the contractor by the Board at industrial rate applicable from time to time. Board shall provide power at one location each for the construction of dam, power tunnel, surge and Power House by installing suitable transformers. Any cost for further extension of lines etc should be borne by the contractor."

- (vi) Every effort should be made to avoid system delay in effecting payment. If there is delay of more than two months for issuing Board's sanction an interest free advance equal to 70% of the excess quantity/extra items already executed will be made to the contractor at agreed rates/the rates proposed by the Agreement authority. The same advance shall be adjusted in the next Contract Certificate bill after getting the Board sanction. This condition shall have only prospective effect and will not apply to existing and ongoing contracts.

(vii) Include the clauses

(a) "Law and jurisdiction of Contract" – The contract shall be governed by the Law of India and Kerala shall be subject to the jurisdiction of the Courts in Thiruvananthapuram City; and

(b) "Arbitration" – No arbitration of any disputes on contract will be allowed under any circumstances. In case of dispute between the contractor and Board, the Board/ Agreement authority will give final decision"

in the agreement format given as Annexure 4 to the Conditions of Bid and Contract.

- (viii) Approve the modifications in the conditions of bid and contract as given in the accompanying table with prospective effect and the modified conditions will not apply to existing and ongoing contracts.

## Modifications Required In the Conditions of Bid and Contract

Clause No.	Existing clause	Modifications approved
5.2.6	Due Date of Payment  The agreement authority will make earnest effort to make payments within 60 days from the date of passing of bill after submission of bill in full particulars in the prescribed form/format by the contractor	The clause may be modified as  The agreement authority shall make earnest effort to make payments within 60days from the date of submission of bill in full particulars in the prescribed form/format by the contractor.
Guidelines Clause 2.12	Over excavation – shall be reported within 3 days	The period for reporting the details of over excavation and backfilling to the Board be enhanced to 5 days.
5.2.10	Interim /pre-payment  No interim/pre-payment will be made in respect of individual bill before passing of the bill	Interim / pre-payment  The following also be added. For major works interest free advance at 70% of the bill for the executed quantity shall be released within 15days from the date of submission of bill in full particulars in the prescribed form/format by the contractor after effecting statutory recoveries after preliminary verification by the DB and AB of the ARU concerned. The same interest free advance to be adjusted while passing the contract certificate.
5.2.14	No additional compensation for operations not mentioned in the specification	The following also be added No deduction will also be made if any operation mentioned in the specification is not carried out and the contractor adopt an alternate method to execute the work ensuring the standards, safety, statutory provisions etc complete to the satisfaction of the Engineer-in-charge'.
5.3.7	Extension of period of completion	Delay in handing over of land also be included for granting extension for period of completion
5.4.9	Possession of site	The condition that Board shall provide the site for borrow pits, quarries etc be deleted. Instead it should be specified that the contractor has to make his own arrangements for borrow pits, quarry, his labour colony etc But if Board's land is available to spare the same shall be provided subject to availability. The condition that the contractor shall furnish to the Board within one month after award of contract the exact details of land required by him for the work at the sites so that the Board may move the Government for sanction also be deleted.
Guidelines 2.15	Mix design – ..... Admixtures or additives recommended shall be arranged by the Board and issue at free of cost.	Admixtures or additives required shall also be supplied by the contractor.

6. The Board also decided that the Condition of cost escalation formula prevailing in similar public sector undertaking like NHPC, NTPC, KPCL, NPCIL, etc. shall be reported to Board.

7. In view of the above decision taken by the Full Board, Orders are issued accordingly. Chief Engineer(Civil Construction) South/Deputy Chief Engineer in full charge of the Chief Engineer (Civil-Construction) North shall take further necessary action in the matter.

By Order of the Board,

Sd/-  
**G. SREEKUMARAN,**  
Secretary

# KERALA STATE ELECTRICITY BOARD

## ABSTRACT

Government Departments and Public Sector Undertakings - Arrears of electricity charges – One Time Settlement – Surcharge – Time extension - Orders issued.

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### DISTRIBUTION PROFIT CENTRE

B.O (FB)(Genl.) No.1498/2009 (DPC1/5/2008) Dated: Thiruvananthapuram, 05.06.2009.

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- Read: 1. Board's Circular No. DPC1/C-GI/FTM/191/2007 dated 08.05.2008.  
2. Corrigendum No. DPC1/C-GI/FTM/191/2007 dated 12.02.2009.  
3. B.O (FB) No.275/2009 (DPC1/5/Adalath/2008) dated 03.02.2009.  
4. Board's Circular No.DPC1/5/Adalath/2008 dated 19.03.2009.  
5. Note to Full Time Members No.DPC1/C-GI/191/2007 dated 19.02.2009.  
6. DO Letter No.A1-10890/09 dated 20.04.2009 of Sri. T.M.Manoharan, Principal Chief Conservator of Forests.  
7. Note No. Plg. Com. 3842/arrear/misc/08-09/429 dated 28.04.2009 of the Chief Engineer (Commercial & Tariff)  
8. Full Time Members' decision dated 29.04.2009.  
9. B.O (FM) No. 1194/2009 (DPC1/5/2008) dated 06.05.2009.  
10. Note to the Board No. DPC1/5/2008 dated 15.05.2009.  
11. Proceedings of the Board Meeting dated 21.05.2009. (Agenda Item No.105/2009).

