

# **BOARD ORDERS & CIRCULARS**

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**Volume - 1**

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**KERALA STATE ELECTRICITY BOARD**

**THIRUVANANTHAPURAM**

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## **PREFACE**

In order to ensure efficient functioning of Kerala State Electricity Board and consumer satisfaction the Kerala State Electricity Board has adopted a dynamic approach to rules and procedures. The Board is open to revisions and amendments of rules and procedures as and when required. Amendments are also necessitated by directions of the Courts, State and Central Electricity Regulatory Commissions, Government and other Regulatory agencies.

At present there is no mechanism to ensure that amendments are communicated to all offices in KSEB. Therefore Board has decided to print and circulate important Circulars and Board Orders which have general applicability across the Board to the various offices in KSEB and some other important offices. This will become the source of reference to the officers of KSEB if there is any confusion regarding the latest orders of the Board in any issue.

The printed booklets are to be brought out once in 3 months. The present volume consists of 70 Board Orders and 11 Circulars issued from various offices of KSEB for the period from 01.01.2009 to 31.03.2009. I hope that this booklet and its successors will be able to bridge the major gap in the official communication system of KSEB.

I congratulate all who have worked to produce this booklet.

**RAJEEV SADANANDAN**  
CHAIRMAN



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# BOARD ORDERS

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# KERALA STATE ELECTRICITY BOARD

## ABSTRACT

LT Billing computerization – replacing of IDS billing and Jyothi Software with 'ORUMA' Software in Electrical Sections - Sanctioned -Orders issued.

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### CORPORATE OFFICE (MIS-CU)

B.O(FM) No. 4/ 2009 (MIS/CU/ LTBS/ 07-08) Dated: Thiruvananthapuram, 01 /01/ 2009

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- Read: 1. B.O (FB) No. 3244/2006(M(T&D)/Billing Computerisation) dated 29.12.2006  
2. B.O (FB) No.2342/2007(MIS/CU/LTBS/2007-08) dated 15.10.2007.  
3. Note No.MIS/CU/LTBS/ 2007-08 dated 18.12.08 of Director-MIS &SPIO

## ORDER

LT Billing Computerisation commenced during September 2001 based on an application developed by the employees of KSEB. The Indigenously Developed System (IDS) was introduced in 8 Electrical Sections. In 2003 Board decided to develop application software for LT Billing with the assistance from Microsoft's partner Price Water house Coopers (PwC). This application (ENLITE - later modified as Jyothi) was introduced in 177 Electrical Sections. Complaints from all around, regarding the reliability of the then existing software Jyothi was taken up in the Board meeting held on 11.12.2006.

Vide B.O read as 1<sup>st</sup> paper above ,Board decided to stop rolling out of the application software namely 'Jyothi' to the remaining 424 sections and to develop a platform independent integrated application for computerization in KSEB covering various functional areas with first priority for basic billing system. It was also decided to continue the use of 'Jyothi ' and 'IDS ' billing software in the existing Electrical Sections where they were presently in use with manual checking of demand, collections etc.

The Director – MIS &SPIO in his note read as 3<sup>rd</sup> paper above has reported that, a web based platform independent application software for LT Billing namely 'ORUMA' was developed at MIS Computerization Unit and was successfully implemented in all the remaining 424 Electrical Sections and other newly formed Electrical Sections, except where 'Jyothi' and 'IDS' billing software were being used for LT Billing. Now 'Jyothi ' and 'IDS ' billing software needs to be replaced with 'ORUMA' software for completing the computerization process of Distribution Section offices.

The data in the Jyothi Database has many inconsistencies and these have to be verified and corrected before migrating to 'ORUMA' database. So an application namely "Pre-migration check" has been developed to verify the correctness of existing data in Jyothi database. Once all the data has been verified and corrected, the data can be migrated from 'Jyothi' to 'ORUMA' database using Jyothi to Oruma migration software. Field testing of 'Jyothi' to'ORUMA' was started at Electrical Section, Kesavadasapuram in Thiruvananthapuram District from 4.11.2008. Pilot implementation of migration is proposed in selected six Electrical Sections, 3 each from Electrical Division, Thiruvananthapuram and Electrical Division Kazhakuttam, during the month of December 2008 and January 2009.

In view of the above, the Director –MIS &SPIO has recommended that, the 'IDS' billing and 'Jyothi' software may be replaced with 'Oruma' software. Fresh data entry will have to be done in Electrical Sections where 'IDS' billing software is in use and data can be migrated in Electrical Sections where 'Jyothi' software is in use.

2. Having considered the recommendation of the Director- MIS &SPIO, Board accords sanction to replace the 'IDS' billing and 'Jyothi ' software with 'Oruma' software in all Electrical Sections where the above software is in use.

By Order of the Board,

Sd/-  
**M.SUBAIR**  
Secretary

# KERALA STATE ELECTRICITY BOARD

## ABSTRACT

Minimum Guarantee amount from BPL and SC/ST consumers – Exemption – Sanctioned – Orders issued.

### DISTRIBUTION PROFIT CENTRE

B.O. (FM) No. 6/2009 (DPC.1/C16-175/2005). Dated: Thiruvananthapuram, 02.01.2009.

- Read: 1) Board's Circular No.DPC.II/MG-15/2005 dated 13.10.2005.  
2) B.O.(FB)No.1111/2007 (DPC.I/C16-175/2005) dated 09.05.2007.  
3) B.O. (FB) No.36/2008 (DPC.I/C16-175/2005) dated 03.01.2008.  
4) Representation dated 31.10.2008 of Sri. Chanthothu Mohan and 13 others.  
5) Letter No.RB/MG Exemption/2008-09 dated 15.12.2008 of the Deputy Chief Engineer, Electrical Circle, Sreekandapuram.  
6) Note to FTMs No.DPC.I/C16-175/2005 dated 29.12.2008.

## ORDER

The Board vide its Circular read as 1<sup>st</sup> paper permitted Deputy Chief Engineers of Electrical Circles to dispense with collection of minimum guarantee amount from all domestic and agricultural minimum guarantors for works which have been completed after 01.04.2005.

As per Board Order read as 2<sup>nd</sup> paper Board accorded sanction to exempt minimum guarantee charges of consumers belonging to SC/ST with connected load below 1000 watts and of consumers belonging to BPL category for domestic and agricultural purposes included in minimum guarantee works completed on or before 01.04.2005 and to give effect to such exemption for the remaining period of minimum guarantee agreement and to collect actual energy charges and service connection, minimum guarantee/service line rental, if any, for the above period and to exempt the consumers from the payment of minimum guarantee arrears, if any and to collect actual energy charges without interest and service connection minimum guarantee/service line rental, if applicable.

Further, the Board vide its order read as 3<sup>rd</sup> paper accorded sanction to extend the minimum guarantee amount exemption as per Board Order read as 2<sup>nd</sup> paper to prospective BPL/SC/ST category consumers who have already executed minimum guarantee agreement but not availed supply i.e., exemption of unconnected minimum (UCM).

Sri. Chanthothu Mohan and 13 others submitted representations stating that they signed in minimum guarantee agreement for Choorappadavu Line Extension Minimum Guarantee Work to get electric connection for agricultural purpose (1 ½ HP Motor). But they are not in a position to remit the amount. They signed in minimum guarantee agreement without proper awareness. They requested to solve the issue. The connected load of these consumers is 1125 watts.

Having examined the matter, sanction is accorded to extend the minimum guarantee amount exemption as per Board Orders read as 2<sup>nd</sup> and 3<sup>rd</sup> papers to BPL/SC/ST category agricultural consumers with a connected load up to 1125 watts as a special case.

By Order of the Board

Sd/-  
**M. SUBAIR**  
Secretary

# KERALA STATE ELECTRICITY BOARD

## ABSTRACT

Purchase of power to overcome shortage – Inviting offers from approved traders – Sanctioned – Orders issued-

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### CORPORATE OFFICE (COMMERCIAL CELL)

B.O. (FM) No.14/2009 (Comml/Power Purchase/08-09) Dated: Thiruvananthapuram, 03.01.2009

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- Read:1. B.O. (FM) Nos. 2491/2008 and 2614/2008 dated 14.10.2008 and 25.10.2008.  
2. Note No. Comml/Power Purchase/08-09 dated 29.12.2008 of the Chief Engineer (Commercial & Tariff) submitted to the Full Time Members.

## ORDER

The Board vide orders read as 1<sup>st</sup> paper above, had decided to invite tenders for the purchase of power from 'F' Class traders only. To make the process more transparent and competitive, it was suggested vide note read as 2<sup>nd</sup> paper that offers from the approved traders irrespective of categorization may be invited for the purchase of power.

Having considered the recommendations vide note read as 2<sup>nd</sup> paper above, the Board hereby orders that:

1. The Chief Engineer (Commercial & Tariff) shall invite bids for the purchase of power (upto 250 MW) from traders (irrespective of categorization) for January 2009 on "as and when available/requirement on day ahead basis". Also publicity shall be given through K.S.E.Board's website and Newspapers (at least two numbers) having nationalized editions throughout India.
2. The Chief Engineer (Transmission) System Operation shall invite bids from approved traders irrespective of categorization for purchase of power on day ahead basis and issue Lol as per B.O. dated 14.10.2008.
3. The B.O. dated 14.10.2008 read as 1<sup>st</sup> paper above stands modified to the above extent.

By Order of the Board

Sd/-  
**M. SUBAIR**  
Secretary

# KERALA STATE ELECTRICITY BOARD

## ABSTRACT

Arrears of electricity charges- One Time Settlement – Adalath-Surcharge-revised of – Orders Issued

### DISTRIBUTION PROFIT CENTRE

BO (FM) No 33/2009 (DPCI/5/Adalath/2008) Dated: Thiruvananthapuram, 05.01.2009

- Read:1. BO(FB) No 2403/2008 (DPC I/ 5/2006) dated 29.09.2008  
2. Note to FTMs No.DPC1/5/Adalath/2008 dated 19.12.2008  
3. B.O(FM)No.3203/2008(DPC1/5/Adalath/2008)dated 27.12.2008.  
4. Notification No.KSERC/III/Supply Code Fourth Amendment/ 2008 dated 24.10.2008 of the Kerala State Electricity Regulatory Commission.  
5. FTMs' decision dated 31.12.2008

## ORDER

The Board vide its order read as 1<sup>st</sup> paper extended the One Time Settlement scheme to settle arrears of electricity charges upto 31.3.2009. As per this B.O., surcharge accrued on arrears can be reduced from 24% to 18%, if the consumer is ready to clear the arrears in six monthly instalments and to 12% if the consumer is ready to clear all the arrears in one time. If instalment facility is allowed for remitting arrear amount, 25% arrears should be collected as 1<sup>st</sup> instalment. The Deputy Chief Engineers, Electrical Circles are delegated with the power to settle revenue arrears upto a principal amount of Rs.2,00,000/- and the Chief Engineers (Distribution) are delegated to settle revenue arrears above Rs.2,00,000/- but upto Rs.4,00,000/- The Board authorised the FTMs to settle arrears above Rs.4,00,000/-

Further, the Board vide its order read as 3<sup>rd</sup> paper accorded sanction to conduct Adalath at the level of the Deputy Chief Engineer, Electrical Circle during the period from 1.2.2009 to 28.2.2009 and ordered that the field officers shall follow the conditions as per B.O. read as 1<sup>st</sup> paper to settle arrears of electricity charges.

As per Clause 8 of Kerala Electricity Supply Code (Fourth Amendment) Regulations, 2008, Clause 23 of the Kerala Electricity Supply Code 2005, shall be substituted with

'Interest charges for belated payment – In the case of belated payments, penal interest at the rate of 12% per annum based on actual number of days of delay from the due date upto a period of 30 days and thereafter at the rate of 18% per annum for the entire period of default from the due date shall be charged by the Licensee'.

Having examined the matter, the Board hereby orders

1. To revise the rate of surcharge as 9% instead of 12% if the consumer is ready to clear all the arrears in one time and as 15% instead of 18% if the consumer is ready to clear the arrears in six monthly instalments and to modify as 1/3<sup>rd</sup> arrears should be collected as 1<sup>st</sup> instalment instead of 25% arrears should be collected as 1<sup>st</sup> instalment in the B.O. read as 1<sup>st</sup> paper.
2. That the surcharge shall be charged @ 6% for settlement made during Adalath as per B.O read as 3<sup>rd</sup> paper if the consumer is ready to clear all the arrears in one time.
3. That the Deputy Chief Engineers of Electrical Circles shall have full powers (ie., without any financial limit) for One Time Settlement during Adalath as per B.O. read as 3<sup>rd</sup> paper.

By Order of the Board

Sd/-

**M. SUBAIR**  
Secretary

# KERALA STATE ELECTRICITY BOARD

## ABSTRACT

Revamping of T, C & M Wing – proposal – sanctioned – orders issued

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### CORPORATE OFFICE (TECHNICAL, CONTRACTS & MATERIALS)

B.O (FTM) No.42/2009(CE(TCM)/Confidential/08-09) Dated:Thiruvananthapuram, 06-01-2009

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Read: Note No. CE(TC&M)/Confidential/2008-09 dated 22-12-08 of CE (TC&M) to Chairman and Full Time Members

## ORDER

In order to streamline the functions carried out in TC&M Wing of KSEB and to have a proper working system to complete the time bound activities of material procurement and inventory control CE(TC&M) has put up the following proposal vide note read above.

### I. STATIONERY PURCHASE:

The entire stationery items required for the offices in KSEB through out Kerala are procured from this office. The work is handled by one senior assistant and one senior superintendent. The stationery purchased are delivered at the stationery store, Power house building, Trivandrum which are then transported to various offices through parcel services by a senior assistant and senior superintendent with the help of contract labour. Based on the indents received from various field offices, the item are bundled, packed and sent through parcel service. Much labour and expenditure is involved in this process. So also very much delay is observed in distributing these items. Hence the following suggestions are put up:

1. Decentralize stationery purchase
2. Stationery required for Vidyuthi Bhavanam, Trivandrum and Southern Region shall be procured by Chief Engineer, Distribution-South
3. Stationery required for central region shall be procured by Chief Engineer, Distribution-Central
4. Stationery required for Northern region shall be procured by Chief Engineer, Distribution-North
5. The stationery store at power house Trivandrum or regional stores Division Kundara and the regional stores Division at Aluva and Regional Stores Division Kallai shall be the main receiving and distributing centres for south, central and northern region respectively
6. Transportation and parcel charges can be avoided as the field officers can take delivery of the stationery from the respective stores along with other material issued for works
7. More competitive rates could be obtained as at present only a limited no. of Suppliers are available here.

### II. PURCHASE OF PSC POLES:

Presently the procurement of PSC Poles for entire Kerala is done by Chief Engineer (TC&M). 7m, 8m and 9m poles are ordered on a five year contract basis for 2005-2010. To cater to the need of 23 electrical circles, purchase orders are placed with 19 firms. Due to non-supply/delayed supply by M/s. Naveen Chandra group in the northern region, the works are very much affected. The scarcity is some what solved by diversions.



The diversions are presently done from this office. By decentralizing the purchase and allocation to the regional Chief Engineers of distribution wing the procurement and utilization can be speeded up.

### III. PRESENTLY DECENTRALIZED ITEMS:

In the distribution wing among the items allotted for decentralized purchase problems are seen faced in the case of the purchase of AB switches, WP wires and insulators. These items may be shifted to the list of centrally purchased items.

To handle the above purchases in this office one Assistant Engineer (Electrical) may be posted additionally.

Having considered the suggestions of Chief Engineer (TC&M) the FTM meeting held on 31-12-08 decided as follows:

1. Decentralize procurement of stationary items as detailed below:
  - a) Stationery required for Vidyuthi Bhavanam, Thiruvananthapuram and Southern Region (including all the offices in this region) to be procured by Chief Engineer, Distribution-South
  - b) Stationery required for Central Region (including all the offices in this region) to be procured by Chief Engineer, Distribution-Central
  - c) Stationery required for Northern Region (including all the offices in this region) to be procured by Chief Engineer, Distribution-North
  - d) The stationery store at Power house Trivandrum/Regional stores Division, Kundara/Regional stores Division, Aluva and Regional stores Division, Kallai shall be the main receiving/distribution centres for southern, central and northern region respectively.
2. To decentralize procurement and allocation of PSC Poles to Chief Engineers of Distribution Wing in the South, Central and Northern region.
3. To include the following items presently decentralized in the list of centralized procured items by Chief Engineer (TC&M)  
AB Switches, WP Wires, Disc Insulators and Pin Insulators
4. To sanction the post of one more Assistant Engineer (Electrical) in the TC&M Wing to handle the procurement of items mentioned in (3) above.

In view of the decision taken by Full Time Members, orders are issued accordingly. This order shall come into effect with effect from date of Board Order.

By Order of the Board,

Sd/-  
**M. SUBAIR**  
Secretary

# KERALA STATE ELECTRICITY BOARD

## ABSTRACT

Purchase of power to overcome shortage - offers from approved traders - Sanctioned – Orders issued

### CORPORATE OFFICE (COMMERCIAL CELL)

B.O. (FM) No. 49/09 (Comml/Power Purchase/08-09) Dated: Thiruvananthapuram, 09.01.2009

- Read: 1. B.O. (FM) 2491/2008(CP/BD/Purchase/08) dated 14.10.2008  
2. B.O. (FM) 2614/2008(CP/BD/148/BSES/08) dated 25.10.2008  
3. B.O. (FM) No. 14/2009 (Comml/Power Purchase/08-09) Dated 03.01.2009  
4. Offers from approved traders.  
5. Full Time Members decision on Note No: Comml/Power Purchase/2008- 09/Dated 01.01.2009.

## ORDER

In order to tackle the acute power shortage, KSE Board has been purchasing cheaper power from other states through traders and also through power exchange. As per the Board orders read as 1<sup>st</sup>, 2<sup>nd</sup> & 3<sup>rd</sup> paper above, offers were invited for the purchase of power upto 250MW from traders irrespective of categorization for January 2009 on as and when available/requirement on day ahead basis with closing date on 31.12.2008. The offers from approved traders received vide 4<sup>th</sup> paper above were evaluated and the Chief Engineer (Commercial & Tariff) had brought the details to the notice of the Board vide note read as 5<sup>th</sup> paper above.

Having examined the matter in detail, the Board has decided to accord sanction for the following: -

1. to issue Letter of Indent to M/s. NVVN & LANCO as per the details given below:

Sl. No.	Name of trader	Offer No.	Quantum MW	Duration	Nature of power	Seller	Rate including trading margin - Rs/kWh	Delivery point	Period
1	NVVN Ltd	NVVN/BD-5/S4/O-PS12/111 dtd 30.12.2008	upto 300 MW	(00:00 to 24:00 hours)	URS power as and when available/day today basis	** Kawas LF Gas Power Station of NTPC	5.6074	Ex-Kawas Gas Power Station Bus in WR	31st December 2008 to 31st March 2009
2	LANCO ELECTRIC UTILITY LTD	LEUL/PT/KSEB/01 012009 dtd 01.01.2009	upto 225.5 MW	(00:00 to 17:00hours & 23:00 to 24:00 hours)	<i>Firm power</i>	CSEB in WR	5.54	Inter connection between 132KV Substation with state Transmission system	3 <sup>rd</sup> January to 31st January 2009

\*\* variable charges shall be payable as per actual informed by NTPC for the month of supply

2. the Chief Engineer (Transmission) System Operation shall schedule the power based on requirement, availability and on merit order.
3. the Chief Engineer (Commercial & Tariff) shall make the necessary tie up for the above arrangement, to obtain approval of KSERC, to verify and pass the bills on behalf of KSE Board and to take up with Government of Kerala for sanction.

Orders are issued accordingly.

By Order of the Board

Sd/-  
**M. SUBAIR**  
Secretary

# KERALA STATE ELECTRICITY BOARD

## ABSTRACT

Rate for excess consumption for energy consumed by LT, HT & EHT consumers for the month of December-2008 – sanctioned-orders issued-

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### CORPORATE OFFICE (COMMERCIAL & TARIFF)

B.O (FM) No.57/09 (KSEB/TRAC/ LT restriction) Dated: Thiruvananthapuram 09-01-2009

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- Read: 1. KSERC order dated 24.07.2008 & 06-11-2008  
2. Letter No. KSERC/III/OP-4/2009 dated 08.01.2009 of KSERC  
3. Note No. KSEB/TRAC/Power Position/08dated 08.01.2009 of the Chief Engineer (Commercial & Tariff)

## ORDER

KSERC vide the orders read as 1<sup>st</sup> paper above has directed to impose restriction on energy consumption of all LT, HT and EHT consumers in the State and to charge the excess consumption over the restriction at the actual cost of additional power purchase on a monthly basis, as fixed by the Commission. KSERC vide the letter read as 2<sup>nd</sup> paper has communicated that, the rate to be realised from LT, HT and EHT consumers for excess consumption above quota shall be Rs.6.74 (Rupees six and seventy four paise) per Unit for the month of December-2008.

2. The Chief Engineer (Commercial & Tariff) vide note read as 3<sup>rd</sup> paper above has placed the rate approved by the Commission before the Board for further necessary direction for billing purposes and to issue necessary instruction to Special Officer (revenue), distribution field officers and Director (MIS). The Chief Engineer has also requested that the rate approved for December-2008 may be approved provisionally for charging the excess consumption for the bi-monthly billed consumers for the month of January-2009, till Commission approves the rate for January -2009. The Chief Engineer has further reported that the approved rate of Rs.6.74/unit for the month of December-08 is less than the provisional rate of Rs.7.85 adopted for issuing invoices for bi-monthly billed consumers during December-2008 and hence the excess amount thus collected may be adjusted in the invoices of the succeeding months of billing cycles. Chief Engineer (Commercial & Tariff) has further reported that the excess consumption of a bi-monthly billed consumers demanded on a billing date during January-09 shall consists of the excess consumption of November-08, December-08 and January-09. To recover charges for the excess consumption, the total excess consumption as on the date of billing in Jan-09 has to be segregated into excess consumption of Nov-08, Dec-08 and Jan-09 and the same shall be charged at the approved rate of excess consumption of respective months. Chief Engineer has recommended a single weighted average rate based on the approved rate of Nov-08, Dec-08 and provisional rate of Jan-09. The weighted average rate to be adopted for billing from 08-01-2009 is enclosed as Annexure-1

Having considered the recommendation of the Chief Engineer (Commercial & Tariff) the Board hereby accords sanction to:

- (1) adopt Rs 6.74/unit as the rate for charging the excess consumption above quota for LT, HT and EHT consumers for the month of December-2008.
- (2) Special Officer (revenue), distribution field officers and Director (MIS) to adopt the rate of Rs.6.74/unit as approved by the commission for monthly-billed consumers for charging their excess consumption for the month of December-08.