## ORDER

The Board vide its order read as 3<sup>rd</sup> paper ordered to reduce surcharge as 3% for all Public Sector units, Government Departments, Government Institutions and Local Bodies provided they remit the arrears as one lump sum before 31<sup>st</sup> March 2009. Further the Board vide its order read as 9<sup>th</sup> paper ordered to extend the scheme up to 31.05.2009.

The Board in the meeting dated 21.05.2009 decided to extend the scheme up to 30.09.2009.

Orders are issued accordingly.

By Order of the Board,

Sd/-  
**G.SREEKUMARAN,**  
Secretary

# KERALA STATE ELECTRICITY BOARD

## ABSTRACT

Disposal of Scrap items – Review of progress & recommendations to the Board - Sanctioned – Orders issued

### CORPORATE OFFICE (TECHNICAL, CONTRACT AND MATERIALS)

B.O.(FM)No.1505/09(CE(TCM)/XM/Scrap/Review/09-10) Dated: Thiruvananthapuram, 06.06.09

- Read: 1. Minutes of the meeting of the Chairperson of Scrap Disposal Committees held on 22.04.2009 in the O/o the Chief Engineer (TC&M).  
 2. Note to the Full Time Members No.CE(TCM)/XM/Scrap/REVIEW/09-10/847 dated 19.05.2009 of the Chief Engineer (T,C&M).

## ORDER

The base rates of scrap items were fixed long back, in a meeting convened by the Chief Engineer (TC&M) on 03.01.2002. In the meeting held in the Office of the Chief Engineer (TC&M) on 22.04.2009, the Chairpersons of Scrap Disposal Committees opined to refix the rates based on the current rates assessed by them. Based on the rates informed by Chairperson of various Regions and consequent discussions the Chief Engineer (TC&M) recommended the following for approval of the Board.

- 1) To revise the rate of scrap item as proposed in Table given below.

Sl.No.	Item	Unit	Prevailing base rate (2002) (Rs.)	Proposed Rate (Rs.)	Remarks
1.	Copper (Bare copper, Conductor etc.)	Kg	90.00	200.00	
2.	Copper winding wire	Kg	85.00	100.00	
3.	Aluminium (bare Aluminium, Conductor etc)	Kg	50.00	75.00	
4.	Aluminium Winding Wire	Kg	45.00	60.00	
5.	Iron Scrap/ GI Wire	Kg	10.00	12.00	
6.	Brass	Kg	45.00	100.00	
7.	Lead	Kg	25.00	50.00	
8.	Cast Iron	Kg	4.50	5.00	
9.	HTS Wire	Kg	5.00	8.00	
10.	Stampings of Generators & Transformers (CRGO Sheets)	Kg	25.00	25.00	
11.	Gun Metal	Kg	45.00	100.00	
12.	UG Cable (Al.) XLPE	Kg	13.00	15.00	
13.	UG Cable (Cu) XLPE	Kg	17.00	20.00	
14.	WP/PVC Cable (Al.)	Kg	20.00	25.00	
15.	WP/PVC Cable (Cu)	Kg	35.00	35.00	
16.	PILC Cable (Al.)	Kg	-	50	
17.	PILC Cable (Cu.)	Kg	-	100.00	
18.	Meter Scrap	Kg	14.00	20.00	
19.	Damaged Fluorescent Tube Light Fittings	E	50.00	50.00	
20.	Choke of Fluorescent Tube	E	2.50	2.50	
21.	Starter of Fluorescent Tube	100Nos.	5.00	5.00	
22.	Fused Fluorescent Tube	100Nos.	10.00	10.00	
23.	Fused Bulb	100 Nos	5.00	5.00	
24.	Empty barrel	E	150.00	200.00	
25.	Used Transformer Oil	Ltr.	10.00	12.00	
26.	Miscellaneous (PVC/ Rubber/ Porcelain/ Plastic)	10kg	-	1.00	
27.	Wooden Scrap	Kg	-	2.50	

- 2) To include a provision for disposing off the damaged PSC/RCC poles to waste yards of local bodies by the contractor, in the schedule of contract for the work of replacement/dismantling of PSC/RCC Poles.
- 3) To authorise the Scrap Disposal Committees to dispose off the scrap, even if the value obtained is upto 85% of the assessed value, provided the total amount of the survey report does not exceed Rs.1,00,000/-. For amounts above Rs.1,00,000/- Board sanction may be obtained.
- 4) To entrust the disposal of wood, scraps, plastic, rubber, tubes, bulbs etc. with the circle level Scrap Disposal Committees.
- 5) To restrict the participation in auction to those who have participated in the tender.
- 6) To collect only 10% of the quoted amount as Earnest Money Deposit to participate both in Tender & Auction. The bidder who is successful in the auction shall remit additional 40% amount also on the same day. A period of maximum one week shall be allowed to remit balance 50% of the offered amount. Successful tenderer shall be allowed a maximum period of one week to remit the balance 90% of the quoted amount.
- 7) To enhance the cost of tender form to Rs.100/- for survey report amount upto and including Rs.1,00,000/- and Rs.200/- for the survey report amount exceeding Rs.1,00,000/-.
- 8) Not to exempt SSIs/ PSUs within the state from furnishing Earnest Money Deposit
- 9) Production of PAN Card to be made compulsory for participation in Tender & Auction.