- (3) adopt the rate approved by the Commission for the month of December-2008 as the provisional rate for charging the excess consumption of bi-monthly billed consumers for the month of January-2009, till the Commission approves the rate for January-2009.
- (4) adopt the weighted average rate given as annexure-1 for charging the excess consumption of bi-monthly billed consumers with effect from 08.01.2009.
- (5) to revise the invoices already issued to bi-monthly billed consumers from 1<sup>st</sup> Dec-08 and monthly billed consumers for their excess consumption for the month of December-08 provisionally @ Rs.7.85/unit with the approved rate of Rs.6.74/unit for Dec-08 and the excess claims may be adjusted in the invoices in the subsequent months of billing cycle.

Orders are issued accordingly.

By order of the Board,

Sd/-  
**M. SUBAIR**  
Secretary

# KERALA STATE ELECTRICITY BOARD

## ABSTRACT

Kozhikode Diesel Power Plant – Construction of dormitory for providing residential accommodation to Operation & Maintenance Staff – Transfer of land from Transmission wing – Sanctioned – Orders issued.

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### GENERATION PROFIT CENTRE

B.O. (FM) No.65/2009 (GPC6/KDPP-Flat/9/2007). Dated: Thiruvananthapuram,12.01.2009.

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Read: (1) B.O (FM) No.2744/2007 (GPC 6/KDPP-Flat/9/2007) dated 03.12.2007.  
(2) Note No.CEG/AEC(C)/Civil-Gnl/KDPP/2008-09/2385 dated 16.12.2008 of the Chief Engineer (Generation).

## ORDER

The Board vide order read as 1<sup>st</sup> paper above had accorded Administrative Sanction for the construction of a dormitory building for providing residential accommodation to Operation and Maintenance Staff of Kozhikode Diesel Power Plant.

2. Subsequently the Chief Engineer (Generation) vide letter read as 2<sup>nd</sup> paper above has reported that the above dormitory is proposed to be constructed in the vacant land just in front of KDPP Administrative building which is under the control of Transmission Circle, Nallalam. The Chief Engineer also reported that the total extent of area required for the construction of dormitory together with the area occupied by the approach road and boundary drain would come to 2.15 acres.

3. Reporting the above, the Chief Engineer (Generation) has requested necessary sanction for transferring the above 2.15 acres of land from Transmission Circle, Nallalam to Kozhikode Diesel Power Plant.

4. The entire issue was considered in the Full Time Members meeting held on 02.01.2009 and it was decided to accord sanction for transferring 2.15 acres of land (as shown in the Annexure) from Transmission Circle, Nallalam to KDPP for the construction of the dormitory for providing residential accommodation to Operation & Maintenance Staff of KDPP. It was also decided by the Full Time Members to direct the Chief Engineer (Transmission) North to take necessary action in this regard.

5. In view of the above decision taken by the Board, orders are issued accordingly.

By Order of the Board,

Sd/-  
**M. SUBAIR**  
Secretary

# KERALA STATE ELECTRICITY BOARD

## ABSTRACT

Power restriction – Fixation of quota for new consumers for LT-VIIB tariff – Sanctioned – Orders issued

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### CORPORATE OFFICE (COMMERCIAL CELL)

B.O. (FM) No.76/2009 (Plg.Com 4653/08/GENL/08-09) Dated: Thiruvananthapuram, 13.01.2009

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- Read: 1. B.O. (FM) No: 2470/08 (KSEB/TRAC/LT restriction) dated 07.10.2008.  
2. Full Time Members decision on Note No: Plg.Com 4653/08/GENL/08-09 dated 05.01.2008 of Chief Engineer (Commercial & Tariff).

## ORDER

As per Board order dated 07.10.2008 under reference (2), power restriction has been imposed to all LT-II, LT-IV, LT-VI (except LT-VID) and LT-VII categories of consumers with effect from 15.10.2008. The quota shall be fixed as 80% of the average monthly consumption of the previous year 2007-08. In the case of new connections effected after 01.04.008, average consumption shall be 50 unit per KW/Month and quota shall be fixed accordingly.

The field offices have sought clarification on fixing quota for new consumers under LT-VIIB having fraction of a KW as connected load, such as 100w, 200w, 300w and and so upto 900w.

The Board, after examining the matter in detail vide note of Chief Engineer (Commercial & Tariff) read as 2<sup>nd</sup> paper above has accorded sanction to treat the connected load of the new consumers with connected load below 1KW, as 1 KW. The average consumption of such consumers shall be taken as 50 units per KW per month and the quota shall be fixed accordingly.

By Order of the Board

Sd/-  
**M. SUBAIR**  
Secretary

# KERALA STATE ELECTRICITY BOARD

## ABSTRACT

Decommissioning of unused feeders and shifting of feeders to public pathway – Guidelines Issued

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### DISTRIBUTION PROFIT CENTRE

BO (FM) No 81/2009 (DPC II/AE/Shifting.53/2008-09) Dated: Thiruvananthapuram, 14.01.2009

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Read: 1 Ltr No CM/101/Planning Gnl/2008 dated 07.11.2008 of Chairman KSEB

## ORDER

The Deputy Chief Engineers during planning meeting raised the issue of decommissioning of unused electric lines. It was suggested to authorise the Deputy Chief Engineers to decommission feeders after ascertaining that the feeder is no longer required and also to reroute lines passing through inhabited places when alternate routes are available through public pathway, if the Deputy Chief Engineers are personally satisfied regarding the necessity of re-routing.

Having considered the issue in detail, following guidelines are issued:

1. Deputy Chief Engineers of Electrical Circle are authorised to decommission feeders after ascertaining that the feeder is no longer required.
2. Deputy Chief Engineers of Electrical Circle are also authorised to sanction rerouting of lines passing through inhabited places, if alternate and technically feasible routes with lesser route length are available through public pathway and they are personally satisfied regarding the necessity of rerouting, subject to the condition that estimated amount for rerouting shall not exceed Rs 5,00,000/- (Rupees Five Lakhs)

By Order of the Board

Sd/-  
**M. SUBAIR**  
Secretary

# KERALA STATE ELECTRICITY BOARD

## ABSTRACT

Delegation of powers of Officers of KSEBoard – Enhancing the limit of Deputy Chief Engineers for accepting tenders for purchase - Sanctioned- Orders issued.

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### CORPORATE OFFICE (PLANNING WING)

B.O(FB) No.82/2009(CP/R&P/Plg/GI/2008-09) Dated: Thiruvananthapuram,14.1.09

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- Read:1. B.O (FB) no. 2689/2008 (CP/R&P/Plg/GI/2008-09) dated 4.11.08.  
2. Note no. CE/R&P/Plg/GI/2008-09/452 dated 26.11.08 of Chief Engineer (Corporate Planning)  
3. Note No. CP/R&P/Plg/GI/2008-09 dated 2.12.08 of the Secretary.  
4. Proceedings of the Board meeting dated 26.12.2008 (Agenda item no.326/2008)

## ORDER

The delegation powers of Officers of KSE Board was revised vide B.O read as 1 above. As per clause 2.7.2 (Tenders for purchase) of the revised delegation of powers, the Deputy Chief Engineers can accept tenders for purchase of stock/store articles or other materials upto Rs 3 lakhs at a time subject to store purchase rules and budget provision limited to Rs 50 lakhs per year. But this amount is insufficient for purchase of materials such as cross arms, insulator etc. Hence Chief Engineer (Corporate Planning) vide paper read as 2 above has requested to enhance the limit of Deputy Chief Engineers to accept tenders for purchase of stock/store articles or other materials from Rs 3 lakhs at a time, to Rs. 5 lakhs. The Full Time Members has ordered to place the matter before the Full Board. The matter was placed before the Full Board vide paper read as 3 above.

Having examined the matter in detail, Board has accorded sanction to enhance the delegation of powers of Deputy Chief Engineers to accept tenders for purchase of stock/store articles or other materials upto Rs 5 lakhs at a time, from Rs 3 lakhs.

Orders are issued accordingly.

By order of the Board,

Sd/-  
**M.SUBAIR**  
Secretary



# KERALA STATE ELECTRICITY BOARD

## ABSTRACT

Brahmapuram Diesel Power Plant (BDPP) – Transfer of 100 acres of Board’s land to Smart City Project – Shifting of the vital installation of the Board and related issues – Bearing of expenditure – Implementation of Government Order – Sanctioned – Orders issued.

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### GENERATION PROFIT CENTRE

B.O. (FM) No.86/2009 (TC4/LA/58/2000). Dated: Thiruvananthapuram, 14.01.2009.

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Read:1. G.O. (Rt) No.250/2008/ITD dated 29.11.2008.(2) Letter No.BDPP/DB1/8-274/2008-09/931 dated 29.12.2008 of Deputy Chief Engineer, Brahmapuram Diesel Power Plant

## ORDER

The Government vide G.O. (MS) No.13/07/PD dated 05.07.2007 had ordered that 100 acres of land originally acquired by KSE Board for the Brahmapuram Diesel Power Plant at Kochi shall be transferred to Revenue Department in Government subject to the following conditions.

- (1)The value of land will be determined and paid by Government to KSE Board later.
- (2) Additional compensation ordered to be paid in land acquisition appeal cases in respect of lease land shall be paid by Government in Revenue Department.

2. Since the land to be transferred to Smart City Project included certain vital installations essential for the proper functioning of BDPP, Government was requested to take up the matter with Revenue Department to proceed with the taking over of the land retaining the above installations. Also it was requested to give adequate compensation for the land to be transferred to Smart City Project.

3. Later, the Government in Information Technology Department vide G.O. (MS) No.16/2008/ITD dated 21.04.2008 had communicated the decision to fix the land value to be given to KSE Board for the transfer of 100 acres of land leasing out Smart City Project as 7.57 Crores, as fixed by the District Collector, Ernakulam. Since the land value fixed by IT Department is meagre, the Board had requested the Government for getting adequate compensation considering the fact that the land has appreciable value and is an asset to KSE Board.

4. Subsequently, several meetings were convened by the Hon’ble Minister (Fisheries and Registration) with concerned officials and Smart City Authorities and a Core Committee was also constituted under the Chairmanship of District Collector, Ernakulam to discuss various issues related with transferring of the above 100 Acres of land.

5. Further, based on the discussions with representatives of Smart City, Kochi and recommendation of the Core Committee, the Government vide G.O. (Rt) No.250/2008/ITD dated 29.11.2008 read as 1<sup>st</sup> paper above had accorded sanction to the following:-

KSE Board will carry out the following shifting of installations.

- i) Since the facilities like sedimentation tank, pumping station, filter house, etc. lying in area already leased to Smart City, Kochi are essential for KSE Board to run the Brahmapuram Diesel Power Plant, the estimated cost of Rs.50 Lakhs for relocation of these facilities will be provided by IT Department of the Government of Kerala.

- ii) The shifting of dormitory and air monitoring station etc, lying in the area not yet leased to Smart City, Kochi shall be shared between Government and Smart City, Kochi on 50:50 basis. The estimated cost of this work is Rs.101 lakhs.

6. Also, the Deputy Chief Engineer, Brahmapuram Diesel Power Plant vide letter read as 2<sup>nd</sup> paper has reported that there are a few buildings, thousands of trees and usufructs in addition to the plant water system of Brahmapuram Diesel Power Plant in the above 100 acres land to be transferred to Smart City Project and nobody has taken over the land from KSE Board till date. Reporting the above, the Deputy Chief Engineer has requested to issue a clear instruction regarding the above land as on date and till taking over by any other agency to clear the confusion prevailing on the status of the land.

7. Considering all the aspects in detail, the Full Time Members during the meeting held on 08.01.2009 had decided to accord sanction to the following.

- (i) To accept the order issued by the Government in IT Department vide G.O.(Rt) No.250/2008/ITD dated 29.11.2008 regarding the bearing of expenditure for shifting of KSE Board's vital installations from 100 acres of land to be leased out to Smart City, Kochi, by KSE Board and to intimate the above decision to the Government in Power Department.
- (ii) To direct the Chief Engineer (Generation) for taking necessary action for shifting the KSE Board installations in the above land, anticipating the expenditure as per the Government Order dated 29.11.2008.
- (iii) To request the District Collector, Ernakulam for taking necessary steps to remit the amount, to KSE Board's account, as sanctioned vide G.O.(Rt) No.250/2008/ITD dated 29.11.2008.
- (iv) To direct Chief Engineer (Generation) for handing over the land to Revenue Department in Government subject to the condition that the vital installation in the land may be allowed to use by the Board till the construction of new one are completed and operational.
- (v) To direct the Chief Engineer (Generation) to Survey Report the trees/structures standing in the area and to dispose the same through public auction/tender before handing over the land to Revenue Department.
- (vi) To brought the notice of the Government in Power Department once again regarding the issue of adequate compensation for land to be transferred.

10. In view of the above decisions taken by the Board, orders are issued accordingly.

By Order of the Board,

Sd/-  
**M. SUBAIR**  
Secretary

# KERALA STATE ELECTRICITY BOARD

## ABSTRACT

COST DATA for 2008-09 – Distribution works - approval - Orders issued.

### CORPORATE OFFICE (CORPORATE PLANNING)

B.O (FM) No. 96/2009 (CP/PRJCT.I/COST DATA/2008-09) Dated:Thiruvananthapuram, 16.01.2009

- Read: 1. B.O (FTM) No. 2848/2008 dated 21.11.2008  
2. Note No. CP/PRJCT.I/COST DATA/2008-09/182 dated 13.01.2009 of the Chief Engineer, Corporate Planning.

## ORDER

Board has directed the Chief Engineer (Corporate Planning) vide B.O. read as 1<sup>st</sup> above, to prepare the cost data based on the standard rates approved by the Board.

Having considered the recommendation of the Chief Engineer (Corporate Planning) in the note read 2<sup>nd</sup> above, sanction is hereby accorded to approve the Cost data for the year 2008-09 for the distribution works.

The unit cost for each work is as given below:

Sl.No	Particulars	Unit (Per)	Cost in Rs.
1.	Construction of 11 KV Line with ACSR Raccoon	KM	4,67,050
2.	Construction of 11 KV Line with ACSR Rabbit	KM	3,99,300
3.	Construction of LT 3 phase 5 wire Line.	KM	3,47,500
4.	Construction of LT 3 phase 4 wire Line	KM	3,18,150
5.	Construction of LT Single-phase 3 wire line	KM	2,11,850
6.	Construction of LT Single-phase 2 wire line	KM	1,82,500
7.	Conversion from single phase to 3 phase	KM	1,22,350
8.	Reconductoring of 11 KV lines	KM	2,01,200
9.	Reconductoring of LT lines	KM	1,81,300
10.	11 KV XLPE 300 sq mm UG cable	KM	27,33,850
11.	Installation of 100 KVA, Transformer	No	1,84,750
12.	Installation of 160 KVA, Transformer	No	2,55,900
13.	Effecting single phase service connection	No	1250
14.	Effecting three phase service connection	No	2550
15.	Street light fittings	No	1955

By Order of the Board

Sd/-  
**G. SREEKUMARAN**  
Secretary

# KERALA STATE ELECTRICITY BOARD

## ABSTRACT

Reduction of ad-hoc fixed charges to M/s. BSES Kerala Power Limited from 7.65 crore to 7.48 crore per month - Sanctioned – Orders issued.

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### CORPORATE OFFICE (COMMERCIAL CELL)

B.O. (FM) No:115/09 (Comml/BSES/08-09) Dated:Thiruvananthapuram, 19.01.2009.

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- Read: 1. B.O. (FB) No:1558/2005 (Comml/BKPL/2005-06) dated 17.05.2005.  
2. Full Time Members decision on Note No: Comml/BSES/2008-09 dated 01.01.2009 of Chief Engineer (Commercial & Tariff).

## ORDER

The Board vide its order read as 1<sup>st</sup> paper above has decided to reduce the month ad-hoc payment towards fixed charge to M/s. BSES Kerala Power Limited (BKPL) from Rs.10 crore to Rs.8.5 crore from April 2005 onwards based on Tariff Table-D of the Power Purchase Agreement. The ad-hoc fixed charge per month was again reduced to 8 Crore from November 2006 onwards after deducting a rebate of 8 paise per unit from the value arrived as per the Power Purchase Agreement, which was further reduced to 7.65 Crore per month from November 2007 onwards. For fixing ad-hoc fixed cost from November 2008, a note read as 2<sup>nd</sup> paper above was submitted to Full Time Members.

2. Having considered the recommendation of Chief Engineer (Commercial & Tariff) vide 2<sup>nd</sup> paper above, Board had accorded sanction to reduce the monthly ad-hoc fixed charge payment to M/s. BSES Kerala Power Limited from 7.65 crore to 7.48 crore with effect from November 2008, till a decision on fixed charge payment is finalized.

3. Also the Chief Engineer (Commercial & Tariff) is authorized to arrange a meeting with officials from M/s. BKPL at Board level for settling the pending issues.

By Order of the Board

Sd/-  
**G. SREEKUMARAN**  
Secretary

# KERALA STATE ELECTRICITY BOARD

## ABSTRACT

Remittance of Electricity bill through 'at par cheque' by Asianet – Sanctioned – Orders issued.

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### DISTRIBUTION PROFIT CENTRE

B.O. (FM) No. 126/2009 (DPC III/GI-92/Asianet/08-09). Dated:Thiruvananthapuram, 19.01.2009.

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Read: (1) Letters dated 05.11.2008 & 14.11.2008 of M/s. Asianet Satellite Communications Limited.  
(2) Remarks No. Tender II/286/08-09 dated 10.12.2008 of Financial Adviser, KSE Board.

## ORDER

Asianet satellite Communication Limited vide paper 1<sup>st</sup> above has requested to grant permission to remit their electricity charges through at par cheques of State Bank of Travancore at the respective Section Offices.

Having considered the request and the remarks of the Financial Adviser, the Board hereby accords sanction to Asianet Communications Limited to remit the Electricity charges through 'at par cheques' of State Bank of Travancore subject to the following conditions.

1. The cheque shall be realized by the Section Office at the branch of State Bank of Travancore where the Section Office of the Board is having its Non Operative collection (Revenue) Account.
2. In case of event of dishonouring of cheques, a penal charge @ 2% of cheque amount shall be realized from Asianet in addition to the Bank Charges, if any, debited to KSE Board by the Bank.
3. The full bill amount should get credited in the Bank Account on or before the due date. Advance payments can also be made which shall be adjusted against subsequent bill amounts.
4. Date of credit in the Non-operative (Revenue) collection account in State Bank of Travancore will be treated as the date of remittance. The Board will not be responsible for delays due to technical snags or otherwise.
5. Intimation of such remittance shall be simultaneously sent by the company (Asianet) to the Section Offices concerned.
6. No charges/cost whatsoever shall be borne by the Board in this regard.

By Order of the Board,

Sd/-  
**G. SREEKUMARAN**  
Secretary

# KERALA STATE ELECTRICITY BOARD

## ABSTRACT

Re- designating MIS wing of KSEB as IT Wing - Sanctioned -Orders issued.

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### CORPORATE OFFICE (MIS-CU)

B.O (FM) No.128 / 2009 (MIS/CU/Estt / 08-09) Dated:Thiruvananthapuram, 19. 1.2009

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Read : 1. Note dated 13.10.2008 of Chief Engineer (Corporate planning)  
2. Note No.MIS/CU/Estt/08-09 dated 3.12.08 of Director-MIS &SPIO

## ORDER

The Director –MIS &SPIO in his note read 2<sup>nd</sup> paper above has proposed a detailed report on restructuring of the MIS wing of KSEB and to constitute an IT Cell. He has also recommended that, sanction may be accorded to re-designate Director-MIS &SPIO as Director (IT) and Regional MIS Units Kochi/ Kozhikkode, and Central MIS Unit, Thiruvananthapuram as Regional IT Units Thiruvananthapuram, Kochi and Kozhikkode. MIS Computerisation Unit as IT Computerisation Unit.

2.Having considered the proposal of the Director-MIS &SPIO, Board hereby accord sanction to re-designate Director-MIS &SPIO as Director (IT) and Regional MIS Units Kochi/ Kozhikkode, and Central MIS Unit, Thiruvananthapuram as Regional IT Units Thiruvananthapuram, Kochi and Kozhikkode. MIS Computerisation Unit as IT Computerisation Unit.

By Order of the Board,

Sd/-  
**G.SREEKUMARAN**  
Secretary

# KERALA STATE ELECTRICITY BOARD

## ABSTRACT

Demand Side Management – Implementation of CFL scheme – Identification of beneficiaries – Sanction accorded – Orders issued

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### CORPORATE OFFICE (PLANNING WING)

B.O. (FM) No. 130/2009 (CP/R&P/Plg.1/CFL/2008-09) Dated:Thiruvananthapuram, 19.01.2009

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- Read:1. Note No. CP/R&P/Plg.1/Hydel Position/2008-09 dated 16.12.2008  
2. Note No. CP/R&P/Plg.1/Hydel Position/2008-09 dated 24.12.2008  
3. Note No. CP/R&P/Plg.1/CFL/2008-09 dated 12-01-2009

## ORDER

As per the FTM Note read as paper (1) above, different steps to be taken while lifting of load shedding during SSLC examination period were proposed. As part of various Demand Side Management programs, reducing domestic lighting demand by using efficient lighting systems such as CFL was also submitted. The same was submitted to Full Board vide Note read as paper (2) above for ratification. Meanwhile, Honorable Minister for Welfare of Scheduled and Backward Communities and Electricity has conducted a meeting on 23.12.2008 for implementation of CFL distribution programme as part of DSM activities. It was decided that CFLs shall be distributed free of cost to all SC & ST families. It was also decided to constitute a committee to coordinate various activities of the campaign at the apex level. The list of committee members is given below:

1. Sri. Rajeev Sadanandan, Chairman, KSEB
2. Sri. P.K.Raveendran, Private Secretary, Minister for Local Administration
3. Sri. S.M.Vijayanand, Principal Secretary, Local Self Government Department
4. Sri. Dharesan Unnithan, Director, Energy Management Centre
5. Sri. P.V.Unnikrishnan, Member, Planning Board, Convener

The convener of the committee, has informed that the committee has discussed the implementation issues in detail and finally decided the following:

1. To distribute CFLs free of cost to all SC & ST consumers of KSEB. This shall be implemented by using services of Total Energy Security Mission volunteers under the three-tier Panchayath administration system. The estimated number of these consumers is about 3.5 Lakh.
2. To distribute CFLs free of cost to BPL consumers in those panchayaths having Total Energy Security Mission Projects. The estimated number of these consumers is around 5 Lakh.
3. The balance 1.5 Lakh CFLs shall be distributed through KSEB section offices as an incentive scheme for those consumers who reduce their electricity consumption.