Having considered the recommendation of the Chief Engineer (TC&M), the Full Time Members meeting held on 25.05.2009 decided to accord sanction for the following.

1. To revise the rate of scrap items as proposed in Table above.
2. To include a provision for disposing off the damaged PSC/RCC poles to waste yards of local bodies by the contractor, in the schedule of contract for the work of replacement/dismantling of PSC/RCC Poles.
3. To authorise the Scrap Disposal Committees to dispose off the scrap, even if the value obtained is upto 85% of the assessed value, provided the total amount of the survey report does not exceed Rs.1,00,000/-. For amounts above Rs.1,00,000/- Board sanction may be obtained.
4. To entrust the disposal of wood, scraps, plastic, rubber, tubes, bulbs etc. with the circle level Scrap Disposal Committees.
5. To collect only 10% of the quoted amount as Earnest Money Deposit to participate both in Tender & Auction. The bidder who is successful in the auction shall remit additional 40% amount also on the same day. A period of maximum one week shall be allowed to remit balance 50% of the offered amount. Successful tenderer shall be allowed a maximum period of one week to remit the balance 90% of the quoted amount.
6. To enhance the cost of tender form to Rs.100/- for survey report amount upto and including Rs.1,00,000/- and Rs.200/- for the survey report amount exceeding Rs.1,00,000/-.
7. Not to exempt SSIs/ PSUs within the state from furnishing Earnest Money Deposit
8. Production of PAN Card to be made compulsory for participation in Tender & Auction.

Orders are issued accordingly.

By order of the Board,

Sd/-  
**G.SREEKUMARAN**  
 Secretary



# KERALA STATE ELECTRICITY BOARD

## ABSTRACT

Constituting Grievance Committees at District Level with representatives of Kerala State Small Industries Association – Request Sanctioned - Orders issued.

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### DISTRIBUTION PROFIT CENTRE

B.O.(FM)(Genl) No.1512/2009 (DPCI/C-GI/185/07) Dated: Thiruvananthapuram, 09.06.2009.

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- Read: 1. Petition dated 20.11.2008 from the President, Kerala State Small Industries Association.  
2. G.O.(RT) No.118/99/PD dated 29.05.1999.  
3. Minutes of the Task Force Committee meeting held on 15.01.2008 under the Chairmanship of the Hon'ble Chief Minister.  
4. Minutes of the Distribution Advisory Committee meeting held on 16.03.2009.  
5. Note to the Full Time Members No.DPCI/C-GI/185/07 dated 01.06.09.

## ORDER

The President, Kerala State Small Industries Association had requested to convene grievance committees on a monthly basis inviting representatives of their Association in all Circles. It is stated that this will enable a lot of problems at the circle level to be sorted out then and there.

Having considered the matter Board decided

- (1) to constitute District Level Grievance Redressal Committees with Deputy Chief

Engineers of Electrical Circles, Executive Engineers of Electrical Divisions in the District, representatives of District Industries Centre, HT-EHT consumers Association, Chamber of Commerce and Kerala State Small Industries Association as members with Deputy Chief Engineer of the Electrical Circle in the District Headquarters as the convener of the committee.

- (2) that the committee shall meet at least once in three months.

Orders are issued accordingly.

By Order of the Board,

Sd/-  
**G.SREEKUMARAN,**  
Secretary

# KERALA STATE ELECTRICITY BOARD

## ABSTRACT

Establishment – Re-organisation of Civil Wing – Reviving two posts of Deputy Chief Engineer (Civil) and downgrading it in the cadre of Executive Engineer (Civil) – Sanctioned – Orders issued.

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## ESTABLISHMENT SECTION

B.O. (FM) No.1531/2009 (Estt.III/4646/2008) Dated: Thiruvananthapuram, 10.06.2009.

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Read: 1. B.O. (FB) No.1619/2002 (Estt.III/8142/2002) dated 02.12.2002.  
2. B.O. (FM) No.1394/2009 (MG/General/Estt./2008) dated 27.05.2009.

## ORDER

As per Board Order read as 2<sup>nd</sup>, sanction was accorded to form a Civil Circle at Kothamangalam by redeployment of the post of the Deputy Chief Engineer (Designs), Office of the Chief Engineer (Civil-Construction) South and vested with the full powers of the Chief Engineer (Civil) for smooth functioning and early decision making. In the above Board Order, sanction was also accorded to bring the administrative and technical control of Thottiyar Hydro Electric Project under the control of the Deputy Chief Engineer (Civil), Civil Circle, Kothamangalam and also to bring the implementation of Mankulam Hydro Electric Project under the administrative and technical control of Civil Circle, Kothamangalam after finalisation and award of contract.

It is now observed that the execution and balance design of Mankulam and Thottiar Projects are to be carried out by the Civil Circle, Kothamangalam. Moreover, the Civil Circle, Kothamangalam has to function as Account Rendering Unit of Idamalayar Scheme, Lower Periyar Scheme, Athirappilly, Neriamangalam Extension, Research and Dam Safety Division, Vazhathope, Research and Dam Safety Division, Idamalayar and Account Closing Unit, Kothamangalam. In the circumstances, one place of Executive Engineer (Civil) is essential in the Civil Circle office, Kothamangalam for its smooth functioning.

Having considered the above and in view of the fact that no place of Executive Engineer (Civil) is available to be deployed to the Civil Circle, Kothamangalam, the Full Time Members of the Board in its meeting held on 10.06.2009 have decided to revive two places of Deputy Chief Engineer (Civil), which were kept in abeyance vide Board Order read as 1<sup>st</sup> above and to downgrade it in the cadre of Executive Engineer (Civil) and to shift one place as Executive Engineer (Civil), Civil Circle, Kothamangalam and the other as Joint Director, Office of the Director (IT), Thiruvananthapuram.

Orders are issued accordingly.

By Order of the Board,

Sd/-  
**G. SREEKUMARAN,**  
Secretary

# KERALA STATE ELECTRICITY BOARD

## ABSTRACT

List of Model sections – Sanction accorded – Orders issued

### CORPORATE OFFICE (PLANNING WING)

B.O.(FM) No.1543/2009 (CP/R&P/Plg.1/ Model Section /2009-10) Dated: Thiruvananthapuram, 15.06.2009

- Read: 1. B.O. (FB) No.1460/2009 (CP/R&P/Plg.1/ Model Section /2009-10) Thiruvananthapuram dated 04.06.2009  
2. Note no. CP/R&P/Plg.1/Model Section/2009-10 dated 08.06.2009 of Chief Engineer (Corporate Planning)

## ORDER

In order to transform KSEB to a customer oriented organisation, there is a need to keep the customer in the central area of our business. It will require new approaches to organizational culture and tremendous amount of human resource development. In order to facilitate a face-lift in the operation of electrical section office, which is one of the major customer interaction points in KSEB, proposals were finalized for implementation of model sections. Board vide B.O. cited (1) above has decided to implement one model section in each Electrical Division with effect from 1<sup>st</sup> June 2009 and entrusted the Deputy Chief Engineers of Electrical Circles to identify the Model Sections in each Electrical Circle comprising one each from urban, semi urban and rural area after discussing with representatives of the recognized trade unions.

Accordingly, all Deputy Chief Engineers have conducted meeting and forwarded list of model sections. Chief Engineer (Corporate Planning) vide paper read as (2) above has brought these to the notice of the Board. Having considered the recommendation of Chief Engineer (Corporate Planning), the FTM held on 10.06.2009 decided to implement the proposals for system change in the model sections listed below.

Name of Electrical Circle	Name of Electrical Division	Proposed Model Section
Thiruvananthapuram (Urban)	Thiruvananthapuram Kazhakkootam Attingal	Poojappura Vellayambalam Kulathur Kilimanoor
Thiruvananthapuram (Rural)	Nedumangad Neyyattinkara	Vithura Nedumangad Nemom Neyyattinkara
Kollam	Kollam Chathannoor Karunagappally	Sakthikulangara Cantonment (Town) Chathannoor Karunagappally south
Kottarakkara	Kottarakkara Punalur Kundara	Kottarakkara Punalur Kundara
Pathanamthitta	Pathanamthitta Adoor Thiruvalla	Kozhencherry Adoor Thiruvalla

Name of Electrical Circle	Name of Electrical Division	Proposed Model Section
Kottayam	Pallom Changanachery Vaikom	Pallom Changanachery Ettumanur
Alappuzha	Alappuzha Chengannur Cherthala Mavelikkara	Punnapra Chennithala Cherthala west Kattanam
Ernakulam	Ernakulam Mattanchery  Tripunithura	Kaloor Thoppumpady Vypin Tripunithura
Irinjalakkuda	Chalakkudy Irinjalakkuda Kodungallur	Chalakkudy Kattoor Perinjanam
Pala	Pala Ponkunnam	Pala Ponkunnam
Perumbavoor	Aluva Moovattupuzha North Parur Perumbavoor	Aluva North Kallookad Chendamangalam Angamaly
Thodupuzha	Adimali Kattappana Peerumade Thodupuzha	Chithirapuram Muriccassery Kumily Thodupuzha No. 1 Thodupuzha No.2
Thrissur	Kunnamkulam Thrissur East Thrissur West Wadakkanchery	Guruvayur Ayyanthole Viyyur Wadakkanchery
Kalpetta	Kalpetta Mananthavadi	Vythiri Mananthavady
Kannur	Kannur Thalassery	Chowva Kuthuparamba Thalassery (N)
Kasaragode	Kanhangad Kasaragode	Kanhangad Kasaragode
Kozhikkode	Balussery Feroke Kozhikkode	Kunnamangalam Perumanna Central
Manjeri	Manjeri Nilambur Perinthalmanna	Nilambur Manjeri (South) Perinthalmanna

Name of Electrical Circle	Name of Electrical Division	Proposed Model Section
Palakkad	Alathur Chittoor Palakkad	Alathur Chittur Sulthanpet Big Bazar
Shornur	Mannakkad Shornur	Mannarkkad Shornur Peringode
Sreekantapuram	Iritty Payyannur	Sreekandapuram Dharmasala
Tirur	Ponnani Thirurangadi Tirur	Ponnani Vallikunnu Tirur (E) Tirur (W)
Vadakara	Nadapuram Vadakara	Kuttiady Vadakara South

Orders are issued accordingly.