Considering the proposal, the following guidelines are suggested to find out the beneficiaries for the distribution of CFLs as an incentive for energy conservation.

1. CFLs will be distributed free of cost as an incentive to those domestic consumers who have no current charge arrears and have reduced their bimonthly energy consumption by 10% subject to a minimum of 8 units bimonthly compared to their consumption during reference period of 1<sup>st</sup> December 2008 to 31<sup>st</sup> January 2009.

2. The scheme will be open during the billing period from 1<sup>st</sup> February 2009 to 31<sup>st</sup> May 2009. This period will cover both zones of the billing cycle. For comparison of energy consumption, the previous monthly bills issued from 1<sup>st</sup> December 2008 to 31<sup>st</sup> January 2009 will be considered. Even though this would give every consumer an opportunity to avail the benefit at least twice, they will be eligible for one CFL only as incentive.
3. Those consumers without any current charge arrears and have reduced their consumption by 10% subject to a minimum of 8 units bimonthly can approach the concerned KSEB Section Office to get the free CFL with both the bills as proof of reduction.

Having considered the recommendation of Chief Engineer (Corporate Planning), the Board has decided to approve the proposal and accord sanction to place the proposal in Full Board for ratification.

Orders are issued accordingly.

By order of the Board

Sd/-

**G. SREEKUMARAN**  
Secretary



# KERALA STATE ELECTRICITY BOARD

## ABSTRACT

Lifting of load shedding in March '09 – Demand Side Management – Implementation of CFL scheme – Sanction accorded – Orders issued

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### CORPORATE OFFICE (PLANNING WING)

B.O. (FB) No. 131/2009 (CP/R&P/Plg.1/Hydel Position/2008-09) Dated:Thiruvananthapuram, 19.01.2009

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Read: 1. Full Board Note No. CP/R&P/Plg 1/Hydel Position/2008-09 Dated 24.12.2008  
of Chief Engineer (Corporate Planning)  
2. Proceedings of the Board Meeting dated 26.12.2008

## ORDER

The North-East monsoon is almost over and is a major disappointment after the weak South-West monsoon this year. The delay in restoration of generation capability in Central Generating Stations (CGS), especially Talcher and NLC, is deepening the crisis. Along with this, the fuel supply problem at BSES and BDPP is a major concern now. In view of the SSLC examinations during March '09, there is a necessity to lift the load shedding during the period, based on precedence even in worst monsoon failure years.

All the above necessitate drawing up of a meticulous plan to utilise available resources so as to satisfactorily meet the summer demand in a cost effective manner.

Some options, which can be used in isolation or in combination, depending on the requirement are listed below.

1. Increasing machine availability – both in hydel and thermal stations within the State
2. Increasing generation capability of CGS – augmenting fuel supply
3. Staggering Industrial and Commercial load in HT and EHT segment
4. Staggering Industrial load in LT
5. Promoting captive generation – reducing drawal from the state grid
6. Reducing domestic lighting load – promoting efficient lighting systems – CFL
7. Reducing overall demand – campaigns for energy conservation

One CFL will be distributed per selected household as part of Demand Side Management program for reducing peak demand as well as energy consumption in Kerala system. The selected volume in first phase will be 10 Lakh households. The service of a core group of volunteers working as "Energy Environment Corps" as part of Total Energy Security Mission at many of the Panchayaths may be utilized for identifying the beneficiaries of the scheme.

Chief Engineer (Corporate Planning) submitted the following action plan for meeting the summer demand.

### Action plan for demand management in Summer 2009

1. Finalising technical specifications and bid documents for procuring CFLs – second fortnight of December '08.
2. Inviting bids for selection of vendors for CFLs – second fortnight of December '08.

3. Meeting with LSG department and institutions at Government/Board level for launching the program "energy efficient households" - December '09.
4. Discussion with HT & EHT Association during January '09 at Government/Board level on
  - i. Staggering load by availing holidays in different days of a week in coordination with KSEB during March '09
  - ii. Utilising captive generation capacity to reduce drawal from KSEB grid during peak in March '09
5. Discussion with LT industrial consumer representatives (SSI representatives) for not drawing power during peak hours – January '09.
6. Government order for replacement of all incandescent bulbs in Government offices and buildings with CFLs.
7. Approaching KSERC for TOD billing for high end consumers in LT segment from March '09 onwards – January '09.
8. Convening meeting of people's representatives at division level for grass-roots level initiation of the "energy efficient households" program – January '09.
9. Selection and training of volunteers – January '09.
10. Finalising vendor list based on bidding – January '09.
11. Placing orders with retailers of the selected vendors by Section/Division offices – Last week of January '09.
12. Convening meeting of HT and EHT industries at transmission circle level for scheduling holidays in March '09 and utilising captive generation capacity – February '09.
13. Convening meetings of LT industries – at subdivision level during February '09.
14. Board order for replacement of all incandescent bulbs in Board's office premises with CFLs. Procurement may be done by field officers from the selected vendors, in addition to the quantum fixed for distribution to consumers – February '09.
15. Campaign through media – February '09.
16. Registration by consumers – Before 20.02.2009.
17. Identification of beneficiaries by volunteers before 20.02.2009.
18. Selection of beneficiaries from among registered and identified consumers before 25.02.2009.
19. Collection and Distribution of CFLs by volunteers – February and March '09 (26.02.2009 to 07.03.2009).
20. Lifting of load shedding from 08.03.2009 until SSLC examination is over (Examination is scheduled from 11.03.2009 to 26.03.2009).

The meeting of Full Time Members of the Board on 20.12.2008 has approved the implementation proposal with ratification from Full Board.

Honorable Minister for Welfare of Scheduled and Backward Communities and Electricity has conducted a meeting on 23.12.2008 at his chamber for discussing implementation of CFL distribution programme. Chairman, KSEB, Member (Transmission & Distribution), Director - Energy Management Centre, Private Secretary - Minister for Local Administration, Member - Planning Board and Chief Engineer (Corporate Planning) participated in the meeting. Based on the discussions some modifications were incorporated.

Chief Engineer (Corporate Planning) vide note read as paper (1) above has brought these to the notice of the Full Board. Having considered the recommendations of Chief Engineer (Corporate Planning), the Board has decided to accord sanction to

1. ratify the decision of the Full Time Members of the Board regarding the implementation of distribution of CFL to select consumers at subsidized rate as a DSM Programme with modifications mentioned below:
  - a. There are around 450 Panchayaths across the state, which has constituted Energy Security Mission groups. KSEB shall introduce the CFL scheme as a pilot program under these Institutions.
  - b. 2000 CFLs shall be distributed to the selected beneficiaries of Panchayaths, which has already constituted energy security mission groups. Energy Environment Corps shall identify the beneficiaries of the scheme.
  - c. CFLs shall be distributed free of cost to all SC & ST families. Families of Government and Public Sector employees of SC & ST communities may be exempted from the free of cost distribution. CFL shall be supplied at a rate of Rs.30/- (50% of approximate cost of CFL) to all other beneficiaries. Priority shall be given to BPL families.
  - d. KSEB shall take necessary steps to distribute the CFLs by 1<sup>st</sup> week of February. For this the tendering formalities shall be modified including mode of publication and period of notice etc.
2. entrust the Chief Engineer (Corporate Planning) to prepare bid documents and invite tenders for the supply of 14/15 W CFLs. Also decided to authorise the Chief Engineer to explore the possibility of availing CDM Credit.

Orders are issued accordingly.

By order of the Board,

Sd/-  
**G.SREEKUMARAN**  
Secretary

# KERALA STATE ELECTRICITY BOARD

## ABSTRACT

Re-vesting of the assets and liabilities of KSE Board in a corporate entity – Formation of Regional Committees - Orders issued

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### CORPORATE OFFICE (FINANCE WING)

B.O. (FM) No.132/2009 (RC/Accounts/2008) Dated:Thiruvananthapuram, 19.01.2009.

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- Read: (1) G.O. (Ms) No. 37/2008/PD dated 25.09.2008.  
(2) B.O. (FM) No. 3137/2008(RC/1/Consultant/2008) dated 18.12.2008  
(3) Note No. RC/Accounts/2008-09 dated 15.12.2008 of Member (Finance)  
(4) Note No.FA&CAS Monitoring Cell/2008-09 dated 15.01.2009 of Financial Adviser

## ORDER

The Government of Kerala, vide G.O. read as paper (1) above has notified a transfer scheme under Sections 131 and 133 of the Electricity Act 2003 for the vesting of assets and liabilities of KSEB to State Government and re-vesting thereof in a company to be formed under the Indian Companies Act, 1956. It is proposed that the re-vesting of assets and liabilities of the Board now vested in Government shall take place on 1<sup>st</sup> April 2009 and the new company shall start functioning from that date. M/s PFC Consulting Ltd, New Delhi has been appointed as consultant to assist KSEBoard in the restructuring process vide B.O. read as paper (2) above.

As part of the restructuring process, cleaning up activities of the balance sheet of KSEB has already been started by the consultant. The consultant has pointed out following anomalies in the accounts of KSEB that are to be set right:

- (a) Clearance of inter-unit balances.
- (b) Rectification of anomalies in connection with material accounting and MASA.
- (c) Clearance of long pending items in Bank reconciliation statement.
- (d) Projects completed and pending capitalisation.
- (e) Identification and rectification of unnatural balances in ledger.
- (f) Compilation of physical data in respect of fixed assets and linking with value as per ledger.
- (g) Reconciliation among ARUs in respect of assets and materials transferred/received from other ARUs.
- (h) Preparation of subsidiary records for easy identification of break up values.
- (i) Any other rectification required to be done which would render the cleaning up of accounts for easy absorption by the successor entity.

The above issues are to be resolved within a tight time schedule so as to facilitate the cleaning up of balance sheet and issuing of transfer scheme. Vide note read as paper (3) above, the Financial Adviser was directed to set up separate task-force for assisting the restructuring team at head office. The Financial Adviser vide note read as paper (4) above has pointed out that there are only 45 officials working as Finance Officer/Assistant Finance Officer/Divisional Accountant in the 138 ARUs and hence sparing the services of these officials for the purpose of Task-Force would cause further strain at all levels. He suggested that services of retired KSEB officers who are well-versed in the accounting procedures may be availed for the purpose. It was recommended that three Regional Committees viz. South, Central and North be formed with the following retired Finance Officers as

head of the Committees and nominating officials from the three regions as members to assist the Account Rendering Units in setting right the anomalies in their books of accounts.

1. Sri. A.G. Ganga Prasad, Retired Finance Officer
2. Sri. C.K. Prasannan Pillai, Retired Finance Officer
3. Sri. K.A. Amrithapal, Retired Finance Officer

It was further recommended that the scope of the work of these Regional Committees can be fixed as under:

- To assist the ARUs in identifying areas where corrections are required.
- To give specific direction to the field ARUs in rectifying mistakes.
- Provide assistance to the ARUs in the form of clarifications etc., as may be required, during the course of work.
- Provide periodical feedback to the Restructuring Committee already formed at the Board level.

Having considered the proposals of Financial Adviser, the Board is pleased to order as follows:

1. Avail the services of Sri. A.G. Gangaprasad, Sri. C.K. Prasannan Pillai and Sri. K.A. Amrithapal (all retired Finance Officers) to act as heads of the three Regional Restructuring Committees. Their services will be availed for a period of 6 months at a consolidated honorarium of Rs.15,000/- per month and TA/DA as per rules applicable for the post of Finance Officers. The payment shall be arranged from the following ARUs:

- Southern Region : Office of the Chief Engineer (HRM)  
 Central Region : Electrical Division Pallom  
 Northern Region : Electrical Division, Kozhikode

2. Form three Regional Restructuring Committees consisting of the following members.

Southern Region	<ol style="list-style-type: none"> <li>1. Sri. A.G. Ganga Prasad, Retired Finance Officer (<i>Head of Committee</i>)</li> <li>2. Sri. K.G. Anil Kumar, Divisional Accountant, Electrical Division, Attingal</li> <li>3. Sri. Premachandran, Divisional Accountant, TRAC</li> <li>4. Sri. R. Suresh, Divisional Accountant, Civil Circle, Pallom</li> </ol>
Central Region	<ol style="list-style-type: none"> <li>1. Sri. C.K. Prasannan Pillai, Retired Finance Officer (<i>Head of Committee</i>)</li> <li>2. Sri. Mohammed Sulfikar, Senior Assistant, R.O., Pallom</li> <li>3. Sri. P.T. Raju, Senior Superintendent, Electrical Section, Kottayam</li> <li>4. Sri. Paul George, Senior Superintendent, Regional Audit Office, Kottayam</li> <li>5. Sri. Sivadas P.P, Asst. Finance Officer, Transmission Circle, Kalamasserry</li> </ol>
Northern Region	<ol style="list-style-type: none"> <li>1. Sri. Amrithapal K.A., Retired Finance Officer (<i>Head of Committee</i>)</li> <li>2. Sri. Suresh Babu, Senior Superintendent, Electrical Circle, Kozhikode</li> <li>3. Sri. E.N.Satheesh, Divisional Accountant, KDPP</li> <li>4. Sri. Vinayan P., Divisional Accountant, Electrical Division, Shornur</li> <li>5. Two suitable Senior Assistants to be nominated by the Chief Engineer (Distribution- North)</li> </ol>

3. The Financial Adviser shall co-ordinate the activities of the Regional Committees through the Restructuring Committee functioning at Board level.
4. The Chief Engineer (Distribution-North), the Chief Engineer (Distribution-Central) and the Financial Adviser may arrange office facilities for the functioning of the Regional Committees.
5. The Restructuring Committee already functioning at the Board level shall review the functions and progress of work of the Regional Committees and submit report on the progress on a fortnightly basis to the Board through the Financial Adviser.
6. The Heads of ARUs may nominate a responsible officer in their office as Nodal Officer to interact with the Restructuring Committee and the Regional Committee.

Orders are issued accordingly.

By order of the Board,

Sd/-  
**G. SREEKUMARAN**  
Secretary

# KERALA STATE ELECTRICITY BOARD

## ABSTRACT

Pension – Revision of pension and other related benefits to the pensioners of K S E Board – Anomaly in the Audit Circular – Modification – Sanctioned - Orders issued.

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### PERSONNEL DEPARTMENT

BO (FM) No. 144 /2009 (PS-1/6874/2008) Dated: Thiruvananthapuram, 20 .01.09

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- Read: 1. B.O.(FB) No.2748/2008 (PS-1/1428/2007) Dated Thiruvananthapuram 11/11/08.  
2. Audit Circular No. CIA/Pension Audit/2008-09 dated 25-11-2008 of the Chief Internal Auditor, K S E Board.  
3. Full Time Members' meeting held on 16/01/2009.

## ORDER

The pension and other related benefits of the pensioners of Kerala State Electricity Board were revised vide Board Order read as 1<sup>st</sup> paper above. Based on this, an Audit Circular read as 2<sup>nd</sup> paper above was issued.

As per Clause 9-2 of the Audit Circular, pensioners who retired between 01/07/2003 and 31/08/2007 were permitted to commute 1/3<sup>rd</sup> of the admissible pension only in the pre-revised pay instead of revised pay. In the case of those who retired on or after 01/09/2007 the rate of commutation was 40 per cent. It was also mentioned that cases settled prior to 11/11/2008 will not be re-opened. Upon this, some Trade Unions of the Board pointed out certain issues and demanded rectifications. The matter was then placed before the Full Time Members' meeting held on 16/01/2009.

Having considered the matter in detail, the Board hereby orders to modify Clause 9-2 of the Audit Circular dated 25/11/2008, substituting as follows:

*“Those who retired from 01/07/2003 to 31/08/2007 are entitled to commute only 1/3<sup>rd</sup> of the pension admissible on the pre-revised pay and they are not entitled to commute 1/3<sup>rd</sup> of the pension admissible on the revised pay. Pensioners who retired on or after 01/09/2007 are entitled to commute 40 per cent of the admissible basic pension irrespective of the fact whether they have received commutation value at the rate of 1/3<sup>rd</sup> of the basic pension or not”.*

The Chief Internal Auditor, K S E Board is directed to make corrections to the above extends in Clause 9-2 of the Audit Circular dated 25/11/2008.

By Order of the Board

Sd/-  
**G. SREEKUMARAN**  
Secretary

# KERALA STATE ELECTRICITY BOARD

## ABSTRACT

Procurement and allocation of AB Switches, Weatherproof Wire, Disc Insulators and Pin Insulators upto 31.03.2009 – Continuing the present set up – Sanctioned – Orders issued.

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## DISTRIBUTION PROFIT CENTRE

B.O. (FM) No.150/2009 (DPC.II/Material General-29/08-09). Dated: Thiruvananthapuram, 21.01.2009.

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Read: (1) B.O (FB) No.3115/2004 (CE/TC & M/Genl./04-05) dated 08.12.2004.  
(2) B.O (FM) No.42/2009 (CE/TCM/Confidential/08-09) dated 06.01.2009.  
(3) B.O (FM) No.3081/2008 (DPC.II/AE/Target-05/08-09) dated 15.12.2008.

## ORDER

As per Board Order read as (1) above, the purchase and allocation 48 items including AB Switches, Weatherproof Wire, Disc Insulators and Pin Insulators were decentralized and Chief Engineers of Regional Distribution Profit Centre were delegated to purchase the items. But the purchase of above 4 items is included in the centralized procured items by the Chief Engineer (TC &M) vide Board Order under reference (2).

To complete all the pending works before the target dates and for the speedy execution of works, timely supply of materials will have to be ensured. Hence, Member (Distribution) has suggested to continue the present set up in procurement of AB Switches, Weatherproof Wires, Disc Insulators and Pin Insulators upto 31.03.2009.

Having considered the matter in detail, Board decided to:

- (i) Continue the present set up in procurement and allocation of AB Switches, Weatherproof Wire, Disc Insulators and Pin Insulators upto 31.03.2009, since the pending targeted, funded and other works have to be completed before target date.
- (ii) Direct the Chief Engineer, TC & M to make arrangements to ensure sufficient supply of the above 4 items from 01.04.2009.

Orders are issued accordingly.

By Order of the Board,

Sd/-

**G. SREEKUMARAN,**  
Secretary



# KERALA STATE ELECTRICITY BOARD

## ABSTRACT

APDRP Town/Circle scheme for Kerala Introduction of Call centres – Sanctioned - Orders issued.

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### CORPORATE OFFICE (CORPORATE PLANNING)

BO (FM) No.151 /2009 / (CP/PRJCT-III/APDRP/2008-09)/190 Dated:Thiruvananthapuram, 21.01.2009

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- Read: 1. Sanction order no.FNo.16/10/2002-APDRP dated 26.08.2002 of Ministry of Power, Government of India.
2. Sanction order nos.FNo.7/13/2002-APDRP dated 27.11.2002, 01.10.2004 and 04.04.2005 of Ministry of Power, Government of India.
3. Letter dated 13.10.2008 of Sri. RC Dhup, GM(APDRP-Disn) of M/s NTPC, the Advisor cum Consultant to Government of India for APDRP scheme.
4. Note No. CP/PRJCT-III/APDRP-CALL CENTRES /2008/338 dated 28.11.2008 of Chief Engineer, Corporate Planning.
5. Meeting convened by the Chairman, KSEB on 25.11.2008

## ORDER

The Ministry of Power, Government of India, accorded sanction for the implementation of APDRP schemes in Kerala with a total outlay of Rs. 863.62 Crores which includes Circle schemes in Pathanamthitta, Kasargod and Manjeri circles, City schemes in Thiruvananthapuram, Kochi and Kozhikode and Town schemes in 46 Towns all over Kerala vide sanction orders read as 1 and 2 above in which Provision for introduction of call centres is included in 41 town schemes and in Pathanamthitta circle scheme.

The Ministry of Power, Government of India through M/s NTPC, the advisor cum consultant to Government of India for APDRP scheme has informed vide letter read as 3 above that increase in quantity and extra items against the Mandatory items under the scheme is allowable if it is essential to meet the project objective.

Having considered the letter read as 3 above and the request of the Chief Engineer, Corporate Planning vide the letter read as 4 above sanction is hereby accorded to introduce call centres in all Electrical Sections coming under the APDRP town and Circle scheme areas as per sanctioned DPR and guideline from the Ministry of Power. The Computers with peripherals may be supplied from Chief Engineer (TC&M). Items which are not supplied by Chief Engineer (TC&M) may be procured locally by utilizing the amount proposed.

The proposed expenditure per squad is attached as annexure.

By order of the Board

Sd/-  
**G. SREEKUMARAN**  
Secretary

Acc: Annexure

**ANNEXURE****Non Recurring expences**

Rs. in lakhs

Sl no	Particulars	Qty	Rate (approx)	Total amount /squad
1	Mobile phone with charger for the mobile squad	1 No	0.04	0.04
2	Registration charges for land phones at control room	2 Nos	0.01	0.02
3	Computer with peripherals and UPS	1 No	0.30	0.30
4	Furnishing of call centre with dust proof arrangement, Chairs, Water filter etc	1 No	1.00	1.00
5	Tools and safety materials	1 set	0.75	0.75
6	Folding type insulated Aluminium ladder	1 no	0.40	0.40
<b>TOTAL</b>				<b>2.51</b>

**Recurring expense/month**

Rs. in lakhs

Sl no	Particulars	Qty	Rate(approx)	Amount/ squad
1	Telephone charges for the 2 land phones	2nos	0.02	0.04
2	Mobile phone charges	1 no	0.02	0.02
3	Charges for Vehicle	1 No	0.20	0.20
4	Maintenance of tools & safety equipments	1 set	0.01	0.01
<b>Total</b>				<b>0.27</b>

# KERALA STATE ELECTRICITY BOARD

## ABSTRACT

66 kV Substation at Pamba-Triveni – Utilisation of quarters as Inspection Bungalow at Substation Compound – Fixation as 'A' Grade IB – Sanctioned – Orders issued.

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### TRANSMISSION PROFIT CENTRE

B.O. (FM) No.163/2009 (TPC1/IB/1/2009). Dated: Thiruvananthapuram, 22.01.2009.

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- Read:1) Note No.CE/TS/EEC/GEN/680 dated 02.01.2009 of the Chief Engineer (Transmission-South), Thiruvananthapuram.  
2) B.O (FB) No.207/2003 (Estt. X/460/2003) dated 21.02.2003.