By order of the Board

Sd/-  
**G.SREEKUMARAN**  
Secretary

# KERALA STATE ELECTRICITY BOARD

## ABSTRACT

Re-Fixing of ARU for the Office of the Executive Engineer, APTS, NR, Kozhikode – Sanctioned – Orders issued.

## VIGILANCE WING

BO (FM) No. 1564/2009/ (No. 77/CVO Camp/2009/129 dated 03.06.09) Dated: Thiruvananthapuram, 15.06.2009

- Read: 1. Ltr. No. APTS (NR)/EB1/2008 – 09/1474 dated 17.03.09 of Deputy CE, APTS, NR, Kozhikode.  
2. BO No. Vig. B III 518/89 (1), Thiruvananthapuram dated 13.11.1989.  
3. BO (FB) No 3194/2006/ APTS/ GI/ Additional Squad/ 06 dated 21.12.2006.  
4. Ltr. No. 77/CVO Camp/2009/129 of Chief Vigilance Officer, dated 03.06.2009

## ORDER

The Deputy CE, APTS, NR, Kozhikode vide letter read as paper 1 above has informed that presently the ARUs of the following offices are attached to the offices of the Chief Engineer (Distribution – North), Kozhikode and the office of the Deputy Chief Engineer, Electrical Circle, Kozhikode:

SI No.	APTS	Present ARU
1	Office of the Deputy CE, APTS, NR, Kozhikode	Office of the CE (Distribution – North), Kozhikode
2	Office of the Executive Engineer, APTS, NR, Kozhikode	Office of Deputy CE, Electrical Circle, Kozhikode
3	Office of the Assistant Executive Engineer, APTS, Kozhikode	Office of the CE (Distribution – North), Kozhikode

Now Deputy CE has requested to attach the ARU of the office of the Executive Engineer, APTS, NR, Kozhikode to the office of the Chief Engineer (Distribution – North), Kozhikode.

The Chief Vigilance officer vide note read as paper 4 above, has requested to the Chairman, KSE Board for orders for re -fixing ARU of the office of Executive Engineer, APTS, NR, Kozhikode to the office of the Chief Engineer (Distribution – North), Kozhikode and to direct the head of ARU to meet establishment claims of APTS officials and other operational & maintenance expenditures incurred by the office of Executive Engineer, APTS, NR, Kozhikode as in the case of the other two ARUs of the Office of the Deputy CE, APTS, NR, Kozhikode & the Office of the Assistant Executive Engineer, APTS, Kozhikode and the matter was placed before the Full Time Members.

The FTM of the Board has examined the matter in detail in the meeting held on 10.06.2009 and decided to accord sanction for the same.

Orders are issued accordingly.

By Order of the Board,

Sd/-  
**G. SREEKUMARAN**  
Secretary

# KERALA STATE ELECTRICITY BOARD

## ABSTRACT

Establishment – Re-Organisation of Civil Wing – Dam Rehabilitation and Improvement Project (DRIP) – Posting of Chief Engineer- Erattum – Sanctioned – Orders issued.

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## ESTABLISHMENT SECTION

B.O. (FM) No.1567/2009 (Estt.III/1191/2001) Dated: Thiruvananthapuram, 15.06.2009.

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Read: B.O. (FM) No.1369/2009 (Estt.III/1191/2001) dated 25.05.2009.

## ORDER

The approved staff strength of Sub Engineers attached to the Research and Dam Safety Division No.I, Kakkad and Research and Dam Safety Division No.III, Idamalayar as per Annexure - I of the Board Order read above is corrected and read as "8" and "8" respectively instead of "6" and "1" respectively.

The Board Order read above is modified to the above extent.

By Order of the Board,

Sd/-  
**G. SREEKUMARAN,**  
Secretary

# KERALA STATE ELECTRICITY BOARD

## ABSTRACT

Estt- Hiring the services of a retired Revenue Service Officer with experience of managing land records as a Consultant to identify and update the land records of KSE Board in Idukki district – Sanctioned – Orders issued.

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### ESTABLISHMENT SECTION

B.O. (FM) No.1568/2009. (Estt.III/3076/2009) Dated: Thiruvananthapuram, 15.06.2009.

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Read: Note No.CM/101/KSEB-Land/2009 dated 25.05.2009 of the Chairman.

## ORDER

Kerala State Electricity Board own land in different parts of the State. Some of these have been handed over by the erstwhile Electricity Department which was transformed into the KSE Board. Some of the land was acquired and some purchased directly. However the documents, those prove the title of KSE Board have not been updated in many cases. This has resulted in KSE Board not being able to prove its claim when the land is encroached. Therefore it is necessary to identify land under the possession and title of KSE Board and to make the records up-to-date.

In view of the above, it was proposed to hire a retired Revenue Service Officer with experience of managing land records as a Consultant to identify and update the land records of KSE Board and to begin the same with Idukki district in the following manner.

### Job description

1. The Consultant shall, based on the records available at different offices of KSE Board in the district prepare a list of land belonging to KSE Board as per records. The list should contain among other data, survey number, extent and nature of title if any, location, boundaries, etc.
2. The Consultant shall then build up the documents regarding this land starting from the document by which KSE Board came by the title. If original title deed is not available he will prepare alternate proof regarding KSE Board's title and advise KSE Board on how to prove this title.
3. If the mutation favouring KSE Board has not been effected in revenue records he will take steps to have the land mutated in favour of KSE Board.
4. In partnership with the Government /private surveyor (s) he will arrange to have the land surveyed and demarcated. The expense of the survey will be met by KSE Board.
5. After the land records of the lands have been updated upto the best possible extent he will prepare a ledger with the required details regarding land owned by KSE Board in Idukki district and submit it to the Board through the Member of the Board concerned under whose jurisdiction the land belongs.

### Method of selection

The District Collector, Idukki shall be requested to invite a panel from among the Revenue Service Officers who have retired as Deputy Tahsildar, Tahsildar or Deputy Collector. A Committee headed by the District Collector will interview the candidates and recommend the persons to be selected.



## **Pay and emoluments**

He will be paid a consolidated sum equal to the last pay drawn including DA and other admissible benefits.

Having considered the matter, The Full Time Members of the Board in the meeting held on 10.06.2009 have decided to accord sanction to the following.

- (i) To select and appoint a retired Revenue Service Officer with experience of managing land records as a Consultant on hire basis as proposed above to identify and update the land records of KSE Board in Idukki district.
- (ii) To direct the Deputy Chief Engineer, Electrical Circle, Thodupuzha to render assistance to the Consultant to undertake his job and also to draw and disburse pay and allowances to the Consultant for the work done.

Orders are issued accordingly.

By Order of the Board,

Sd/-  
**G. SREEKUMARAN,**  
Secretary

# KERALA STATE ELECTRICITY BOARD

## ABSTRACT

Acceptance of Bank Guarantee issued by Scheduled Banks – Sanctioned – Orders issued.

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### CORPORATE OFFICE (FINANCE WING)

B.O. (FB) No. 1583/2009 (FA/Tender –III/88/2009 Dated: Thiruvananthapuram, 16.06.2009).

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- Read: 1. Note No. TC4/KAS/1/2001 dtd: 31-03-2008 of Member (Finance) to the Financial Adviser.  
2. Letter No.PLG/EM/GOK/2009 dtd: 13-02-2009 of the MD & CEO, the Federal Bank Limited.  
3. Remarks no. Tender.III/73/2009 dtd: 7-4-2009 of the Financial Adviser.  
4. Circular No.F.No.7/96/2005-B.O A dtd: 31-12-2007 of Ministry of Finance, Department of Financial Services.

## ORDER

The Member (Finance), KSE Board informed vide note read as 1<sup>st</sup> Paper that the Full Time Members Meeting held on 27-03-2008 had decided to insist on Bank Guarantees to be executed by all contractors/consumers of the Board only from State Bank of India and its subsidiaries / associates and also from nationalised banks in view of the non encashment of Bank Guarantee issued by Federal Bank in favour of Sri. Kurian E. Kalathil for the work of Kuttiyadi Augmentation Scheme.

Meanwhile, the MD & CEO of the Federal Bank Limited vide paper read as (2) has requested to accept Bank Guarantee issued by all scheduled banks. Considering the remarks of the Financial Adviser read as paper (3) and taking into account all aspects, the Full Time Members meeting held on 17-04-2009 had decided to reconsider the earlier decision of Board regarding the submission of Bank Guarantee only from nationalised banks and decided to accept Bank Guarantee from scheduled banks also subject to approval of Full Board.

The Full Board in its meeting held on 21-05-2009 had decided to accord sanction to the following.

1. To approve the decision taken in the Full Time Members Meeting held on 17-04-2009 to accept the Bank Guarantee from suppliers / contractors issued by scheduled banks along with nationalised banks.
2. To insist that the Bank Guarantee furnished by consumers for remitting CD/ACD should be from State Bank of India or its subsidiaries / associates or from nationalised banks only for service connection purposes.
3. To consider Bank Guarantee issued by IDBI Limited at par with nationalised banks as per Circular read as paper (4).

Orders are issued accordingly.

By Order of the Board,

Sd/-  
**G. SREEKUMARAN,**  
Secretary

# KERALA STATE ELECTRICITY BOARD

## ABSTRACT

Assessment of Security Deposit for the year 2008-09 – Sanctioned – Orders issued

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### CORPORATE OFFICE (COMMERCIAL CELL)

B.O. (FM) No.1709/09 (No.Plg.Com. 3924/2000/09-10) Dated: Thiruvananthapuram, 29.06.2009

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- Read: 1. Note No.IT/CU/166/LT/dated 17.04.2009 of the Director (IT), K.S.E.Board  
2. Kerala Electricity Supply Code 2005  
3. Note No. Plg.Com. 3924/2000/09-10 dated 15.06.2009 of the Chief Engineer (Commercial & Tariff) submitted to Full Time Members.

## ORDER

The Special Officer (Revenue) has sought clarification on Additional Security Deposit of HT/EHT consumers as to whether the charges for excess over quota consumption and fuel surcharge are to be included while computing the average demand, since these were temporary charges. The matter was placed before the Full Time Members vide note read as 3<sup>rd</sup> paper.

Having considered the recommendation of the Chief Engineer (Commercial & Tariff) vide his note dated 15.06.2009 read as 3<sup>rd</sup> paper, the Board decided to exempt the marginal cost and thermal surcharge for the calculation of Additional Cash Deposit in the case of HT/EHT consumers. However charges as per normal tariff for the entire consumption should be taken into account.