## ORDER

The Chief Engineer (Transmission-South) in his note read as 1<sup>st</sup> paper above has reported that there was proposal for constructing 6 numbers of twin quarters along with the Control Room building at Pamba-Triveni Substation. Now, out of the above, construction of four numbers are nearing completion. The Chief Engineer has requested sanction –

- (1) for utilizing two numbers of quarters (i.e., two numbers of twin quarters with total 8 beds) as an Inspection Bungalow, which can be allotted to Board staff/Public devotees.
- (2) for fixing the class of Inspection Bungalow as 'A' Grade, since these are new buildings with all facilities; and
- (3) for fixing the rates of rent per day per bed for different classes of occupants (Board Staff/ Public Devotees) as per the existing pattern in Board for 'A' Grade Inspection Bungalows.

Having considered the above, Board hereby accords sanction –

- (1) for utilizing two numbers of quarters (i.e., two numbers of twin quarters with total 8 beds) as an Inspection Bungalow, which can be allotted to Board staff/Public devotees.
- (2) to fix the class of Inspection Bungalow as 'A' Grade; and
- (3) to fix the rates of rent per day per bed for different classes of occupants (Board Staff/Public Devotees) as per the existing pattern in Board for 'A' Grade Inspection Bungalows.

Orders are issued accordingly.

By Order of the Board,

Sd/-

**G. SREEKUMARAN,**  
Secretary

# KERALA STATE ELECTRICITY BOARD

## ABSTRACT

Load shedding – Rescheduling the timing – sanctioned – orders issued.

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### Corporate Office (Planning wing)

B.O.(FM)No.173/2009(CP/Plg1/Load Shedding/2008-09) Dated:Thiruvananthapuram, 23.01.2009

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- Read: 1. B.O. (FM) No.1580-A/2008(CP/R&P/Plg 1/Hydel Position/2008-09) dated 26/6/2008  
2. B.O.(FM)No.2636/2008(CP/Plg1/HydelPosition/2008-09) Thiruvananthapuram Dated 29.10.2008  
3. Note No. CESO/LD/LS/2008-09 dated 19.01.2009 of Chief Engineer (Trans) System operation

## ORDER

Board vide B.O. read as (1) above has imposed half an hour cyclic load shedding on all 11 KV feeders throughout the state during night peak hours between 6.30 PM and 10.00 PM with effect from 27.06.2008.

Subsequently vide B.O. read as (2) above, Board has changed load shedding duration to the time slot from 6 PM. to 10 PM as demand shoots up between 6-6.30 PM due to early sunset.

Chief Engineer (Trans) System Operation vide paper read as (3) has informed that on account of delay in sunset, the demand is picking up after 6.30 PM. During 6 PM, the frequency is also shooting up on account of load change over in Andhra Pradesh and Tamil Nadu. Hence demand can be met during 6–6.30 PM without any difficulty.

Having examined the matter, the Board hereby orders to change load shedding duration to the time slot from 6.30–10.30 PM with immediate effect.

Orders are issued accordingly.

By order of the Board

Sd/-  
**G. SREEKUMARAN**  
Secretary

# KERALA STATE ELECTRICITY BOARD

## ABSTRACT

Pallivasal Hydro Electric Project – Maduppetty and Kundala Dams – Providing security by Armed Police – Sanctioned – Orders issued.

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### GENERATION PROFIT CENTRE

B.O. (FM) No.185/2009 (GPC4-SECURITY-PH/64/2006). Dated: Thiruvananthapuram, 24.01.2009.

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Read: Note No.CEG/AE1/ Security/08-09/2208 dated 01.12.2008 of the Chief Engineer (Generation).

## ORDER

The Chief Engineer (Generation) vide note read above reported that, the security in Maduppetty and Kundala dam area is being carried out by Ex-Servicemen and is arranged by the Deputy Director, Dam Research Division, Vazhathope. Madupetty dam area, Echo Point and Kundala Dam premises are three main places of tourist interest. But, as these land marks contain the vital installations of the state, these three locations have been declared as prohibited area.

A number of temporary bunk shops run by strangers and visitors have come up at these three places as natural consequences of tourism. A complete eviction of these intruders was done last year with the help of Police. But, due to inadequate security arrangements, shop keepers again encroached and filled these areas.

The inspection wing headed by the Deputy Superintendent of Police, Munnar to study the security arrangements of vital installations has also found that the present security arrangements are inadequate and recommended armed Police Security.

Under these circumstances, the Chief Engineer (Generation) recommended to provide armed police security guards (1 Head Constable + 4 Police Constables) at Maduppetty and Kundala Dam area for protecting the vital installations and to sustain the status of prohibited area in future.

Having considered the recommendation of the inspection wing headed by the Deputy Superintendent of Police, Munnar and the Chief Engineer (Generation), sanction is hereby accorded to provide armed police security guards (1 Head Constable + 4 Police Constables) each at Maduppetty and Kundala Dam area for protecting the vital installations and to sustain the status of prohibited area.

The Chief Engineer (Generation) shall take further necessary action for the same.

By Order of the Board,

Sd/-

**G. SREEKUMARAN,**  
Secretary

# KERALA STATE ELECTRICITY BOARD

## ABSTRACT

Implementation of Maniyar Tailrace Small Hydel Project (4 MW) – Change of name to Ranni-Perunad small HEP - reg

### GENERATION PROFIT CENTRE

B.O.(FM) No.192/09(TC4/SHP/Maniyar/2002) Dated: Thiruvananthapuram, 24.01.2009

- Read: 1. B.O. (FB) No. 2823/2004 (TC4/SHP/Maniyar/2002) dated 09.11.2004.  
2. B.O. (FB) No. 16/2008 (TC4/SHP/Maniyar/2002) dated 01.01.2008.  
3. B.O. (FB) No. 2180/2008 (TC4/SHP/Maniyar/2002) dated 01.09.2008.  
4. Lr. dtd. 5.01.09 of Sri.Raju Abraham, MLA addressed to the Hon'ble Minister

## ORDER

The Maniyar Tail Race Project is located at Perunad in Ranni Taluk in Pathanamthitta District. It is a run-off the river scheme in river Kakkad (known as 'Kakkad Ar') of Pampa basin in Pathanamthitta District, which envisages the development of power by utilizing the tailrace water from the Maniyar Power House (operated by M/s. Carborundum Universal Ltd.- CUMI), a captive scheme in private sector that utilizes the tail waters of Kakkad H.E. Project of K.S.E.Board and the spilled waters from the Maniyar Irrigation Barrage besides the water from a free catchment of 8.283 km<sup>2</sup>.

2. Earlier, the Govt. had accorded Administrative Sanction for the implementation of the Scheme vide G.O (MS).18/95/PD dated 14/9/1995, for an amount of Rs. 847 lakhs (based on 1992 PWD Schedule of rates) for implementation of the Scheme during 9/1995. Later, the Board had included Maniyar Tailrace Scheme also in the list of eighteen Nos. of Small/Mini Hydro Electric Schemes for implementation with Chinese participation and Administrative sanction was accorded vide B.O. 579/2000 (TC4/SHP/8/99) dated 2-3-2000, for an amount of Rs. 212 lakhs, with installed capacity 6 MW. The Board had subsequently accorded revised Administrative Sanction for the implementation of the Scheme, having installed capacity 4 MW, at a cost of Rs. 1994 lakhs including Interest During Construction (IDC) at 2004 price level, vide B.O. read as 1<sup>st</sup> paper above. The administrative sanction from Government was also obtained vide G.O (MS) 16/2005/PD dated 08.07.'05.

3. The Board subsequently had accorded sanction to execute the Maniyar Tail Race Scheme departmentally by inviting re-tender vide Board Order read as 2<sup>nd</sup> paper above. The Board had also accorded revised Administrative Sanction for the implementation of the project for an amount of Rs. 25.16 crores at 2007 price level, vide B.O. read as 3<sup>rd</sup> paper above.

4. Now Sri. Raju Abraham, MLA, Ranni has represented before the Hon'ble Minister for Electricity vide Lr. Read as 4<sup>th</sup> paper that name of the Project as Maniyar Tail Race Scheme has raised protest among the local public and hence he has requested to change the name of the scheme to Perunad small HEP as the project is located at Perunad.

5. The matter was discussed in the Meeting of Full Time members held on 22.01.2009 and having considered all aspects in detail the Board decided to accord sanction to change the name of the project Maniyar Tailrace Scheme to 'Ranni-Perunad Small HEP'

In view of the above decision, Orders are issued accordingly.

By Order of the Board,

Sd/-

**G. SREEKUMARAN**  
Secretary

# KERALA STATE ELECTRICITY BOARD

## ABSTRACT

Imposing power restriction to all consumers in the State - Insufficiency of the power allotted for new consumers - Orders issued by KSERC – Compliance - Orders issued -

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CORPORATE OFFICE (COMMERCIAL CELL)

B.O. (FM) No.252/09(Plg.Com.4653/08/08-09) Dated: Thiruvananthapuram, 31.01.2009

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Read: 1. B.O. (FM) No: 2470/08 (KSEB/TRAC/LT Restriction) dated 07.10.2008.  
2. B.O. (FM) No: 3018/08 (Plg.Com 4653/08/LT/08-09) dated 10.12.2008.  
3. KSERC Order dated 15.01.2009 in petition DP No: 71 of 2208.  
4. Note No. Plg.Com. 4653/08/08-09 dated 27.01.2008 of Chief Engineer (Commercial & Tariff) placed before Full Time Members.

## ORDER

In view of the critical power position, the Kerala State Electricity Regulatory Commission has accorded sanction to implement power restriction to LT consumers also, vide order dated 06.10.2008. Accordingly the Board had ordered power restriction to the tune of 20% to all LT consumers with effect from 15.10.2008 vide B.O. dated 07.10.2008. As per the B.O., the concerned Assistant Engineers are authorized to fix the quota for LT-II, LT-IV, LT-VI {except LT-VI(D)} and LT-VII consumers and quota shall be verified by Assistant Executive Engineer. The Executive Engineers of the respective Electrical Divisions are entrusted to address any disputes when arise by the consumer in the fixation of quota. As per this order, for new consumers (service connection effected after 31.03.2008) the average consumption shall be 50 units/ KW/Month and quota shall be fixed accordingly.

The Kerala State Small Industries Association, Ernakulam District and others filed petitions against the fixation of quota by taking base average as 50 units per KW in the case of new consumers.

After conducting public hearings on the issue, the Kerala State Electricity Regulatory Commission has issued order dated 15.01.2009 read as 1<sup>st</sup> paper above.

Having considered the note of the Chief Engineer (Commercial & Tariff) read as 4<sup>th</sup> paper above, Board hereby orders to implement the Order dated 15.01.2009 of the Commission with effect from 01.02.2009.

1. Base average consumption for the new LT consumers other than domestic consumers for whom power restrictions shall be applicable would be re-fixed as 105 units per KW of connected load. By imposing restriction of 20%, the quota for such consumers shall be fixed as 84 units per KW per month.
2. In the case of consumers who have taken additional load on or after 01.04.2008, the base average of 105 units per KW shall be applicable for the portion of the additional load and quota shall be fixed accordingly.
3. Existing consumers (prior to 01.04.2008) who did not have adequate consumption or nil consumption in any period during 2007-08, the base average shall be worked out similar to the method followed for HT/EHT consumers. If such average is below 105 units per KW, the norm of 105 units per KW shall be applied and quota fixed accordingly.

**Sample calculation:**

Service effected on 15.09.2007

Month	Consumption
15.09.2007	300
10/2007	800
11/2007	825
12/2007	0
01/2008	500
02/2008	800
03/2008	700

(Average is by excluding nil & part of month consumption)

$$\begin{aligned} \text{ie., Average} &= (800+825+500+800+700)/5 \\ &= 725 \\ 30\% \text{ of } 725 &= 217.5 \end{aligned}$$

The consumptions in between  $725 \pm 217.5$  are taken for calculating base average (01/2008 is less than 507.5, hence excluded)

Base average shall be the average consumption of 10/2007, 11/2007, 02/2008 & 3/2008 is 781.25 H" 781 Units/month.

Quota = 80% of base average.

These orders shall be effective from 01.02.2009.

By Order of the Board

Sd/-  
**G. SREEKUMARAN**  
Secretary



# KERALA STATE ELECTRICITY BOARD

## ABSTRACT

Revised delegation of powers of officers of KSE Board – modifications - sanctioned – orders issued

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### Corporate Office (Planning wing)

B.O (FM) No.263/2009 (CP/R&P/Plg/GI/2008-09) Dated: Thiruvananthapuram, 2.2.09

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- Read: 1. B.O (FM) No.2355/2008(CP/R&P/Plg/GI/2008-09) dated 24.9.08.  
2. B.O (FM) No.2689/2008(CP/R&P/Plg/GI/2008-09) dated 4.11.08.  
3. B.O (FB) No.82/2009(CP/R&P/Plg/GI/2008-09) dated 14.1.09.  
4. Letter no. CE(DS)/GI/08-09/1476 dated 13.1.09 of CE(DS).  
5. Letter no. CE/IPDS/GI/ 2005/1286 dated 2.12.08 of CE(IPDS).  
6. Note no. CP/R&P/Plg/GI/2008-09/529 dated 28.1.09 of Chief Engineer (Corporate Planning)

## ORDER

The delegation of powers of officers of KSE Board was revised vide B.Os read as 1,2,3 above. Chief Engineer (DS) vide paper read as 4 and Chief Engineer (IPDS) vide paper read as 5, have suggested certain modifications on the above.

Chief Engineer (Corporate Planning) vide paper read as 6 above has brought the above matter before the attention of Board. Having considered the recommendation of Chief Engineer (Corporate Planning), Board hereby accords sanction to

1. enhance the Annual Limit for the purchase without quotations by Assistant Executive Engineer and Assistant Engineer to Rs.12,000/- and Rs.6,000/- respectively. (Clause: 2.9.4 & 2.9.5)

2. include "Repairs and Maintenance as well as Running and Maintenance of dams and appurtenant structures, Repairs and Maintenance of roads and other civil engineering structures, Running and maintenance of H & M stations, Seismic stations, Colonies, Inspection Bungalows etc" as clause 2.13.1(c).

Orders are issued accordingly.

By order of the Board

Sd/-

**G.SREEKUMARAN**

Secretary

# KERALA STATE ELECTRICITY BOARD

## ABSTRACT

Purchase of power from Ullunkal Small Hydro Electric Projects developed by M/s. Energy Development Corporation Ltd – sanctioned - orders issued

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### CORPORATE OFFICE (PLANNING WING)

B.O. (FM) No.264/2009 (CP/BD/121-GI/SHP/08) Dated: Tvpm, 02.02 .09

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- Read: (1) B.O. (FM) No. 2136 /2008 (CP/BD/121-GI/SHP/08) dated Tvpm 28.08 .08  
(2) Letter No. CEG/AE2/KKD/ULKL/Gnl/08-09/2126 dt25-11-2008 of CE (Gen) addressed to M (Gen)  
(3) Note No.CP/BD/121-GI/SHP/2008/575/ dtd: 29-01-2009 of CE (CP)

## ORDER

Board vide B.O read as (1) has given permission to M/s. EDCL to generate and supply power to KSEB grid on provisional basis after providing an undertaking to the effect that the company would abide by the tariff and terms & conditions of the PPA as approved by KSERC and Government of Kerala. Board also authorized Chief Engineer (Generation) and Chief Engineer (Transmission South) to take steps to synchronize the project with KSEB System including testing and declaration of CoD.

Accordingly the Chief Engineer (Generation) conducted performance test and it is recommended vide letter read (2) as above that provisional certificate of commercial operation as per clause 4.3 of the draft Power Purchase Agreement can be issued for the time being, since the conditions stipulated in the draft PPA for successful completion of performance test was not attained. The certificate of commercial operation could be issued after conducting a complete performance test during the next monsoon.

Chief Engineer (Corporate Planning) vide paper read as (3) above has brought the above details to the notice of the Board.

Considering the above, Board hereby accords sanction to authorize Chief Engineer (Corporate Planning) to issue provisional certificate of Commercial Operation Date (COD) as per clause 4.3 of the draft PPA for the Ullunkal Small Hydro Electric project subject to the condition that the company shall rectify all the defects before the conduct of complete performance test during the next monsoon period.

By order of the Board

Sd/-

**G.SREEKUMARAN**  
Secretary

# KERALA STATE ELECTRICITY BOARD

## ABSTRACT

Arrears of electricity charges –One Time Settlement – Surcharge - Orders issued.

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### DISTRIBUTION PROFIT CENTRE

B.O. (FB) No275/2009 (DPC.I/5/Adalath/2008). Dated: Thiruvananthapuram, 03.02.2009.

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- Read: 1) B.O.(FB) No.2403/2008 (DPC.1/5/2006) dated 29.09.2008.  
2) B.O.(FM) No.3203/2008 (DPC.1/5/Adalath/2008) dated 27.12.2008.  
3) B.O.(FM) No.33/2009 (DPC.1/5/Adalath/2008) dated 05.01.2009.  
4) Note to the Board No.DPC.I/5/Adalath/2008 dated 21.01.2009.  
5) Proceedings of the Board Meeting dated 23.01.2009.

## ORDER

The Board vide its order read as 1<sup>st</sup> paper extended the One Time Settlement to settle arrears of electricity charges up to 31.03.2009. As per this Board Order, surcharge accrued on arrears can be reduced to 12% if the consumer is ready to clear all the arrears in one time. Further, the Board vide its order read as 3<sup>rd</sup> paper ordered to revise the rate of surcharge as 9% instead of 12% if the consumer is ready to clear all the arrears in one time and to charge surcharge @ 6% for settlement made during Adalath as per Board Order read as 2<sup>nd</sup> paper.

Having examined the matter, the Board (FB) further decided to reduce surcharge as 3% for all Public Sector units, Government Departments, Government Institutions and local bodies provided they remit the arrears as one lump sum before 31<sup>st</sup> March 2009. Application for this concession shall be filed before 15<sup>th</sup>February 2009 and final settlement shall be made before 31<sup>st</sup> March 2009.

Orders are issued accordingly.

By Order of the Board,

Sd/-  
**G. SREEKUMARAN,**  
Secretary

# KERALA STATE ELECTRICITY BOARD

## ABSTRACT

Settlement of electricity charge arrears in respect of KHRWS– cutoff date for remittance - Sanctioned – Orders issued

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### CORPORATE OFFICE (COMMERCIAL CELL)

B.O. (FM) No. 276/09(Plg.Com. 3842/KHRWS/Arrear/08-09) Dated: Thiruvananthapuram, 03.02.2009

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- Read: 1. B.O. (FB) No: 1885/08 (Plg.Com 3842/KHRWS/Arrear/08-09) dated 30.07.2008.  
2. B.O. (FM) No: 2262/08 (Plg.Com 3842/KHRWS/Arrear/08-09) dated 10.09.2008.  
3. Note dated 29.10.2008 of Honourable Minister (Health) addressed to the Honourable Minister for Welfare of Scheduled and Backward Communities and Electricity.  
4. Decision of Full Time Members on 29.01.2009 against note No. 3842/KHRWS/ Arrear/ 2008-09 dated 27.01.2009 of Chief Engineer (Commercial & Tariff).

## ORDER

The Board has accorded sanction to adopt certain methods for the settlement of electricity charge arrears in respect of KHRWS and Health Department vide the Board Order 1<sup>st</sup> paper read above. The cut-off date has been fixed for clearing the arrears by M/s. KHRWS as 30.09.2008 vide the Board Order read as 2<sup>nd</sup> paper. The KHRWS have raised objections with the calculations of arrears prepared by the Board. Hence all the field officers and Special Officer (Revenue) were directed to conduct reconciliation with KHRWS authorities and to furnish the details to the Board. Accordingly, the details furnished from the field offices were presented before the Full Time Members vide note read as (4) above.

Having examined the matter in detail, Board has accorded sanction to extend, the cut-off date for remitting the arrears in respect of KHRWS to 01.03.2009.

The Board Order dated 10.09.2008 will stand modified to the above extent.

By Order of the Board

Sd/-

**G. SREEKUMARAN**  
Secretary

# KERALA STATE ELECTRICITY BOARD

## ABSTRACT

Bringing of NTPC– Kayamkulam Power Station under the purview of Intra State Availability Based Tariff-Implementation- Sanction accorded- orders issued.

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### CORPORATE OFFICE (TARIFF & REGULATORY AFFAIRS CELL)

B.O (FM) No. 279/2009 (KSEB/TRAC/NTPC-Kayamkulam/C) Dated: Thiruvananthapuram, 3-2-2009

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Read: Note no. KSEB/TRAC/Kylm-ABT/C dated 22-1-2009 of the Chief Engineer ( Commercial& Tariff)

## ORDER

1. Central Electricity Regulatory Commission vide the order dated 4<sup>th</sup> July 2005 had brought NTPC- RGCCPP Kayamkulam under the purview of Intra State ABT along with other dedicated stations namely, Simhadri, Tanda, Talcher of NTPC and NLC's TPS-I. CERC had issued the order as a suo-motu petition without giving an opportunity to the beneficiaries to represent their views/concerns. CERC has further directed to implement the ABT with effect from 01-12-2005 and to complete the activities listed below for smooth switchover to ABT regime.

- a) Planning including identifying locations and requirement of Special Energy Meters (SEMs).
- b) Procurement and Installation of SEMs.
- c) Organizing data collection and energy accounting and
- d) Trial run of UI accounting.

2. A review petition was filed before the Hon. CERC to exempt RGCCPP from the purview of Intra State ABT. Considering the review petition of KSEB, Hon'ble CERC has constituted a one member bench with Sri. Bhanu Bhusan, Member CERC to study the difficulties faced by KSEB and to attend the apprehension raised by us. Hon'ble Member held a sitting at Trivandrum on 24-02-2006 and had discussion with the then Chairman, Members and Senior officials of the Board. Further hearing on the petition was held on 20-06-2006 at New Delhi and issued final order on 30-06-2006 directing to implement ABT with effect from 01-07-2006. In the order, CERC had stated that if any of the parties (NTPC or KSEB) faces difficulties in smooth operation of ABT during first six months after implementation of ABT, either of the parties is at liberty to approach the Commission for appropriate remedy. But, most of the issues raised by KSEB were not addressed in the order. Aggrieved by the order of the CERC, KSEB has filed an appeal petition before Appellate Tribunal for Electricity and Hon'ble Tribunal has admitted the petition as Appeal No: 213 of 2006.

3. Much before KSEB had filed appeal petition at Appellate Tribunal for Electricity, Central Power Distribution Company of Andhra Pradesh filed an appeal against the introduction of ABT regime to Simhadri STPS, a dedicated station of AP, which was also brought under the purview of ABT along with the order dated 4<sup>th</sup> July 2005. But, Hon'ble ATE has dismissed the appeal of CPDC of AP. Against the order of the Appellate Tribunal, they had also approached Hon. Supreme Court of India against the order of the CPDC of AP, but Supreme Court also dismissed the appeal.

4. The Hon. Appellate Tribunal for Electricity vide final judgment dated 12<sup>th</sup> February 2008 had dismissed the appeal petition filed by KSEB referring the Hon'ble Supreme Court order on implementation of ABT at Simhadri in the State of AP against the order of the Hon. Appellate Tribunal for Electricity.

5. KSEB had filed an appeal before the Hon'ble Supreme Court against the order of the Appellate Tribunal. But the Hon. Supreme Court had not admitted the petition and directed the Board to approach CERC if there is any financial loss due to the implementation of the order.

6. In the mean time, NTPC vide the letter dated 27-03-2008 requested the Board to install the energy meters of 0.2 accuracy class. NTPC had been billing the energy from RGCCPP Station from 01/07/2006 on the basis of 0.2 class energy meter readings. In the light of ATE judgment dated 12<sup>th</sup> February 2008 rejecting the appeal, NTPC has requested the Board to "instruct the concerned to adhere to the metering practice as stipulated in ABT implementation mechanism". But, KSEB is still insisting joint energy meter reading using 0.5 class energy meters as per the PPA terms and as was done before implementation of ABT. This practice has been done away with in all stations under ABT.

7. Chief Engineer( Commercial & Tariff) vide the note referred above has recommended that, KSEB has to implement ABT at RGCCPP since Hon'ble Appellate Tribunal and Hon'ble Supreme Court has dismissed all similar appeals against the implementation of ABT to dedicated CGS stations by AP and KSEB.

8. The Chief Engineer has further reported that, under the changed scenario of reduced Naphtha price, KSEB has been scheduling the full declared capacity (allocated to KSEB) from RGCCPP. But, RGCCPP has been continuously declaring the capacity in the range of 310 to 320 MW only. Presently KSEB and TNEB has been paying the fixed charges for the full capacity of 359.58 MW. So KSEB has to represent the matter before CERC for corrective action.

9. Since KSEB had not previously agreed for the implementation of the ABT, the SEM meters are not yet jointly calibrated. But for representing any issues related to RGCCPP before the Hon. CERC, KSEB has to furnish the details of energy meter readings. Eventhough from July 2006, NTPC has been metering energy using 0.20 class energy meters, the respective details are not available with KSEB.

Having considered the recommendation of the Chief Engineer( Commercial & Tariff) read as first paper above, the Board had accorded sanction to:

1. agree for the implementation of the ABT at RGCCPP Kayamkulam.
2. authorize TMR division, Pallom to calibrate the 0.2 class energy meters installed at RGCCPP Kayamkulam in co-ordination with NTPC officials.
3. adopt the date of implementation of Intra State ABT at RGCCPP as on the date of calibration of the energy meters in the presence of KSEB Officials.
4. have a high level meeting with NTPC Officials at Board level to sort out the issues related to billing of RGCCPP-Kayamkulam from 01-07-2006 till the date of joint calibration of the special energy meters by KSEB and NTPC officials.

Order are issued accordingly.

By order of the Board,

Sd/-  
**G. SREEKUMARAN**  
Secretary

# KERALA STATE ELECTRICITY BOARD

## ABSTRACT

Purchase of power to overcome shortage - offers from approved traders - Sanctioned – Orders issued

### CORPORATE OFFICE (COMMERCIAL CELL)

B.O. (FM) No. 288/09 (Comml/Power Purchase/08-09) Dated: Thiruvananthapuram, 04.02.2009

- Read: 1. B.O. (FM) 2491/2008(CP/BD/Purchase/08) dated 14.10.2008  
 2. B.O. (FM) 2614/2008(CP/BD/148/BSES/08) dated 25.10.2008  
 3. B.O. (FM) No. 14/2009 (Comml/Power Purchase/08-09) dated 03.01.2009  
 4. Offers from approved traders.  
 5. Full Time Members decision on Note No: Comml/Power Purchase/2008-09/  
 Dated 31.01.2009.

## ORDER

In order to tackle the acute power shortage, KSE Board has been purchasing cheaper power from other states through traders and also through power exchange. As per the Board orders read as 1<sup>st</sup>, 2<sup>nd</sup> & 3<sup>rd</sup> paper above, offers were invited for the purchase of power upto 300MW from traders irrespective of categorization for February & March 2009 on as and when available/ requirement on day ahead basis with closing date on 29.01.2009. The offers from approved traders received vide 4<sup>th</sup> paper above were evaluated and the Chief Engineer (Commercial & Tariff) had brought the details to the notice of the Board vide note read as 5<sup>th</sup> paper above.

Having examined the matter in detail, the Board has decided to accord sanction for the following: -

- to issue Letter of Indent to M/s. Tata Power Trading Company Limited, LANCO and RPG Power Trading Company Limited as per the details given in Table-A,B & C below for procurement of power in anticipation of sanction from Kerala State Electricity Regulatory Commission.

**Table-A – RTC Power**

Sl. No.	Name of trader	Offer No.	Quantum MW	Duration	Nature of power	Seller	Rate including trading margin - Rs/kWh	Delivery point	Period
1	Tata Power Trading Company Limited	TPTCL/KSEB/ AKK/FY09/5068 Dated 29.01.200	Upto 70 MW	00:00 to 24:00 hours	Firm power	TISCO	6.04	Inter connection point between TISCO and DVC ie132KV Golmuri Bus at Jamshedpur	Feb '09
			Upto 75 MW			CPP's in RajasthanRSWM, ACC (Lakheri),DSCL	6.04	Inter connection point between CPP's system and STU in Rajasthan,NR	Feb '09
			40 MW			CPP's in Gujarat (Arvind Mills, WELSPUN)	6.04	Inter connection point between CPP's system and STU in Gujarat,WR	Feb '09
			10 MW			CPPinMadhya Pradesh(ACC(Kymore), Vikram Cement,Maral Overseas	6.04	Inter connection point between CPP's system and STU in Madhya Pradesh,WR	Feb '09
			45 MW						

Sl. No.	Name of trader	Offer No.	Quantum MW	Duration	Nature of power	Seller	Rate including trading margin - Rs/kWh	Delivery point	Period
	Tata Power Trading Company Limited	TPTCL/KSEB/ AKK/FY09/5068 Dated 29.01.2009	45 MW	00:00 to 24:00 hours	Firm power	Loyd Steel, INDORAMA (CPP in Maharashtra)	6.04	Inter connection point between CPP and MSETCL	Feb'09
10 MW			NBVL (CPP) in Eastern Region			6.04	Inter connection point between NBVL and STU in OPTCL in ER	Feb'09	
			TPC Haldia (CPP) in Eastern Region			6.04	Inter connection point between CPP & WBSETCL in West Bengal	Feb'09	
			CPP in Madhya Pradesh (ACC (Kymore), Vikram Cement, Maral Overseas)			6.24	Inter connection point between CPP's system and STU in Madhya Pradesh, WR	Mar'09	
45 MW			Loyd Steel, INDORAMA (CPP in Maharashtra)			6.24	Inter connection point between CPP and MSETCL	Mar'09	
Upto 110MW			CPPs in Rajasthan RSWM, ACC (Lakheri), DSCL			6.25	Inter connection point between CPP's system and STU in Rajasthan, NR	Mar'09	
45 MW			NBVL (CPP) in Eastern Region			6.25	Inter connection point between NBVL and STU in OPTCL in ER	Mar'09	
45 MW			TPC Haldia (CPP) in Eastern Region			6.25	Inter connection point between CPP & WBSECL in West Bengal	Mar'09	
70MW			TISCO			6.25	Inter connection point between TISCO and DVC ie 132KV Golmuri Bus at Jamshedpur	Mar'09	

**Table-B - Off-Peak Power**

Sl. No	Name of trader	Offer No.	Quantum MW	Duration	Nature of power	Seller	Rate including trading margin - Rs/kWh	Delivery point	Period
1	M/s. RPG Power Trading Company Limited	RPTCL/SB/ST/ 09/18 dated 28.1.2009	300MW	23:00 to 24:00 hours	Day ahead power	GUVNL in Western Region	2.54	GET Co and CTU-WR interconnection point	1st February 09 to 31st March 2009
				00:00 to 06:00 hours		GUVNL in Western Region	3.04	GET Co and CTU-WR interconnection point	1st February 09 to 31st March 2009
			60MW	00:00 to 07:00 hours		CESC Limited	3.04	WBSETCL and CTU-ER interconnection point	1st Feb 2009 to 7th Feb 2009
				00:00 to 08:00 hours		CESC Limited	3.04	WBSETCL and CTU-ER interconnection point	8th February 09 to 28th February 2009
2	M/s. RPG Power Trading Company Limited	RPTCL/SB/ST/ 09/21 dated 30.1.2009	200 MW	07:00 to 17:00 hours	As and when available basis	BYPL Power in NR	5.04	Inter connection between BSES, Yamuna power & DTL	1st Feb 2009 to 31st March 2009



Sl. No	Name of trader	Offer No.	Quantum MW	Duration	Nature of power	Seller	Rate including trading margin - Rs/kWh	Delivery point	Period
3	M/s. Tata Power Trading Company Limited	TPTCL/KSEB/ AKK/FY09/ 5068/Dated 29.01.2009	Upto 15 MW	(00:00 to 17:00hrs & 23:00 to 24:00 hrs)	As and when available/ requirement on Day ahead basis	CPP's in CSEB	5.74	Inter connection point between CPP's and STU in Chattisgarh, WR	Feb'09
4	LANCO ELECTRIC UTILITY LTD	LEUL/PT/KSEB/ 290109 dtd 29.1.2009	Upto 28 MW	(00:00 to 17:00hours & 23:00 to 24:00 hours)	Firm/Day ahead as and when available basis (Initially few days it will be on Day Ahead Basis till the OpenAccess approval is received byRLDC)	CPP in Chattisgarh in WR	5.75	Inter connection between 220KV Substation with state Transmission system	1st February to 28th February 2009

**Table-C - Peak Power**

Sl. No.	Name of trader	Offer No.	Quantum MW	Duration	Nature of power	Seller	Rate including trading margin - Rs/kWh	Delivery point	Period
1	M/s. RPG Power Trading Company Limited	RPTCL/SB/S T/09/21 dated 30.1.2009	200 MW	17:00 to 22:00 hours	<i>As and when available</i>	BYPL Power in NR	7.04	Inter connection between BSES, Yamuna power & DTL	1st Feb 2009 to 31 <sup>st</sup> March 2009

- the Chief Engineer (Transmission) System Operation shall schedule the power based on requirement, availability and on merit order. The LoI 3/02.01.2009 issued by the Chief Engineer (Commercial & Tariff) to M/s. NVVN valid upto 31.03.2009 shall also be considered.
- the Chief Engineer (Commercial & Tariff) shall make the necessary tie up for the above arrangement, to obtain approval of KSERC, to verify and pass the bills on behalf of KSE Board and to take up with Government of Kerala for sanction.

Orders are issued accordingly.

By Order of the Board

Sd/-  
**G. Sreekumaran**  
Secretary

# KERALA STATE ELECTRICITY BOARD

## ABSTRACT

Dearness Allowance/Dearness Relief to Board employees/pensioners – Revision with effect from 01.07.2008 – Sanctioned - Orders issued.

### PERSONNEL DEPARTMENT

B.O.(FB) No. 289/2009 (PS1/1752/2007) Dated: Thiruvananthapuram, 05.02.2009

Read: 1. G.O.(P) No.38/2009/Fin dated 17.01.2009.

2. Proceedings of the Board Meeting dated 23.01.2009(Agenda Item No. OA 2-1/2009).

## ORDER

In the Government Order read above, Government had revised the rates of Dearness Allowance admissible to its employees with effect from 01.07.2008. The Dearness Relief to the pensioners was also revised as per the above Government Order. The Board has considered the aspect and is pleased to order that the rates of Dearness Allowance to the employees and Dearness Relief to service pensioners/family pensioners will be revised with effect from 01.07.2008 in line with the revision of rates of Dearness Allowance/Dearness Relief ordered vide Government order read above.

### A. DEARNESS ALLOWANCE TO EMPLOYEES

1. The revised rates of Dearness Allowance payable to the employees of the Board with effect from 01.07.2008 will be as follows:-

Date from which payable	Percentage increase of DA per month	Revised DA
01/07/2008	7%	45 % of revised pay

2. The revised rates of Dearness Allowance will be payable to the Part- time contingent employees also on the basis of the pay drawn by them.
3. In the case of those who have opted to remain in the pre-revised scale of 1998 Pay Revision (1993 pay scales) even after 01.07.2008 DA will be sanctioned as given below:-

Date of effect	Pay Range	Rate of DA per month
01.07.2008	Basic pay up to Rs.3500/- p.m.	407% of pay.
	Basic pay above Rs.3500/- up to Rs.6000/- p.m.	310% of pay subject to minimum of Rs.14,254/-.
	Basic pay above Rs.6000/-	271% of Pay subject to minimum of Rs.18,600/-

4. For those who are continuing in the 1998 pay scales even after 01.07.2008 DA will be sanctioned as follows:-

Date of effect	Percentage increase of DA	Revised DA
01.07.2008	7%	104 % of pre-revised pay

5. The accounting and drawal of arrears of DA will be regulated as follows:-
- The revised rates of DA due from 01.07.2008 (additional 7 %) will be paid in cash with the salary due for the month of March 2009 onwards.
  - The arrear for the period from 01.07.2008 to 28.02.2009 will be drawn and credited to the PF account of the employees along with the salary bill for the month of March 2009 to September 2009.
  - The permission to draw arrears along with the salary bill is given in relaxation of Rule 176 of Kerala Treasury Code.
  - The procedure as stated in para 5 (a) and (b) will also be applicable to the employees continuing in the pay in the pre-revised scale.
  - In the case of those drawing pay above Rs.3500/- in the pre revision scale of 1998 pay revision, the three instalments of DA sanctioned with effect from 01.07.1991, 01.01.1992 and 01.07.1992 will continue to be credited to the PF Account, the percentage of which will be as shown below:-

Pay Rs.3501 to Rs. 6000/-	24% of pay subject to a minimum of Rs.1120/-
Pay above Rs.6000/-	21% of pay subject to a minimum of Rs.1440/-

- Where the employee is not eligible to subscribe to any PF Account before 28.02.2009, the drawal of arrears of DA shall be deferred. As and when the PF account is opened, it shall be drawn and deposited in it.
- For claiming the salary for the month of October 2009, a certificate shall be attached to the salary bill to the effect that 'the arrears as per DA revision from 01.07.2008 to 28.02.2009 have been claimed and credited to the PF Account of the employee'.
- The procedure as stated in 5(g) will also be applicable to the employees continuing in the pre-revised scale of pay.
- The enhanced amount of DA to be drawn and credited monthly to PF account by those drawing pay above Rs.3500/- pm in the pre-revised scale of 1998 pay revision as stated in para 5(e) may be shown separately in the PF schedule and a certificate to that effect may be attached to the bill for each month.
- Interest on DA credited to the PF Account of the employee will accrue from the 1<sup>st</sup> day of the month in which the bills are presented to the appropriate authorities.
- No withdrawal, other than final withdrawal, shall be made before the date specified below, from the arrears of DA credited to the PF account.

Period of arrears of Dearness Allowance	Date on which the amount will be permitted to be withdrawn
01.07.2008 to 28.02.2009	31.03.2012 or retirement, which ever is earlier

- The condition mentioned under clause 5 (k) above will be applicable 'mutatis mutandis' to provident fund other than GPF also.

m. The following categories of employees will be paid arrears of DA in cash.

i. Those, in whose cases, it is not obligatory to maintain PF Account.

ii. Part-time contingent employees.

iii. Those who have opted not to subscribe to the PF account during the last one year of their service prior to retirement

#### B. DEARNESS RELIEF TO SERVICE PENSIONERS AND FAMILY PENSIONERS

1. The Dearness Relief to service pensioners/family pensioners with effect from 01.07.2008 will be revised as follows:-

Date of effect	Percentage increase of Dearness Relief	Revised Dearness Relief
01.07.2008	7% of Pension/Family Pension	45% of Pension/Family Pension

2. In respect of the Pensioners/Family Pensioners whose pension has not undergone revision as per Board Order dated 11.11.2008 and are drawing pension/family pension as per pension revision order dated 23.02.2001, Dearness Relief will be sanctioned as follows:

Date of effect	Percentage increase of Dearness Relief	Revised Dearness Relief
01.07.2008	7% of Pension/Family Pension	104% of pre-revised Pension/Family Pension

3. The Pensioners/Family pensioners in whose case the pension has not undergone revision as per Board Order dated 23/02/2001 and who are at present drawing Dearness Relief beyond 608 points will be sanctioned Dearness Relief as shown below:

Date of Effect	Pension/Family Pension	Rate of Dearness Relief
01.07.2008	Not exceeding Rs. 1750/-	407% of Pension/Family Pension
	Exceeding Rs. 1750/- but not exceeding Rs. 3000/-	310% of Pension/Family Pension subject to minimum of Rs. 7122/-
	Exceeding Rs. 3000/-	271% of Pension/Family pension subject to minimum of Rs.9300/-

4. The revised Dearness Relief due from 01.07.2008 along with the arrears will be paid in cash along with the pension of April 2009 (due on 1<sup>st</sup> April 2009)

5. Payment of Dearness Relief involving fraction of a Rupee shall be rounded off to the next higher rupee.

By Order of the Board

Sd/-  
**G SREEKUMARAN**  
Secretary

# KERALA STATE ELECTRICITY BOARD

## ABSTRACT

Long Term Settlement dated 28.02.2007 – Fixation of pay of Special Group CLR Workers engaged from 1978 onwards – Sanctioned – Orders issued.

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### PERSONNEL DEPARTMENT

B.O.(FB) No. 293/2009 (PS1/4712/2008) Dated: Thiruvananthapuram, 5.02.2009

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- Read: 1. BO No.2150/2000 (PS-I/1400/98) Dated TVM 29.08.2000 (LTS Dated 11.08.2000)  
2. Circular No.1/LTS/1998 dated 06.10.2000 of the CIA, K S E Board.  
3. BO No.2062/2001 [PS-I/1400/98(9)] dated.11.10.2001.  
4. BO (FB) No.628/2007(PS-I/101/2006) dated.19.03.2007. (LTS dated.28.02.2007)  
5. Circular No.1/LTS/2003 dated.28.04.2007 of the CIA, K S E Board.  
6. Letter No. Pay Fixation /Pay revision/2008/41 dated 25.08.2008 of the CIA, K S E Board.  
7. Agenda item No.17/2009 of the Board meeting held on 23.01.2009.

## ORDER

The pay and allowances of workmen of K S E Board was revised with effect from 01.08.2003 vide Board Order read as 4<sup>th</sup> paper above. Audit Circular based on the above was issued vide Circular read as 5<sup>th</sup> paper above.

The CIA vide his letter read as 6<sup>th</sup> paper above pointed out that the Long Term Settlement and the Audit Circular is silent about the method of fixing the pay of special Group CLR Workers, whose regularisation is pending before the Kerala Public Service Commission, and sought clarification on the issue.

Having considered the matter in detail, the Board is pleased to order to adopt the following method for fixing the pay of Special Group CLR Workers.

Add to the basic pay as on 31.07.2003, the following:

1. Minimum benefit of Rs.615/-
2. Admissible DA as on 01.07.2003
3. Minimum weightage of Rs.80/-

The amount so arrived shall be fitted in the revised scale of pay of Mazdoor as per Cl.8 to 14 of Art. IV of Long Term Settlement, 2007.

By Order of the Board

Sd/-  
**G SREEKUMARAN**  
Secretary

# KERALA STATE ELECTRICITY BOARD

## ABSTRACT

Revamping of T, C & M Wing – proposal – sanctioned – orders issued

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### CORPORATE OFFICE (TECHNICAL, CONTRACTS & MATERIALS)

B.O (FB) No.301 /2009(CE(TCM)/Confidential/08-09) Dated:Thiruvananthapuram, 05-02-09

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- Read: 1. Note No.CE(TC&M)/Confidential/2008-09 dated 15-01-09 of the Secretary  
2. Proceedings of the Board Meeting dated 23-01-09 (Agenda Item No.7/2009)

## ORDER

The Full Time Members in its meeting held on 31-12-08 had given approval for the following proposals put forward by Chief Engineer (TC&M) in order to streamline the functions carried out in TC&M Wing of KSEB and to have a proper working system to complete the time bound activities of material procurement and inventory.

1. To decentralize procurement of stationery items as detailed below:
  - a) Stationery required for Vydyuthi Bhavanam, Thiruvananthapuram and Southern Region shall be procured by Chief Engineer, Distribution-South
  - b) Stationery required for Central Region shall be procured by Chief Engineer, Distribution-Central
  - c) Stationery required for Northern Region shall be procured by Chief Engineer, Distribution-North
  - d) The stationery store at Power house Trivandrum or Regional stores Division, Kundara and Regional stores Division, Aluva and Kallai shall be the main receiving and distributing centres for southern, central and northern region respectively.
2. To decentralize procurement and allocation of PSC Poles to Chief Engineers of Distribution Wing in the South, Central and Northern region.
3. To include the following items presently decentralized in the list of centralized procured items by Chief Engineer (TC&M)  
AB Switches, WP Wires, Disc Insulators and Pin Insulators
4. To sanction the post of one more Assistant Engineer (Electrical) in the TC&M Wing to handle the procurement of items mentioned in (3) above.

Having noted the approval given by the Full Time Members and detailed in note read above, in addition to the above, Board has also decided that new centralized items vide (3) above can be purchased by the field officers in emergent circumstances but as far as possible the rates should be the same as that of the centralized tender. If this is not found possible they can effect the purchase at the rates not exceeding 10% above the rates of the last purchase after observing the purchase procedure. Such emergent purchases should not be more than 10% of the annual requirement.

Board orders are issued accordingly.

By Order of the Board,

Sd/-  
**G. SREEKUMARAN**  
Secretary

# KERALA STATE ELECTRICITY BOARD

## ABSTRACT

Transfer of Aerial Lift purchased by Corporation of Thiruvananthapuram – Taking over by KSEB - In Principle Sanction - Accorded – Orders Issued

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### DISTRIBUTION PROFIT CENTRE

BO (FM) No 312/2009 (DPC II/AE/General.13/2009) Dated: Thiruvananthapuram, 06.02.2009.

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- Read: 1 Ltr No DBC/VEH/DEP/08-09/248 dated 19.12.2008 of Deputy Chief Engineer, Electrical Circle, Thiruvananthapuram (Urban)  
2 Ltr No CE(DS)/CL- Aerial Lift/08-09/642 dated 24.01.2009 of Chief Engineer (Distribution South)  
3 Ltr No E5/24107/06 dated 03.12.2009 of Secretary, Corporation of Thiruvananthapuram

## ORDER

Chief Engineer (Distribution South) informed that at present only a departmental aerial lift attached to Electrical Division Thiruvananthapuram is available for carrying out the maintenance works of streetlights within the city limit. The average monthly expenditure for maintaining the vehicle, including the salary of the driver, is around Rs 38,000/-. It is reported that the said vehicle cannot be utilised effectively due to frequent repair works.