By Order of the Board

Sd/-

**G. SREEKUMARAN**  
Secretary

# KERALA STATE ELECTRICITY BOARD

## ABSTRACT

Assessment of Security Deposit for the year 2008-09 – Clarifications – Orders issued

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### CORPORATE OFFICE (COMMERCIAL CELL)

B.O. (FM) No. 1710/09 (No.Plg.Com. 3924/2000/09-10) Dated: Thiruvananthapuram, 29.06.2009

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- Read: 1. Note No.IT/CU/166/LT/dated 17.04.2009 of the Director (IT), K.S.E.Board  
2. Kerala Electricity Supply Code 2005  
3. Note No. Plg.Com. 3924/2000/09-10 dated 20.05.2009 of the Chief Engineer (Commercial & Tariff) submitted to Full Time Members.

## ORDER

The Director (IT) has sought clarification on Additional Cash Deposit (ACD) calculation in respect of LT consumers, vide note read as 1<sup>st</sup> paper above. The matter has been placed before the Board vide note read as 3<sup>rd</sup> paper above.

Having considered the recommendation of the Chief Engineer (Commercial & Tariff), the following clarifications are hereby issued.

- I. For arriving Additional Cash Deposit Calculation,
  1. The average of the actual annual consumption shall be taken.
  2. The thermal surcharge and marginal cost shall not be taken. However charges as per normal tariff for the entire consumption should be taken into account.
  3. Line Rental, LEMG & SCMG shall be included.
  4. Energy charges, Fixed charges and Meter Rent shall be included.
  5. Penalization for non segregation of capacitors shall be included.
- II. The excess Security Deposit amount, if any, shall be adjusted in the next bill as stipulated in Kerala Electricity Supply Code (Fourth amendment) Regulation 2008.
- III. The Cash Deposit remitted by the new consumer shall be adjusted after getting actual consumption.

By Order of the Board

Sd/-  
**G. SREEKUMARAN**  
Secretary

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# **BOARD CIRCULAR**

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# KERALA STATE ELECTRICITY BOARD

Board Secretariat  
Vydyuthi Bhavanam  
Pattom, Thiruvananthapuram

No.Estt.I/7530/2006.

Dated: 15.05.2009

## CIRCULAR

Sub: Payments to contractors/suppliers – Avoidance of undue delay – Regarding.

It has come to the notice of the Board that claims of petty contractors/suppliers who are engaged for contract works at various offices of the Board are not processed and settled in time. The laxity and negligence in this regard on the part of the officers delay the settlement of the claims and it necessitates to obtain Investigation Sanction from the Board. On verification of bills, it is noticed that the delay originates from the Electrical Section and transmits upto Account Rendering Units. Eventually such delay, laxity and negligence on the part of officers of the Board not only affects the goodwill of the Board but also mete out injustice to the claimants.

In the above circumstances, it is informed that occurrence of such lapses will be viewed very seriously and the Board will be forced to initiate disciplinary action against those officers who are found responsible for delay/laxity/negligence in processing and settling due claims of the contractors/suppliers in time.

Sd/-  
Secretary

## SUBJECT INDEX

Sl. No.	B.O. Number	Page No.
<b>GENERATION PROFIT CENTRE</b>		
1.	B.O. (FM) No. 983/2009 (MG/Project Implementation/2009) Dated: 07-04-2009	12
2.	B.O. (FM) No.1013/2009 (TC5/33/2000). Dated: 13.04.2009	16
3.	B.O.(FM) No.1025/2009(GPC3/17/PN/Kakkayam/04 Dated: 17.04.2009	18
4.	B.O.(FB) No. 1213/2009 (MG/Project Implementation/2009) Dated: 07-05-2009	28
5.	B.O. (FM) No.1332/2009 (GPC4-GENERAL-1/2008). Dated: 19.05.2009.	44
6.	B.O (FM) No. 1394/2009 (MG/General/Estt/2008) Dated: 27 - 05 - 2009	59
7.	B.O. (FB) No. 1441/2009 (MG/General/2003) Dated: 02 - 06 - 2009	70
8.	B.O. (FB) No.1477/2009 (GPC2/Mankulam/67/2003) Dated: 04.06.2009	83
<b>TRANSMISSION PROFIT CENTRE</b>		
1.	B.O. (FM) No.1370/2009 (TPC3/CUG/2008). Dated: 25.05.2009	49
2.	B.O. (FB) No.1476/2009 (TPC3/51/2006) Dated: 04.06.2009	74
<b>DISTRIBUTION PROFIT CENTRE</b>		
1.	B.O (FB) No.1050/2009 (DPC1/5/Adalath/08) Dated: 20.04.2009	20
2.	B.O. (FM) No.1101/2009 (DPC.II/Purchase General-30/2008-09) Dated: 24.04.2009.	21
3.	B.O (FM) No.1194/2009 (DPC1/5/2008). Dated: 06.05.2009	27
4.	B.O. (FM )No. 1218 (DPC III/GI.134/ stationery items - additional staff /09) Dated: 07 -05-2009	31
5.	B.O.(FM)(Genl) No.1396/2009 (DPC1/C-GI-11/08) Dated: 27.05.2009	61
6.	B.O (FB)(Genl.) No.1498/2009 (DPC1/5/2008) Dated: 05.06.2009	86
7.	B.O.(FM)(Genl) No.1512/2009 (DPCI/C-GI/185/07) Dated: 09.06.2009	89
<b>COMMERCIAL CELL</b>		
1.	B.O. (FM) No. 1174/09 (No.Plg.Com. 3879/2000/09-10) Dated: 05.05.2009	26
2.	B.O. (FM) No.1709/09 (No.Plg.Com. 3924/2000/09-10) Dated: 29.06.2009	99
3.	B.O. (FM) No. 1710/09 (No.Plg.Com. 3924/2000/09-10) Dated: 29.06.2009	100
<b>TARIFF REGULATORY AFFAIRS CELL (TRAC)</b>		
1.	B.O (MF) No.974 /2009 (KSEB/TRAC/ LT restriction) Dated: 06.04.2009	9
2.	B.O. (FM) No. 1004/2009 (KSEB/TRAC/COMP(R)/R2/05/08) Dated: 13-04-2009	15
3.	B.O (FM) No.1146/ 2009 (K SEB /TRAC /Power position) Dated: 30.04.2009	23
4.	B.O (MF) No.1220 /2009 (KSEB/TRAC/ LT restriction) Dated: 07.05.2009	32
5.	B.O.(FM)No.1289/2009 (KSEB/TRAC/COMP(R)/33/05) Dated: 11-05-2009	41
6.	B.O. (FM)No.1312/2009(KSEB/TRAC/COMP(R)/51/05) Dated: 14-05-2009	43
7.	B.O (FM) No.1404/2009 (KSEB/TRAC/COMP(R)/9/06) Dated: 28-05-2009	64
8.	B.O. (FM) No. 1439/2009 (KSEB/TRAC/SOPR/2005/G/R2) Dated: 02-06-2009	68