Secretary, Corporation of Thiruvananthapuram, vide letter read as 3<sup>rd</sup> paper above informed that Corporation of Thiruvananthapuram have purchased a new aerial lift and decided to transfer the aerial lift to KSEB for carrying out maintenance of streetlights within the city limits subject to the following conditions:

- i The ownership of aerial lift is to be retained with corporation authorities.
- ii Operation and maintenance cost of the aerial lift is to be borne by KSEB.
- iii Driver's salary is to be borne by KSEB.
- iv The aerial lift is to be made available to Corporation as and when required by authorities.

Chief Engineer (Distribution South) has prepared a draft agreement for taking over the aerial lift.

After considering the proposal, Board has decided to accord "in principle sanction" to the Chief Engineer (Distribution South) for taking over aerial lift from the corporation authorities agreeing to conditions stipulated below

- i The ownership of aerial lift will be retained with corporation authorities. The registered owner of the vehicle will pay all taxes, insurance and liabilities if any.
- ii KSEB has to bear maintenance cost, fuel charges, salaries/wages of drivers/ staff.
- iii KSEB has to give back the vehicle for use of corporation authorities as and when required, but returnable within three days. KSEB will have no liability over the vehicle during this period.
- iv The vehicle will be made available for use of KSEB for at least 25 days in a month.
- v KSEB will have the right to terminate the agreement and return vehicle in "as is - where is condition" if not satisfied with the performance in this arrangement.

By Order of the Board

Sd/-  
**G. SREEKUMARAN**  
Secretary

# KERALA STATE ELECTRICITY BOARD

## ABSTRACT

Supervision Charges to be collected from local bodies and other agencies for installation of streetlights – Revised – Orders Issued

### DISTRIBUTION PROFIT CENTRE

BO (FM) No 314/2009 (DPC II/AE/Street Light 29/2007) Dated: Thiruvananthapuram, 06.02.2009

- Read: 1 BO(FM) No 2650/2005 (Plg.Com. 4601/05) dated 07.09.2005  
2 Ltr No CE(DC)EI-GI/07-08/1983 dtd 08.08.2007 of Chief Engineer (Distribution Central)  
3 Ltr No TS4/GI/SVL/2007/5184/19.03.2008 of Chief Engineer (Distribution North)  
4 Minutes of meetings of Distribution Advisory Committee held on 15.10.2008 & 03.01.2009.

## ORDER

Chief Engineer (Distribution Central) forwarded a petition regarding high rate of supervision charges demanded by KSE Board for installation of Sodium Vapour Lamps. Chief Engineer (Distribution Central) suggested that prevailing Board Order may not be applied in the case of fittings installed by local bodies and other agencies and that a reasonable rate shall be fixed for the same. At present 10% of the total cost of work is being collected as supervision charges. This is applicable for the work of installation of streetlights also. Cost of a Sodium Vapour Lamp with bulb is approximately Rs 9760/-; and supervision charges for installation of the same comes to Rs 976 / fitting.

Chief Engineer (Distribution North) vide letter read as 3<sup>rd</sup> paper above pointed out that supervision charges calculated at the rate of 10% works out to be so huge in the case of installation of Sodium Vapour Lamp fittings, that it affects implementation of the projects as a whole. He suggested that installation of streetlights deserves a special and liberal view and requested to reduce the supervision charges in view of public interest. Many field officers pointed out that actual expenditure incurred by Board on account of labour and supervision charges do not commensurate with the material cost in case of streetlight installations.

The issue was referred to Distribution Advisory Committee. Committee recommended uniform rates for various types of streetlight fixtures, irrespective of material cost and wattage of fixture.

Since streetlight installations deserve special and liberal approach in view of public interest, Board has decided adopt following uniform rates for various types of streetlight fixtures, irrespective of material cost and wattage of fixture.

No	Description of fixture	Material & Labour supplied by external agency, Supervision by Board Staff	Material supplied by external agency, Labour and Supervision by Board Staff
1	Single / Double fluorescent tube fixtures	Rs 200/ per streetlight fitting	Rs 350/ per streetlight fitting
2	CFL / Ordinary lamp fixtures	Rs 150/ per streetlight fitting	Rs 250/ per streetlight fitting
3	Sodium / Mercury vapour & LED lamp fixtures	Rs 300/ per streetlight fitting	Rs 680/ per streetlight fitting

By Order of the Board

Sd/-  
**G. SREEKUMARAN**  
Secretary



# KERALA STATE ELECTRICITY BOARD

## ABSTRACT

Rate for excess consumption for energy consumed by LT, HT & EHT consumers for the month of January-2009 – sanctioned-orders issued

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### CORPORATE OFFICE (COMMERCIAL & TARIFF)

B.O (FM) No.338 /09 (KSEB/TRAC/ LT restriction) Dated: Thiruvananthapuram, 07-02-2009

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- Read: 1. KSERC order dated 24.07.2008 & 06-11-2008  
2. Letter No. KSERC/III/OP-4/2008-09 dated 07.02.2009 of KSERC  
3. Note No. KSEB/TRAC/Power Position/08dated 07.02.2009 of the Chief Engineer (Commercial & Tariff)

## ORDER

KSERC vide the orders read as 1<sup>st</sup> paper above has directed to impose restriction on energy consumption of all LT, HT and EHT consumers in the State and to charge the excess consumption over the restriction at the actual cost of additional power purchased on a monthly basis, as fixed by the Commission. KSERC vide the letter read as 2<sup>nd</sup> paper has communicated that, the rate to be realised from LT, HT and EHT consumers for excess consumption above quota shall be Rs.5.45 (Rupees Five and forty five paise) per Unit for the month of January-2009.

2. The Chief Engineer (Commercial & Tariff) vide note read as 3<sup>rd</sup> paper above has placed the rate approved by the Commission before the Board for further necessary direction for billing purposes and to issue necessary instruction to Special Officer (revenue), distribution field officers and Director (IT). The Chief Engineer has also requested that the rate approved for January-2009 may be approved provisionally for charging the excess consumption for the bi-monthly billed consumers for the month of February-2009, till Commission approves the rate for February -2009. The Chief Engineer has further reported that the approved rate of Rs.5.45/unit for the month of January-09 is less than the provisional rate of Rs.6.74 adopted for issuing invoices for bi-monthly billed consumers during January-09 and hence the excess amount thus collected may be adjusted in the invoices of the succeeding months of billing cycles. Chief Engineer (Commercial & Tariff) has further reported that the excess consumption of a bi-monthly billed consumers demanded on a billing date during February-09 shall consists of the excess consumption of December-08, January-09 and February-09. To recover charges for the excess consumption, the total excess consumption as on the date of billing in February-09 has to be segregated into excess consumption of Dec-08, Jan-09 and Feb-09 and the same shall be charged at the approved rate of excess consumption of respective months. Chief Engineer has recommended a single weighted average rate based on the approved rate of Dec-08, Jan-09 and provisional rate of Feb-09. The weighted average rate to be adopted for billing from 07-02-2009 is enclosed as Annexure-1.

3. The Chief Engineer has also pointed out that the approved rate for excess consumption for the month of January-2009 is less than the existing tariff rate plus thermal surcharge for certain slabs of LT I(A), LT VI (A), LTVI (B), LTVI(C), LT VII (A), LT VII(B) and LTVII(C) categories of consumers. Hence if the total energy charge ie. energy charge at normal tariff and thermal surcharge for the consumption up to the quota allowed plus the energy charge for the excess consumption at the single weighted average rate as per the annexure-1 is less than the total energy charge for the entire consumption at normal tariff rate plus the thermal surcharge, then the bill shall be raised at the normal tariff rate (with out restriction) and thermal surcharge for the entire consumption.

Having considered the recommendation of the Chief Engineer (Commercial & Tariff) the Board hereby accords sanction to:

- (1) adopt Rs 5.45/unit as the rate for charging the excess consumption above quota for LT,HT and EHT consumers for the month of January-2009.
- (2) Special Officer (revenue), distribution field officers and Director (IT) to adopt the rate of Rs.5.45/unit as approved by the commission for monthly-billed consumers for charging their excess consumption for the month of January-09.
- (3) adopt the rate approved by the Commission for the month of January-09 as the provisional rate for charging the excess consumption of bi-monthly billed consumers for the month of February-2009, till the Commission approves the rate for February-2009.
- (4) adopt the weighted average rate given as annexure-1 for charging the excess consumption of bi-monthly billed consumers with effect from 07.02.2009.
- (5) revise the invoices already issued to bi-monthly billed consumers from 1<sup>st</sup> Jan-09 and monthly billed consumers for their excess consumption for the month of January-09 provisionally @ Rs.6.74/unit with the approved rate of Rs.5.45/unit for Jan-09 and the excess claims may be adjusted in the invoices in the subsequent months of billing cycle.
- (6) if the charge of excess consumption at the rate approved by the Commission for any category is less than the charge at prevailing tariff plus thermal surcharge, then the excess consumption shall also be charged at prevailing tariff plus thermal charge instead of the rate approved by the Commission.

Orders are issued accordingly.

By order of the Board,

Sd/-  
**G.SREEKUMARAN**  
 Secretary

#### Annexure-1

Weighted average rate to be adopted for charging the excess consumption w.e.f 07-02-2009

Date	Weighted average rate (Rs/ kWh)	Date	Weighted average rate (Rs/ kWh)
7-Feb-09	5.92	25-Feb-09	5.54
8-Feb-09	5.90	26-Feb-09	5.51
9-Feb-09	5.88	27-Feb-09	5.49
10-Feb-09	5.86	28-Feb-09	5.47
11-Feb-09	5.84	1-Mar-09	5.45
12-Feb-09	5.82	2-Mar-09	5.45
13-Feb-09	5.79	3-Mar-09	5.45
14-Feb-09	5.77	4-Mar-09	5.45
15-Feb-09	5.75	5-Mar-09	5.45
16-Feb-09	5.73	6-Mar-09	5.45
17-Feb-09	5.71	7-Mar-09	5.45
18-Feb-09	5.69	8-Mar-09	5.45
19-Feb-09	5.67	9-Mar-09	5.45
20-Feb-09	5.64	10-Mar-09	5.45
21-Feb-09	5.62	11-Mar-09	5.45
22-Feb-09	5.60	12-Mar-09	5.45
23-Feb-09	5.58	13-Mar-09	5.45
24-Feb-09	5.56	14-Mar-09	5.45
		15-Mar-09	5.45

# KERALA STATE ELECTRICITY BOARD

## ABSTRACT

Realization of marginal cost and fuel surcharge from consumers under Jananidhi, Jaladhara, Beneficiary Committees etc. - Clarification requested by field officers – Date of implementation of order dated 16.12.2008 - Sanctioned – Orders issued -

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### CORPORATE OFFICE (COMMERCIAL CELL)

B.O. (FM) No. 339/09 (No.Plg.Com. 4653/08/LT/GNL/08-09) Dated: Thiruvananthapuram, 07.02.2009

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Read: 1. Tariff notification vide extra ordinary Gazette No. 2148 dated 27.11.2007.  
2. Order dated 18.08.2008 and 06.10.2008 of Kerala State Electricity Regulatory Commission.  
3. B.O. No. 3089/08 (Plg.Com. 4653/08/LT/GNL/08-09) Thiruvananthapuram dated 16.12.2008.  
4. Note No. Plg.Com. 4653/08/LT/GNL/2008-09 dated 31.01.2009 of the Chief Engineer (Commercial & Tariff)

## ORDER

Board has issued orders read as 3<sup>rd</sup> paper above, regarding the methodology to be adopted for realizing marginal cost and fuel surcharge for the water supply projects solely for domestic purpose under Local Self Government and beneficiary committees, schemes under Jananidhi, Jaladhara, Swajaladhara and similar water supply projects etc. Field offices has sought clarification on the date of implementation of the said order.

Having considered the recommendation of the Chief Engineer (Commercial & Tariff) read as 4<sup>th</sup> paper above, sanction is hereby accorded to adopt the date of the Board Order read as 3<sup>rd</sup> paper as the date of implementation of power restriction to LT consumers (i.e., 15.10.2008).

Orders are issued accordingly.

By Order of the Board

Sd/-  
**G. SREEKUMARAN**  
Secretary

# KERALA STATE ELECTRICITY BOARD

## ABSTRACT

Tariff of Granite Slab manufacturing units – LT VII A - sanctioned - orders issued.

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### CORPORATE OFFICE (COMMERCIAL AND TARIFF)

B.O. (FM) No.348/2009 (KSEB/TRAC/COMP(R)/R2/05/09) Dated: Thiruvananthapuram, 09-02-2009

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- Read: 1. B.O. (FM) No. 1462/TRAC/TO-1/2002 dated 24-10-2002.  
2. Gazette Notification no. 2148 dated 27-11-2007 issued by Kerala State Electricity Regulatory Commission.  
3. Letter No. DB3/Comp-GI/ATL-8/08-09/520 dated 29-12-2008 from Deputy Chief Engineer, Electrical Circle (Urban), Trivandrum.  
4. Note No. KSEB/TRAC/COMP(R)/05/09/85 dated 04-02-2009 of the Chief Engineer (Commercial & Tariff).

## ORDER

The Deputy Chief Engineer, Electrical Circle (Urban), Trivandrum, vide letter read as paper (3) above, had requested clarification regarding the tariff applicable to granite slab manufacturing units.

As per the earlier tariff notification read as paper (1) above, marble cutting units were billed under LT IV industrial tariff and hence granite slab manufacturing units were also billed under LT IV industrial tariff. Marble cutting units are now brought under LT VII A commercial category vide tariff notification read as paper (2) above.

Having considered the note of Chief Engineer (Commercial and Tariff) read as paper (4) above, the Board hereby clarifies that granite slab cutting units shall be billed under LT VII A commercial tariff, on the same lines as marble cutting units.

By order of the Board

Sd/-  
**G. SREEKUMARAN**  
Secretary

# KERALA STATE ELECTRICITY BOARD

## ABSTRACT

Negotiated purchase of private land for implementation of Hydro Electric Project – Vetting of land documents  
- Sanctioned - Orders issued.

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### GENERATION PROFIT CENTRE

B.O(FM) No. 382/2009 (MG/Project Implementation/2009) Dated: Thiruvananthapuram, 10 -2-2009

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Read: Minutes of the meeting held on 23.1.2009 to review the implementation of  
Hydro Electric Projects

## ORDER

In the meeting held on 23-1-2009 to review the implementation of Hydro Electric Projects, the Dy. Chief Engineer in charge of Chief Engineer (Civil Construction) North reported that there is delay in vetting the land documents already vetted by the Board's Advocate, from the office of the LA & DEO.

2. The present procedure of vetting of land documents of the private land required for the project through negotiation route is a cumbersome process. The document scrutinized by the Board's Advocate of the locality concerned is again submitted to the LA & DEO for vetting the land documents. The total scrutiny of the entire document by LA & DEO takes time and inordinate delay is experienced at the LA&DEO office due to the piling up of hundreds of documents. The delay thus caused in vetting land documents will delay the land acquisition works and subsequent delay in the implementation of the project.

3. After having examined the matter in detail, the Full Time Members have decided that a uniform procedure be followed for the negotiated purchase of private land for the implementation of Hydro Electric Projects, and the land documents shall be vetted by a Board's Advocate and no further vetting from the office of the LA & DEO is necessary, if the remarks of Board's Advocate on the validity of the following documents are satisfactory.

- i) Antecedent deed
- ii) Possession certificate
- iii) Consent
- iv) Latest Land Tax receipt
- v) Encumbrance Certificate
- vi) Location Certificate

5. In view of the above decisions taken by the Full Time Members, the Board hereby issues orders accordingly.

By order of the Board

Sd/-

**G. SREEKUMARAN**  
Secretary

# KERALA STATE ELECTRICITY BOARD

## ABSTRACT

Orders issued by Consumer Grievance Redressal Forum (CGRF) – furnishing copy to the Office of Chief Engineer (Commercial & Tariff) and Law Section – orders issued.

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### CORPORATE OFFICE (COMMERCIAL AND TARIFF)

B.O. (FM) No. 418/2009 (KSEB/TRAC/CGRF/R2/07) Dated: Thiruvananthapuram, 13-02-2009

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- Read: 1. KSERC (CGRF and Electricity Ombudsman) Regulations, 2005 vide notification no. 1/1/KERC-2005/III dated 6-10-2005.  
2. Note No. KSEB/TRAC/CGRF/R2/07/90 dated 05-02-2009 of the Chief Engineer (Commercial & Tariff).

## ORDER

On going through the quarterly progress report of the Consumer Grievance Redressal Forum (CGRF), it is seen that several cases pertaining to change of tariff category have been entertained and disposed of by the Forum.

As per clause 2(f) of the Regulations read as paper (1) above, CGRF does not have the authority to entertain any appeal regarding change of tariff. KSERC, in its order dated 12-9-2006 in petition DP No. 27 has stated that *“Determination of tariff under section 86(1) (a) of the Electricity Act 2003 is one of the major functions of the Commission, wherein tariff categorization would be covered”*.

Having considered the note of Chief Engineer (Commercial and Tariff) read as paper (2) above, the Board hereby directs the CGRF not to entertain any appeal regarding change of tariff and also to forward orders issued by the Fora, to the Office of the Chief Engineer (Commercial & Tariff) and to the Law Section in the Board Secretariat in order to have a close monitoring of the Forum.

By order of the Board

Sd/-

**G. SREEKUMARAN**  
Secretary

# KERALA STATE ELECTRICITY BOARD

## ABSTRACT

Reconnection of disconnected service connections of ST households in identified Scheduled Tribe colonies – Request – Sanctioned – Orders issued.

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### DISTRIBUTION PROFIT CENTRE

B.O. (FM) No.427/2009 (DPC1/C-GI 22/2008). Dated: Thiruvananthapuram, 13.02.2009.

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- Read: (1) This office letter No.DPC1/C14-07/08 dated 12.06.2008 addressed to the Private Secretary to the Hon'ble Minister (Electricity).  
(2) This office letter of even No. dated 12.08.2008 to the Deputy Chief Engineers of Electrical Circles.  
(3) This office letter of even No. dated 18.09.2008 addressed to the Principal Secretary, SC/ST Development Department.  
(4) Petition dated 23.10.2008 from Advocate M. Rajan.  
(5) Letter No.RB/SC-ST arrears/193 A/08-09 dated 05.12.2008 of the Executive Engineer, Electrical Division, Thalasserry.  
(6) This office note to the Chairman of even No. dated 24.12.2008.  
(7) This office letter of even No. dated 13.01.2009 addressed to the Deputy Chief Engineer, Electrical Circle, Kannur.  
(8) G.O. (MS) No.02/09/SCST DD dated 05.01.2009.  
(9) This office note of even No.dated 10.02.2009 to the Financial Adviser, KSE Board.  
(10) Note to FTMs No.DPO1/C-GI-22/08 dated 10.02.2009.

## ORDER

Several petitions were received from the inhabitants of various tribal colonies requesting to reconnect their disconnected service connections grieving that they are not in a financial position to remit the current charge arrears.

Board having examined the matter informed the Government in SC/ST Development Department vide 3<sup>rd</sup> paper above, that current charge arrears of ST colonies as on 31.03.2008 is Rs.90,71,378/- and requested to Government to arrange payment of the principal portion amounting to Rs.56,84,352/-.

Government vide Government Order read as 8<sup>th</sup> paper above issued orders permitting the Director, ST Development Department to set off the principal portion of arrears of electricity charges amounting to Rs.56,84,352/- against the amount of notional flow from TSP to the Power Department amounting to Rs.5 Crore during 2008-09.

The Full Time Members in its meeting held on 11.02.2009 has considered that matter and agreed to the proposal. Accordingly Board hereby accords sanction to reconnect the disconnected service connections of ST households located in identified scheduled Tribe Colonies, arrear details of which are given in the annexure attached, in the light of the Government Order read as eighth paper above.

The list is appended as annexure.