Sl. No.	B.O. Number	Page No.
<b>PLANNING CELL</b>		
1.	B.O.(FM)No.972/2009(CP/Plg1/Load Shedding/2008-09) Dated: 06.04.2009	8
2.	B.O.(FM)No. 1044/2009(CP/Plg1/Load Shedding/2008-09) Dated: 18.04.2009	19
3.	B.O. (FB) No.1460/2009 (CP/R&P/Plg.1/ Model Section /2009-10) Dated: 04.06.2009	71
4.	B.O.(FM) No.1543/2009 (CP/R&P/Plg.1/ Model Section /2009-10)Ddated 15.06.2009	91
<b>INFORMATION TECHNOLOGY (IT)</b>		
1.	B.O. (FM) No. 1298/2009(MIS/B.O/2008-09) Dated: 14.05.2009	42
<b>TECHNICAL CONTRACT &amp; MAINTENANCE (TC &amp; M)</b>		
1.	B.O.(FM)No.981/2009(TCM/AB/Tender forms/2009) Dated: 07.04.2009	11
2.	B.O.(FM)No.1275/2009(TCM/AB/Tender forms/2009) Dated: 11.05.2009	40
3.	B.O.(FM)No.1505/09(CE(TCM)/XM/Scrap/Review/09-10) Dated: 06.06.09	87
<b>VIGILANCE WING</b>		
1.	BO (FM) No. 1564/2009/ (No. 77/CVO Camp/2009/129 dated 03.06.09) Dated: 15.06.2009	94
<b>FINANCE WING</b>		
1.	B.O. (MF) No. 1402/2009 Annual Accounts/TDS - e-payment /2009-10 Dtd, 27.5.2009	63
2.	B.O. (FB) No. 1583/2009 (FA/Tender -III/88/2009 Dated: 16.06.2009.	98
<b>PERSONNAL DEPARTMENT</b>		
1.	B.O.(FB) No.1228/2009 [PS-1/101/2006 (Part II)] Dated: 08.05.2009	35
2.	B.O. (FB) No.1333/2009 (PS.I/570/2008). Dated: 20.05.2009.	46
3.	B.O. (FB) No.1390/2009 (PS-I/1830/2009) Dated: 26/05/2009	58
<b>PUBLIC RELATIONS DEPARTMENT</b>		
1.	B.O.(FM)No.1173/2009(PR2/News Bulletin/09-10) Dated: 05.05.2009	25
<b>ESTABLISHMENT SECTION</b>		
1.	B.O. (FB) No.1271/2009 (Estt.V/2209/2009). Dated: 11.05.2009.	36
2.	B.O. (FB) No.1273/2009 (Estt.V/1803/2009). Dated: 11.05.2009	37
3.	B.O. (FB) No.1274/2009 (Estt.IV/8265/08). Dated: 11.05.2009	39
4.	B.O. (FM) No.1369/2009 (Estt.III/1191/2001) Dated: 25.05.2009.	47
5.	B.O. (CM) No.1429/2009 (Estt.III/182/2001) Dated: 30.05.2009	66
6.	B.O. (FM) No.1531/2009 (Estt.III/4646/2008). Dated: 10.06.2009	90
7.	B.O. (FM) No.1567/2009 (Estt.III/1191/2001) Dated: 15.06.2009	95
8.	B.O. (FM) No.1568/2009. (Estt.III/3076/2009) Dated: 15.06.2009.	96
<b>SPECIAL OFFICER (REVENUE)</b>		
1.	B.O (CM) No.1128/2009/HTB 1/143 Dated: 28.04.2009	22