By Order of the Board,

Sd/-  
**G. SREEKUMARAN,**  
Secretary

**DETAILS OF CURRENT CHARGE ARREARS OF TRIBAL COLONIES AS ON 31.3.2008**

Sl. No.	Name of Circle	Name of Division	Name of Electrical Section	Name of Tribal Colony	No. of connections	Current charge arrears as on 31.03.2008	Surcharge (Rs.)	Total (Rs.)		
1	Kottarakkara	Punalur	Thenmala	Malayodar	2	676	84	760		
2				Mambazhathara	15	128140	6310	134450		
3				Aryankavu	14	36881	2062	38943		
4	Pathanamthitta	Pathanamthitta	Vadasserikkara	Adichippuzha	1	812	89	901		
5	Pala	Ponkunnam	Mundakayam	Pakkanam	4	1450	102	1552		
6				Kuttiplangadu	2	1952	337	2289		
7				Murikkumvayal	1	593	89	682		
8				Punchavayal	1	1198	421	1619		
9	Thodupuzha	Kattappana	Painavu	Ummanchandy	31	83079	56801	139880		
10		Adimaly	Adimaly	Ozhukathadam	7	1005	89	1094		
11				Machipplavukudy	6	860	76	936		
12				Thalamaly	8	1145	102	1247		
13				Chinnapparakkudy	5	716	64	780		
14				Choorakkattan	7	998	88	1086		
15				Pazhampilichal	4	575	51	626		
16				Chithirapuram	Kundala sandoz	New tribal settlement Colony	19	14820	5801	20621
17							5	1826	277	2103
18							3	1011	157	1168
19				Marayoor	Marayoor	Thanku	1	597	59	656
20		Kummittankuzhi	111			408641	598177	1006818		
21		Pattikkadu	53			166686	226196	392882		
22		Karimkutty	17			59895	82108	142003		
23		Naachivayal	10			39048	57565	96613		
24		Dendukompu	55			200654	318846	519500		
25		Choorakkulam	24			40274	43548	83822		
26		Cheruvadu	49			156973	235425	392398		
27		Kulachivayal	6	9110	14424	23534				
28		Peermedu	Kumily	Zilon	5	3075	61	3136		
29				Mannakkuty	7	1157	46	1203		
30				Paliakudy	7	960	28	988		
31		Irinjalakuda	Chalakydy	Pariyaram	Perumpara	44	126420	72510	198930	
32					Sholayar Anakkayam	35	24742	4761	29503	
33					Pokalappara	20	62949	40145	103094	
34				Pudukad		4	5464	2059	7523	
35		Thrissur	Thrissur (East)	Puthur	Pazhavallam Colonies	20	67247	105114	172361	
36	Marottichal Colony				13					
37	Kunnamkulam		Beach	Nayadi Colony	2	876	106	982		
38	Wadakkanchery		Chelakkara	Kalapara Colony	13	42094	35659	77753		
39				Thirumani Colony	18	62316	50984	113300		
40	Manjeri	Nilambur	Edakkara	Kalkulam	2	6055	6870	12925		
41				Manakkad	14	27169	13928	41097		
42				Marathinkadavu	1	924	300	1224		
43				Vellaramkunnu	3	5815	3034	8849		
44				Nambooripotty	1	1661	781	2442		
45				Choodiparatha	1	1499	672	2171		
46				Muppini	4	4628	1946	6574		
47				Kottepadam	11	17504	8667	26171		
48				Chungathara	Chungathara	Kunnath	3	3485	1391	4876
49						Kurumbalangode	4	5773	2557	8330
50						Cheerakuzhy	10	5101	1795	6896
51			Cheethkallu			5	7076	2587	9663	
52			Chalikkal			11	22184	2901	25085	
53			Narangapoyil			7	10937	932	11869	
54			Padinjattan			9	13130	1005	14135	
55			Pallikuth Thazhe	4	4901	1355	6256			
56			Kanayankai	8	6759	2504	9263			



Sl. No.	Name of Circle	Name of Division	Name of Electrical Section	Name of Tribal Colony	No. of connect-ions	Current charge arrears as on 31.03.2008	Surcharge (Rs.)	Total (Rs.)
57				Appankappu	44	83037	25864	108901
58				Kavalappara	1	1583	639	2222
59				Pallikuth Mele	4	3984	1277	5261
60			Edavanna	Kolappad	7	4487	2110	6597
61				Pullippadam	14	6334	5000	11334
62				Vadapuram	8	2734	870	3604
63			Pookkottumpadam	Valiya Bhoomikuth	20	31514	14808	46322
64				Vallikkettu	5	7866	3222	11088
65				Valiyapalli	5	7547	3771	11318
66				Cheriyapalli	4	4197	1933	6130
67				Nallamthanni	4	5322	3032	8354
68				Pattakarimbu	20	37508	22661	60169
69				Cheerakuzhy	1	2285	1769	4054
70				Chokkad	22	39812	26853	66665
71			Nilambur	Padikkunnu	8	9476	3483	12959
72				Kallunda	14	368	80	448
73				Edavanna	15	3632	1095	4727
74				Parakkad	7	1408	484	1892
75				Vyllasseri	16	17343	7241	24584
76				Akampadam	10	1023	120	1143
77				Perumvampadam	17	19059	8986	28045
78				Poolapotti	15	2616	941	3557
79				Veetikuthu	8	235	47	282
80			Vazhikkadavu	Karakkode Mukkam Illikkal	3	1566	704	2270
81				Karakkode Ambalathodika	8	7632	1428	9060
82				Vellakkatta Thekke Kuttiyil	1	1229	591	1820
83				Vellaramkunnu	1	1126	228	1354
84				Punnakkal	1	1171	321	1492
85	Kalpetta	Kalpetta	Kalpetta	Anipura Colony	1	889	61	950
86				Chamundam Colony	1	1631	616	2247
87				Chazhivayal Colony	4	2276	620	2896
88				Cholakunnu Colony	1	335	103	438
89				Edaguny Colony	1	163	40	203
90				Edapetty Colony	4	1860	308	2168
91				Karukapuram Colony	3	993	183	1176
92				Laksham Veedu Colony	1	384	171	555
93				Munderipoyil Colony	2	1162	265	1427
94				Mundupura Colony	2	658	80	738
95				Muthirappara Colony	1	335	104	439
96				Nakkamkuni Colony	3	966	335	1301
97				Narangakandy Colony	5	1681	232	1913
98				Narikundu Colony	1	297	74	371
99				Nenmeni Colony	1	333	95	428
100				Odampampoyil Colony	2	1204	257	1461
101				Onivayal Colony	2	1052	579	1631
102				Palamangalam Colony	2	1188	221	1409
103				Panthalaith Colony	2	846	563	1409
104				Pushpathoor Colony	1	542	89	631
105				Puthukkudykunnu Colony	1	648	117	765
106				Puthukudy Colony	1	551	129	680
107				Thekumpady Colony	4	3987	1851	5838
108				Vayanamkunnu Colony	4	1532	413	1945
109			Kamblakkad	Arivaram Colony	2	1998	706	2704
110				Chithiramoola Colony	1	255	19	274
111				Kallumotta Paniya Colony	1	160	8	168
112				Kannanchery Colony	2	951	186	1137
113				Karikolly Colony	2	255	30	285
114				Kindippura Colony	2	728	277	1005
115				Koodothummel Colony	1	257	19	276
116				Maravayal Colony	3	937	110	1047
117				Thupparimoola Colony	2	583	89	672

Sl. No.	Name of Circle	Name of Division	Name of Electrical Section	Name of Tribal Colony	No. of connections	Current charge arrears as on 31.03.2008	Surcharge (Rs.)	Total (Rs.)
118			Meenangady	Adichilady Colony	1	683	220	903
119				Ambalakunnu	1	214	9	223
120				Ambedkar	1	675	84	759
121				Anappara Colony	9	1340	258	1598
122				Armadu Colony	6	3428	535	3963
123				Athirattukunnu Colony	17	17020	3631	20651
124				Avilattu Colony	7	4267	907	5174
125				Ayyappanmoola Colony	1	346	130	476
126				Cheengery Colony	1	1392	613	2005
127				Chengery Colony	3	3562	1050	4612
128				Choothupara Colony	8	9439	3101	12540
129				Edathil Colony	12	4864	555	5419
130				Gokhale Nagar Colony	3	5335	2036	7371
131				Kalluvayal Colony	4	9947	6401	16348
132				Kalmada	1	503	90	593
133				Kanthayichal	1	441	61	502
134				Karamkolly Colony	1	1660	648	2308
135				Karimam	2	2716	1497	4213
136				Karmattuvayal	2	1765	690	2455
137				Kollikkal	1	443	56	499
138				Kottakunnu Colony	1	690	112	802
139				Laksham Veedu Colony	1	1688	1455	3143
140				Mutalady	1	463	45	508
141				Mylambady Colony	1	1658	730	2388
142				Neerchal	1	816	143	959
143				Nellikara Colony	2	1261	277	1538
144				Ooraly Colony Kumbelery	1	605	75	680
145				Ozhalakolly	4	2479	408	2887
146				Padiyambam	1	521	81	602
147				Palakkattukunnu Colony	7	3749	659	4408
148				Pallikkamoola	4	2231	380	2611
149				Pandalam Colony	5	8607	4886	13493
150				Pandalathu	1	351	34	385
151				Pandiyadu Paniya Colony	5	1930	227	2157
152				Pannimunda Colony	1	1055	265	1320
153				Puthiyapady	10	4299	589	4888
154				Thachambam	1	2226	1640	3866
155				Theneri Colony	1	1619	635	2254
156				Thodupali	1	1300	388	1688
157				Valavayal	1	245	92	337
158				Vazhavatta Colony	1	1140	355	1495
159				Vellithodu	2	750	112	862
160				Vengeri Colony	4	4528	1411	5939
161				Vikas	1	366	45	411
162			Meppadi	Chombothara Colony	16	50229	12291	62520
163				Jaihind Colony	9	8692	2797	11489
164				Karappuzha Colony	13	6701	2072	8773
165			Sulthan Bathery East	Kattampady	4	3668	913	4581
166				Kottampady Colony	1	470	85	555
167				Kottayil Colony	2	1314	251	1565
168				Kottonod Colony	1	675	108	783
169				Manjadikunnu Colony	1	436	94	530
170				Padiyeri	6	7379	2348	9727
171				Palakundu Colony	1	956	256	1212
172				Pattathu Colony	1	4196	2056	6252
173				Ponkuzhy Colony	1	815	75	890
174				Thoramangalam Colony	1	1449	301	1750
175				Vegoor Paniya Colony	6	3240	706	3946
176				Vellimad Putjiya	2	2511	367	2878
177			Sulthan Bathery West	Ambalakunnu Colony	13	8445	1493	9938

Sl. No.	Name of Circle	Name of Division	Name of Electrical Section	Name of Tribal Colony	No. of connect-ions	Current charge arrears as on 31.03.2008	Surcharge (Rs.)	Total (Rs.)
178				Colimoola Colony	1	875	397	1272
179				Coolimoola Paniya Colony	1	491	64	555
180				Girijan Colony	2	1186	179	1365
181				Kazhambukunnu Colony	1	426	61	487
182				Koodalloor Colony	3	3097	153	3250
183				Koolimoola Colony	2	1080	34	1114
184				Lakshamveedu Colony	3	2384	96	2480
185				Manikuny Colony	1	250	30	280
186				Mavadi Paniya Colony	1	211	24	235
187				Nellikandam Colony	1	449	85	534
188			Vythiri	Sugandhagiri	215	626088	266998	893086
189		Mananthavadi	Thavihal	Ambalakunnu colony	3	2085	826	2911
190				Puthenpura Paniya Colony	5	3164	1047	4211
191			Mananthavadi	Cheroor Colony	2	4718	3308	8026
192				Kalliyottukunne Colony	3	1931	1050	2981
193				Kallumottom Kunnu Colony	1	779	400	1179
194				Kurisingal Colony	3	2906	1270	4176
195				Kurumappady	1	1570	765	2335
196				Kuttimoola Colony	1	1761	981	2742
197				Murikkanchery Colony	1	1478	757	2235
198				Nedumthana Colony	1	2357	637	2994
199				Ozhakkody Tribal colony	1	1856	1093	2949
200				Pathivayal Colony	1	593	318	911
201				Vengilattupura Colony	2	3342	1824	5166
202			Pulpally	Achinahalli colony	2	857	0	857
203				Ampalapady colony	8	3698	1378	5076
204				Anappara colony	1	546	176	722
205				Basavan colony	2	255	69	324
206				Bhoodanam colony	6	3537	1588	5125
207				Chekadi	9	2027	1336	3363
208				Chethirmattom Colony	1	76	113	189
209				Chomady colony	2	569	306	875
210				Irippode Colony	3	656	226	882
211				Kappipadi colony	12	3932	902	4834
212				Kappiset colony	21	5657	1851	7508
213				Karakandi Colony	10	2397	855	3252
214				Kattikara michabhoomi colony	1	224	43	267
215				Koolivyal	2	340	244	584
216				Kottamuratt colony	7	4850	1876	6726
217				Kurichipatta	3	2433	1132	3565
218				Madalpadi Colony	22	4263	971	5234
219				Madappalli kunnu colony	1	182	42	224
220				Mangakandi colony	4	929	231	1160
221				Marakkadavu colony	13	14041	153	14194
222				Pakkom Total	6	2218	1467	3685
223				Palakolly colony	9	3936	1134	5070
224				Pallichira colony	24	23505	8482	31987
225				Panku Moopan colony	1	245	205	450
226				Priyadharsini colony	1	85	32	117
227				Sasimala Padi	1	172	41	213
228				Thazhakappil colony	2	273	194	467
229				Udayakara Colony	12	2501	637	3138
230				Valavangamoola colony	1	1385	727	2112
231				Vandikadavu Colony	3	566	280	846
232				Veetimoola Colony	9	7283	2976	10259
233				Veluthori Kunnu	1	223	149	372
234				Vettypanku Moopan colony				
235			Vellamunda	Achakathilpura colony	1	878	176	1054
236				Ambedkar colony	4	2436	584	3020
237				Arakkad colony	1	150	9	159
238				Areekara colony	2	319	40	359

Sl. No.	Name of Circle	Name of Division	Name of Electrical Section	Name of Tribal Colony	No. of connections	Current charge arrears as on 31.03.2008	Surcharge (Rs.)	Total (Rs.)
239				Athikolly colony	1	300	72	372
240				Athiyamcode colony	1	506	120	626
241				Chembilode colony	6	2465	577	3042
242				Cheriyamoola	6	2535	586	3121
243				Cheruvayal colony	4	3664	844	4508
244				Colery colony	1	467	93	560
245				Kallingal colony	14	8416	1967	10383
246				Kerone colony	1	873	209	1082
247				Kanniyad colony	3	1936	424	2360
248				Kappunkunnil colony	10	3479	686	4165
249				Karakottil colony	1	85	3	88
250				Karranakunnil colony	1	401	80	481
251				Karumbil	2	936	224	1160
252				Keloth colony	2	864	207	1071
253				Koleyeri colony	5	1725	319	2044
254				Konniyod	1	846	179	1025
255				Kottamukkath colony	1	128	4	132
256				Kummerikunnu colony	3	5070	1216	6286
257				Kunhome colony	7	3110	604	3714
258				Kunikachal colony	1	1576	378	1954
259				Kunnamangalam colony	3	860	147	1007
260				Kuvanachal Colony	3	747	64	811
261				Kuvanakunnu colony	1	300	58	358
262				Madapilavilpurakkal	1	582	139	721
263				Mallisserykunnu colony	1	508	121	629
264				Manappattil	1	85	3	88
265				Manhattil Colony	1	85	3	88
266				Mothakkara colony	1	85	3	88
267				Mottammal colony	1	101	4	105
268				Narokkadavu	1	128	5	133
269				Paleri colony	3	1401	279	1680
270				Paliyana colony	1	771	185	956
271				Pathikunnu colony	2	686	114	800
272				Pathirichal colony	2	651	107	758
273				Payood colony	1	941	225	1166
274				Puthisserykunnu colony	1	432	104	536
275				Puthussery colony	2	733	178	911
276				Uppannadakkal colony	1	891	168	1059
277				Vellarykunnu colony	1	857	205	1062
278			Panamaram	Alakandy Colony	1	85	70	155
279				Alumoola colony	3	2208	2387	4595
280				Ariyil	2	442	267	709
281				Aryanoor Harijan colony	1	733	315	1048
282				Chenchady colony	4	333	413	746
283				Cherualathu Puthenveedu	1	762	450	1212
284				Chikknamkunnu colony	1	1212	364	1576
285				Idathil colony	1	216	131	347
286				Kaithakkal colony	1	177	152	329
287				Kalathingal colony	2	502	570	1072
288				Kappamkunnu colony	18	9249	4929	14178
289				Keloth colony	3	1125	548	1673
290				Laksham veedu colony	1	75	50	125
291				Mokramoola	1	75	44	119
292				Mottammal colony	1	226	126	352
293				Nedumbalakunnu Colony	5	2364	1352	3716
294				Neykuppa Paniya colony	3	2986	2895	5881
295				Ooralippady colony	2	341	313	654
296				Paryaram colony	2	2208	602	2810
297				Pulachikny colony	2	552	266	818
298				Vadakottu Kunnu Colony	1	98	60	158
299				Vellambady colony	1	74	15	89
300	Kozhikode	Balusseriy	Mukkom	Mysore Patta	37	56412	21020	77432

Sl. No.	Name of Circle	Name of Division	Name of Electrical Section	Name of Tribal Colony	No. of connections	Current charge arrears as on 31.03.2008	Surcharge (Rs.)	Total (Rs.)	
301			Kodenchery	Chembukadavu	14	61936	43158	105094	
302				Vattachira	22	153412	118676	272088	
303				Mekonhi	1	1408	577	1985	
304	Kasargode	Kasaragod	Kasaragod	Nalkala Harijan Colony	1	202	40	242	
305				Chennikkara Harijan Colony	3	1015	112	1127	
306			Badiadka	Kariyad Korga Colony	5	6768	3656	10424	
307				Neelangola Harijan Colony Movvar, Badiadka, Mulleria Road	1	392	161	553	
308				Koppala Moola Harijan Colony	3	3252	791	4043	
309		Kanhangad	Rajapuram	Belamthode ST Colony	2	2419	5500	7919	
310				Kaliyanam	6	1720	218	1938	
311				Chakkithadkam	2	360	60	420	
312				Thumba	9	2515	1300	3815	
313					Neeram Kanathadukkam	4	1300	990	2290
314			Bheemanady		Pattayamganam	11	6168	2699	8867
315					Kuttiyani	3	1586	375	1961
316					Ottamala	2	2058	845	2903
317					Nattakkal	2	1565	529	2094
318					Allathody	2	1592	1110	2702
319					Nirathumhatt	1	779	305	1084
320					Pathikkara	1	710	276	986
321					Chulli	1	1160	539	1699
322	Cheeramkadavu				1	598	251	849	
323	Arimkallu	2			1442	933	2375		
324	Konnanamkad	2	1159	448	1607				
325	Attakkad	1	537	252	789				
326	Cheelakkal	1	1407	1135	2542				
327	Athirummavu	2	1037	614	1651				
328	Aramchitta	1	1656	1535	3191				
329	Kariyot chal	1	375	112	487				
330	Areekkara	1	487	181	668				
331	Miluvally	1	1285	756	2041				
332	Vadakara	Nadapuram	Thottilpalam	Narendradev Colony	5	13912	7292	21204	
333			Nadapuram	Aduppil Colony	35	87395	34685	122080	
334		Vadakara	Chakkittapara	Nellikunnu Colony	1	9503	4819	14322	
335	Kannur	Thalassery	Kuthuparamba	Kachiyad Colony	4	3994	5086	9080	
336				Kannavam Colony	10	19372	18955	38327	
337				Vekkalam Colony	3	2903	6399	9302	
338				Manachudi Coloney	3	4379	7281	11660	
339				Edayar Colony	3	5185	3285	8470	
340				Karavath Colony	16	8351	17769	26120	
341				Parammal Colony	6	7073	9953	17026	
342	Sreekandapuram	Iritty	Iritty	Ulikkal	2	4108	453	4561	
343				Ezhoor	1	87	4	91	
344				Parikkalam	5	1256	342	1598	
345				Nuchyad	4	4842	2646	7488	
346				Kaduvaparamba	1	1914	833	2747	
347				Kokkad	3	8308	6014	14322	
348				Mundakan	1	2167	991	3158	
349				Mattannur			114	33349	8656
350		Edoor		Kottukappara,					
351				Karikkottakkary	23	18762	6475	25237	
351				Chembarm Kudumbil	2	2156	821	2977	
352		Thondiyil		Vellai	5	5375	2096	7471	
353				Kottamchuram	5	6179	2409	8588	
354				Erattathode	12	12117	4725	16842	
355				Kullkampoyil	16	5685	2217	7902	

Sl. No.	Name of Circle	Name of Division	Name of Electrical Section	Name of Tribal Colony	No. of connect-ions	Current charge arrears as on 31.03.2008	Surcharge (Rs.)	Total (Rs.)
356				Palukachi	13	6318	2464	8782
357				Thudiyad	3	1210	706	1916
358			Sreekandapuram	Vathilmada	9	6778	2729	9507
359				Vanjiyam	8	6090	1684	7774
360				Cheethappara	19	16488	5131	21619
361			Chemperi	Mankulam	5	7517	4353	11870
362				Chettadi	3	2204	462	2666
363		Payyannur	Chapparappadavu	Uthoor	2	959	346	1305
364				Mavilampara	1	331	159	490
365			Alakode	Farlonkara	2	998	889	1887
366				Kulampithattu	2	1150	405	1555
367				Muthussery	1	577	460	1037
368				Pathimunda	2	1668	512	2180
369				Parothumala	1	337	100	437
370	Shornur	Mannarkkad	Mannarkkad	Anamooly	8	13224	11408	24632
371			Agali	Bhoothivazhy Ooru	6	15893	2236	18129
372				Varagampadi Ooru	22	43502	5002	48504
373				Agali Ooru	27	80665	7930	88595
374				Vellamari Ooru	4	6481	666	7147
375				Chottara Colony	9	16513	1546	18059
376				Dasanur Ooru	7	10341	943	11284
377				Swarnagadha Ooru	21	64619	11690	76309
378				Sambarkode Ooru	5	10340	934	11274
379				Ranganathapuram	40	101625	9210	110835
380				North Kolathara Ooru	3	7221	652	7873
381				Goolikkadavu Ooru	6	12530	3949	16479
382				Chindakki Ooru	35	84509	14027	98536
383				Nakkuppathi Ooru	8	21385	2394	23779
384				Thazhe Kandiyooru Ooru	6	12001	1895	13896
385				Nellipathy Ooru	1	3601	565	4166
386				Kathirampathy Ooru	3	9265	1358	10623
387				Kavundikkal Ooru	2	4158	619	4777
388				Kallamala Ooru	1	1818	265	2083
389				Choriyanoor Ooru	6	15950	1607	17557
390				Chavadiyooru Ooru	4	5829	574	6403
391				Mele Mully Ooru	25	62731	6135	68866
392				Thazhe Mully Ooru	12	26762	2644	29406
393				Nattakkal Ooru	1	2607	256	2863
394				Muthalathara Ooru	7	17865	1753	19618
395				Mele Chandappetty Ooru	4	8446	830	9276
396				Uriyanchala Ooru	14	41778	4061	45839
397				Elachivazhi Ooru	24	66987	6628	73615
398				Thoova	14	42181	3550	45731
399				Kolukkur ooru	12	54798	4767	59565
400				Palakkayoor Ooru	14	36545	3541	40086
401				Karuvara Ooru	3	6532	1027	7559
402				Narasimukku Ooru	1	2864	193	3057
403				Chemmannur Ooru	2	6307	1034	7341
404				Karivadam Ooru	7	14177	955	15132
405				Parappanthara Ooru	14	35399	2350	37749
406				Pothuppady Ooru	30	79471	6558	86029
407				Kallakkara Ooru	28	51422	5602	57024
408				Vattalacki Ooru	33	85338	8018	93356
409				Pudur ooru	18	31259	2870	34129
410				Ummathampady Ooru	6	9587	896	10483
411				Vannanthara Ooru	13	27839	2097	29936
412				Vadakkottuthara	6	9840	893	10733
413				Sholayoor Ooru	4	1948	198	2146
414				Kulukkoor Ooru	14	46698	5304	52002
415				Mayikandi Ooru	7	17781	3301	21082
416				Dundoor	15	25882	2662	28544

Sl. No.	Name of Circle	Name of Division	Name of Electrical Section	Name of Tribal Colony	No. of connections	Current charge arrears as on 31.03.2008	Surcharge (Rs.)	Total (Rs.)
417				Karara Ooru	17	39586	3336	42922
418				Kadampara Ooru	8	19246	1396	20642
419				Thekkuvatta Ooru	7	17322	1403	18725
420				Karayur Ooru	3	2390	221	2611
421				Pattanakkal Ooru	7	8638	815	9453
422			Thachampara	Singam Pava Harijan	7	1857	194	2051
423				Vellathodu Ambedkar	4	457	35	492
424	Palakkad	Palakkad	Kanjikode	Nadupathy Tribal Colony- Walayar	53	236724	200508	437232
425			Malampuzha	Adappu Colony	1	711	225	936
426				Ayyappanpotta Colony	2	855	234	1089
427				Anakkal Colony	4	2205	612	2817
428				Kollamkunnu Colony	4	2245	523	2768
429		Chittur	Kozhinjampara	Nedumpara & JP Nagar	8	28370	25349	53719
430			Muthalamada	Ottanchalla Colony	6	29170	37085	66255
431				Mondipathy	3	5962	6946	12908
<b>GRAND TOTAL</b>					<b>3118</b>	<b>5684352</b>	<b>3387026</b>	<b>9071378</b>

# KERALA STATE ELECTRICITY BOARD

## ABSTRACT

Lifting cyclic load shedding for SSLC examination – sanctioned – orders issued.

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### CORPORATE OFFICE (PLANNING WING)

B.O.(FM)No.432/2009(CP/Plg1/Load Shedding/2008-09) Dated: Thiruvananthapuram, 16.02.2009

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- Read: 1. B.O.(FM) No.1580-A/2008(CP/R&P/ Plg 1/ Hydel Position/2008-09) dated 26/6/2008  
2. B.O.(FM)No.173/2009(CP/Plg1/Load Shedding/2008-09) Dated 23.01.2009  
3. B.O.(FB)No.131/2009(CP/Plg1/Hydel position/2008-09) Dated 19.01.2009  
4. Note No CP/Plg1/Load Shedding/2008-09/590 Dated 13.2.2009 of Chief Engineer (Corporate Planning).

## ORDER

Board vide B.O. read as (1) above has imposed half an hour cyclic load shedding on all 11 KV feeders throughout the state during night peak hours between 6.30 and 10.00 PM with effect from 27.06.2008. Board vide B.O. read as (2) above has decided to change load shedding duration during evening peak hours to the time slot from 6.30 PM to 10.30 PM. Board vide B.O. read as (3) above has approved an action plan for demand management in summer 2009 and to lift the load shedding during March in connection with SSLC examination.

The Chief Engineer (Corporate Planning) vide note read as (4) above has reported various arrangements made for meeting the demand during summer and during the examination period in March 2009.

Having considered the recommendations of Chief Engineer (Corporate Planning), Board has decided to lift cyclic load shedding throughout the State to coincide with the SSLC Examination period from 08/03/2009 to 25/03/2009.

Orders are issued accordingly.

By order of the Board

Sd/-

**G.SREEKUMARAN**

Secretary



# KERALA STATE ELECTRICITY BOARD

## ABSTRACT

Implementation of CFL-CDM Scheme Bachat Lamp Yojana (BLY) in the entire State of Kerala- Boundaries of each project area approved- orders issued.

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### CORPORATE OFFICE (CORPORATE PLANNING)

B.O. (FM) No.480/2009 (CP/RES/BLY/2008-09) Dated: Thiruvananthapuram, 20-02-09.

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- Read: 1. B.O (FM) No.1541/2008/CE/CP/RES/2008-09/73/ dtd 21-06-08.  
2. B.O (FB) No: 3039/08(CP/RES/BLY/2008-09) Thiruvananthapuram dated 12-12-08.  
3. Note No.CE/CP/RES/BLY/2008-09/212 dated 18-02-09 of Chief Engineer (Corporate Planning).

## ORDER

KSEB has decided to implement the CFL-CDM scheme, Bachat Lamp Yojana (BLY) in the entire State of Kerala by engaging M/s. AES India Pvt Ltd to implement the Scheme and to prepare the PDD. The Pilot project area was identified as 'Palakkad distribution Circle' to flag off the implementation of the said project in our State.

Having considered the recommendations of Chief Engineer (Corporate Planning) vide his note read above, sanction is accorded for the following.

- 1.) The number of Project areas, the boundaries of each Project area and the monitoring office for the implementation of the said Project in each Project area is as detailed in annexure-1 (annexure-1 enclosed).
- 2.) Deputy Chief Engineer Electrical Circle, (Project monitoring office of each project area as per annexure-1) is hereby entrusted to co-ordinate all the datas and field assistance as informed by Chief Engineer (Corporate Planning) during the course of implementation of the CFL-CDM Project Bachat Lamp Yojana (BLY).

By order of the Board

Sd/-

**G.SREEKUMARAN**  
Secretary

# KERALA STATE ELECTRICITY BOARD

## ABSTRACT

Re-vesting of the assets and liabilities of KSE Board in a corporate entity – Functioning of Regional Committees –inclusion of additional members and CUG facility to Regional Restructuring Committees- Orders issued

### CORPORATE OFFICE (FINANCE WING)

B.O.(FM) No.525/2009 (RC/Accounts/2008) Dated: Thiruvananthapuram, 28.02.2009

- Read: 1. G.O. (Ms) No. 37/2008/PD dated 25.09.2008  
2. B.O. (FM) No. 3137/2008(RC/1/Consultant/2008) dated 18.12.2008  
3. B.O. (FM) No. 132/2009(RC/Accounts/2008) dated 19.01.2009  
4. Note No RC/Accounts/2008-09 of the Financial Adviser dated 16.02.2009

## ORDER

The KSE Board has vide B.O. read as paper (3) above formed three Regional Restructuring Committees for Northern, Central and Southern Region, headed by the retired Finance Officers, Shri K.A. Amrita Pal, Shri C.K. Prasannan Pillai and Shri A. G. Ganga Prasad respectively and comprising of the officials from the three regions to assist the Account Rendering Units (ARUs) in setting right the anomalies in their books of account. In the joint meeting of the three regional Committees convened by the Financial Adviser, the progress of works of the three Regional Restructuring Committees was reviewed and the Financial Adviser vide note read as paper (4) above has remarked that considering the time schedule and enormous work load, unless full time staff members are assigned to the regional Heads, it may not be possible to complete the task in time. He has stated that for the time being the services of one retired officer is required urgently in southern region and northern region and has suggested to avail the services of two such retired personnel to assist the heads of the Northern and Southern Regional Restructuring Committee for a period of 6 months for remuneration of Rs. 5000/- per month plus TA & DA as applicable to the post of serving Senior Superintendent.

Having considered the proposals of Financial Adviser, the Board is pleased to accord sanction as follows:

1. to include Shri Rajesh, Divisional Accountant, Electrical Division, Kanhangad and Shri Krishna Kumar, Divisional Accountant, Electrical Division, Aluva as members in the Northern and Central Regional Restructuring Committee respectively;

2. to avail the services of Shri. Sudhakaran U., Assistant Administrative Officer (retired) and Sri. A.Naushad, Assistant Accounts Officer (retired) to assist the Northern and Southern Regional Restructuring Committees respectively for a period of 6 months at a consolidated honorarium of Rs. 5,000/- per month(over and above their pension) and TA/DA as per rules applicable for the post of Senior superintendent. The payment shall be arranged from the following ARUs:

Shri A Naushad: CE (HRM)

Shri Sudhakaran U: Electrical Division, Vadakara;

3. The question of providing the assistance of a retired AAO/AFO/SS in central region will be decided later depending on the requirement.

4. to provide the limited Call CUG phone facility under *Plan 325* as per the tariff applicable to the group3 under Annexure II to BO(FM) No 1856/2008(TPC3/CUG/2008) dtd 28/7/2008 to the Heads of the three Regional Restructuring Committees.

Orders are issued accordingly.

By order of the Board,

Sd/-

**G. SREEKUMARAN**

Secretary

# KERALA STATE ELECTRICITY BOARD

## ABSTRACT

Withdrawal of thermal surcharge for energy consumption w.e.f. 01.03.2009- - Order issued by KSERC- Compliance-Orders issued

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### CORPORATE OFFICE (COMMERCIAL & TARIFF)

B.O (FM) No.550/ 2009 (KSEB /TRAC /Fuel Surcharge) Dated: Thiruvananthapuram, 02.03.2009

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- Read: 1. KSERC order dated 28<sup>th</sup> February 2009 on review of thermal surcharge of 50 ps./ unit imposed vide order-dated 18.08.2008.  
2. Note No. KSEB/TRAC/Fuel surcharge/08/ dated 02.03.2009 of the Chief Engineer (Commercial & Tariff)

## ORDER

Kerala State Electricity Regulatory Commission (KSERC) vide the order dated 18-08-2008 has imposed a surcharge of 50 paise per unit for the energy consumption w.e.f 20-08-2008 to all categories of consumers except the LT domestic consumers with monthly consumption up to 80 units.

2. Now, the Commission has directed the KSEB vide the order read as 1<sup>st</sup> paper above that, surcharge allowed at the rate of 50 paise per unit vide the order dated 18-08-2008 shall be demanded for the energy consumption up to 28<sup>th</sup> February 2009 only and for energy consumption from 1<sup>st</sup> March 2009, surcharge shall not be levied.

3. Chief Engineer (Commercial & Tariff) vide the note read as 2<sup>nd</sup> paper above has placed the order of the Commission before the Board for further necessary direction for billing purpose and to issue necessary instruction to Special Officer (Revenue), Distribution field officers and Director (IT&SPIO) for implementation. The Chief Engineer has also reported that in the case of monthly-billed consumers (LT, HT&EHT), surcharge shall not be levied for the energy consumption from 1<sup>st</sup> March 2009 and this can be directly applied in the monthly bills. But, in the case of bi-monthly billed consumers, the demand raised from 1<sup>st</sup> March to 29<sup>th</sup> April-2009 shall consists of part of the energy consumed during January 2009 to 28<sup>th</sup> February-2009 and this part of energy consumption shall be levied with thermal surcharge of 50 paise per unit. Hence, in the case of bi-monthly billed consumers, the energy consumption from 1<sup>st</sup> March to 29<sup>th</sup> April –2009 contains part of the energy consumption up to 28<sup>th</sup> February 2009 also. The same is to be segregated and charged with thermal charge on prorata basis. In order to simplify the process, a pro-rata multiplication factor is arrived and given as Annexure to this order.

The billing procedure is given below.

### Thermal surcharge to be collected from 1<sup>st</sup> Mar-09 to 29<sup>th</sup> Apr-09

- (1) The pro- rata energy consumption up to 28.02.2009 to be charged at thermal surcharge of 50 paise unit 'E1' = Energy consumption reading as on billing date (E) x the multiplication factor (f) as on billing date.
- (2) Thermal surcharge (in Rs.) = E1 x 0.50

Having considered the recommendation of the Chief Engineer (Commercial & Tariff), Board hereby accords sanction to:

- (1) direct all the field offices, Special Officer (Revenue) and Director (IT & SPIO), not to levy thermal surcharge for the energy consumption from 1<sup>st</sup> March 2009.
- (2) raise the bi-monthly bills for LT consumers with thermal surcharge for their pro-rata consumption up to 28.02.2009.
- (3) adopt the multiplication factor as given in the table annexed to this order to arrive the pro-rata energy consumption up to 28.02.2009, to be levied with thermal surcharge.

Orders are issued accordingly

By order of the Board,

Sd/-  
**G. SREEKUMARAN**  
 Secretary

### Annexure

#### Multiplication factor to arrive energy consumption to be billed with thermal surcharge

Date of reading	Factor (f)	Date of reading	Factor (f)
1-Mar-09	0.983	31-Mar-09	0.483
2-Mar-09	0.967	1-Apr-09	0.467
3-Mar-09	0.950	2-Apr-09	0.450
4-Mar-09	0.933	3-Apr-09	0.433
5-Mar-09	0.917	4-Apr-09	0.417
6-Mar-09	0.900	5-Apr-09	0.400
7-Mar-09	0.883	6-Apr-09	0.383
8-Mar-09	0.867	7-Apr-09	0.367
9-Mar-09	0.850	8-Apr-09	0.350
10-Mar-09	0.833	9-Apr-09	0.333
11-Mar-09	0.817	10-Apr-09	0.317
12-Mar-09	0.800	11-Apr-09	0.300
13-Mar-09	0.783	12-Apr-09	0.283
14-Mar-09	0.767	13-Apr-09	0.267
15-Mar-09	0.750	14-Apr-09	0.250
16-Mar-09	0.733	15-Apr-09	0.233
17-Mar-09	0.717	16-Apr-09	0.217
18-Mar-09	0.700	17-Apr-09	0.200
19-Mar-09	0.683	18-Apr-09	0.183
20-Mar-09	0.667	19-Apr-09	0.167
21-Mar-09	0.650	20-Apr-09	0.150
22-Mar-09	0.633	21-Apr-09	0.133
23-Mar-09	0.617	22-Apr-09	0.117
24-Mar-09	0.600	23-Apr-09	0.100
25-Mar-09	0.583	24-Apr-09	0.083
26-Mar-09	0.567	25-Apr-09	0.067
27-Mar-09	0.550	26-Apr-09	0.050
28-Mar-09	0.533	27-Apr-09	0.033
29-Mar-09	0.517	28-Apr-09	0.017
30-Mar-09	0.500	29-Apr-09	0.000

#### Note.

1. Energy to be billed with thermal surcharge (E1) = Energy reading as on billing date (E) x multiplication factor (f)
2. Thermal surcharge (in Rs.) = E1 x 0.50

# KERALA STATE ELECTRICITY BOARD

## ABSTRACT

Kuttiyadi Small HE Scheme (2 x 2 MW) – Changing the name of the scheme – Sanctioned - orders issued.

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### GENERATION PROFIT CENTRE

B.O.(FB) No.551/2009(GPC1/224/08) Dated: Thiruvananthapuram, 02.03.2009

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Read: B.O.(FB) No.343/2009(GPC1/224/08) Dated 07.02.2009.

## ORDER

The Kuttiyadi Small Hydroelectric scheme is located at Kakkayam in Koorachundu Panchayat of Koyilandy Taluk in Kozhikode District. The scheme envisages utilization of the tailrace discharges of the Kuttiyadi Additional Extension Power house (2 x 50 MW) that is under construction, to generate 9.686 MU of energy annually with an installed capacity of 4 MW (2 machines of 2 MW capacities). The overall cost of the scheme is estimated as Rs.2256.64 lakhs at 2008 price level. Cost including Interest during Construction comes to Rs.2421.25 lakhs. The construction of the project is scheduled to commence during 2009-2010 and completed in a period of 2 years.

2. The Full Board meeting held on 23.01.2009 considered the above and decided to accord:

- i) Administrative Sanction for the Kuttiyadi Small HE Scheme (2 x 2 MW – 9.686 MU) for an amount of Rs.2256.64 lakhs (Rupees two thousand two hundred and fifty six lakhs and sixty four thousand only) at 2008 price level (cost including IDC comes to Rs.2421.25 lakhs) and the issue taken up with Government for obtaining Government sanction.
- ii) Sanction to develop the project as a CDM project.

3. The above decisions taken by the Full Board were issued as per B.O.(FB) No.343/2009(GPC1/224/08) Dated 07.02.2009.

4. But subsequently it was noticed that the place Kuttiyadi, a major centre in Kozhikode District, and is located at about 50 km from Kakkayam, location of the small hydro scheme site, and hence it is better to rename the scheme with the name of the site. Moreover the local residents and the local Panchayat Authorities have also demanded to change the name of project replacing Kuttiyadi with Kakkayam. The Full Time Members of the Board considered the issue on 26.02.2009 and decided to rename the Kuttiyadi Small HE Project (2 x 2 MW) as Kakkayam Small HE Project (2 x 2MW).

5. In view of the decisions taken by the Full Time Members, Orders are issued accordingly.

By Order of the Board,

Sd/-

**G.SREEKUMARAN**  
Secretary

# KERALA STATE ELECTRICITY BOARD

## ABSTRACT

Demand Side Management – Implementation of CFL distribution scheme – Identification of beneficiaries – Sanction accorded – Orders issued

### CORPORATE OFFICE (PLANNING WING)

B.O. (FB) No. 553/2009 (CP/R&P/Plg.1/CFL/2008-09) Dated: Thiruvananthapuram, 02.03.2009

- Read: 1. Note No. CP/R&P/Plg.1/CFL/2008-09/558 dated 22.01.2009  
2. Proceedings of the Board Meeting dated 23.01.2009  
3. Proceedings of the Board Meeting dated 20.02.2009 (A.I. No. OA 1-1/2009)

## ORDER

Considering the sharp increase in peak demand and consumption expected during the summer season, Board has identified various demand side management programs for meeting the demand. A proposal for reducing the domestic lighting demand by replacing incandescent lamps with energy efficient CFLs was also considered as part of this. The scheme was approved by the Board vide B.O. (FB) No. 131/2009 (CP/R&P/Plg.1/Hydel Position/2008-09) dated 19.01.2009. A meeting was convened by the Hon'ble Minister for Welfare of Scheduled and Backward Communities and Electricity on 23.12.2008 and on 13.01.2009 to discuss the implementation strategy of CFL distribution programme. It was decided in the meeting that CFLs will be distributed free of cost to all SC/ST consumers across the state and all BPL consumers as per the list finalized by Dept. of LSG within the Panchayats covered under Total Energy Security Mission. In addition to this, an incentive scheme may be introduced by KSEB for promoting reduction in energy consumption for all domestic consumers.

The Chief Engineer (Corporate Planning) vide note read as paper (1) above has put up the above proposals before the Board for approval. The full Board in the meetings held on 23.01.2009 and 20.02.2009 discussed the above proposals in detail and has decided to accord sanction to:-

1. distribute one CFL free of cost to all SC & ST consumers of KSEB. This shall be implemented by using the services of Total Energy Security Mission under the three-tier Panchayat administration system. The estimated number of these consumers is about 3.5 Lakh;
2. distribute one CFL free of cost to all BPL consumers in those Panchayats having Total Energy Security Mission projects by using the services of TESH. The estimated number of these consumers is around 5 Lakh;
3. distribute the balance 1.5 lakh CFLs through KSEB Section offices as an incentive scheme for those consumers who reduce their electricity consumption based on the guidelines listed below:
  - a) CFLs will be distributed free of cost as an incentive to those domestic consumers who have no current charge arrears and have reduced their bimonthly energy consumption by 10% subject to a minimum of 8 units bimonthly compared to their consumption during the reference period of 1<sup>st</sup> December 2008 to 31<sup>st</sup> January 2009.
  - b) The scheme will be open during the billing period from 1<sup>st</sup> February 2009 to 31<sup>st</sup> May 2009. This period will cover both zones of the billing cycle. Even though this would give every consumer an opportunity to avail the benefit at least twice, they will be eligible for one CFL only as incentive.
  - c) Those consumers without any current charge arrears and have reduced their consumption by 10% subject to a minimum of 8 units bimonthly can approach the concerned KSEB Section office to get the free CFL with both the bills as proof of reduction.

Orders are issued accordingly.

By order of the Board,

Sd/-

**G. SREEKUMARAN**

Secretary

# KERALA STATE ELECTRICITY BOARD

## ABSTRACT

Cellular Mobile Towers – Providing electric connection under LT III tariff – Sanctioned - Orders issued.

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### CORPORATE OFFICE (COMMERCIAL & TARIFF)

B O (FM) No. 556/2009 (Plg.Com. 4439/02/08-09) Dated: Thiruvananthapuram,02.03.2009

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Read: B.O. (FM) No. 2237/2008 (Plg.Com. 4439/02/08-09) dated 06.09.2008.

## ORDER

In view of the interim orders passed by the Hon'ble High Court of Kerala against the Writ Petitions filed by individual mobile cellular operators, the Board has decided not to provide temporary connections under LT-III tariff to the mobile towers vide Board order read above. Consequent to this a number of sites for mobile towers of cellular operators could not become operational for want of power connection.

Having examined the difficulties faced by the cellular mobile tower operators, the Board hereby accords sanction to continue the practice of giving temporary connection to the mobile towers under LT-III tariff after getting an undertaking that they will produce the required clearances within six months from the date of connection.

The Board order dated 06.09.2008 stands modified to the above extent.

By Order of the Board

Sd/-  
**G. SREEKUMARAN**  
Secretary

# KERALA STATE ELECTRICITY BOARD

## ABSTRACT

Public Relations – Campaign on Energy Conservation – Advertisement through electronic media - Sanctioned – Orders issued.

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### CORPORATE OFFICE (PUBLIC RELATIONS DEPARTMENT)

B.O.(FM) No. 617/2009(PR7/EC- Campaign/09) Dated: Thiruvananthapuram, 03.03.09

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Read: Note No. PR7/EC – Campaign/2009 dated 16.02.09 and 18.02.09 of the  
Public Relations Officer

## ORDER

The Board has decided to make an awareness campaign to persuade the public for conservation of electricity enabling to manage the increased demand during peak hours in summer season. Apart from various Demand side Management Programs, an intensive energy conservation campaign , as done in the last year, through various electronic media has been planned to be conducted.

The FTM held on 18.02.09 had considered the recommendations of the Public Relations Officer in view of the above and accorded sanction. Accordingly the Public Relations Officer had released the advertisement through various electronic media (with effect from 22.02.09 through TV channels and with effect from 01.03.09 through FM/AM channels)

In light of the above, sanction is accorded to the following.

- a. to conduct the Energy Conservation campaign through various electronic media for eight weeks commencing from 22.02.09.
- b. to incur an amount of Rs. Four crores for meeting the expenses in this connection.

The expenditure will be debited to Administrative and General Expenses of Board Secretariat.

By order of the Board

Sd/-

**G.SREEKUMARAN**

Secretary



# KERALA STATE ELECTRICITY BOARD

## ABSTRACT

Lifting cyclic load shedding for Attukal 11kV feeder of 66 kV GIS Substation, Powerhouse in connection with Attukal Pongala Festival from 2<sup>nd</sup> to 7<sup>th</sup> March 2009 – sanctioned - orders issued

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### CORPORATE OFFICE (PLANNING WING)

B.O.(FM)No. 620/2009(CP/Plg1/Load Shedding/2008-09) Dated:Thiruvananthapuram, 04.03.2009

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Read: 1. Letter no. A35/ABTT/2009 dated 15/2/2009 of Secretary, Attukal Bhagavathy Temple Trust addressed to Hon'ble Minister for Welfare of Backward and Scheduled Communities & Electricity

## ORDER

In the letter read as (1) above, Secretary, Attukal Bhagavathy Temple Trust has requested to the Hon'ble Minister for Welfare of Backward and Scheduled Communities & Electricity that Attukal Pongala festival shall be celebrated from 02.03.2009 to 11.03.2009. The temple trust authorities have requested to lift load shedding in the festival area from 02.03.2009 to 07.03.2009, as Load shedding has already been lifted throughout the state from 08.03.2009 to 25.03.2009 in connection with SSLC examination.

Having examined the matter, the Board hereby orders to exempt Attukal 11kV feeder of 66 kV GIS Substation, Powerhouse from load shedding during 2<sup>nd</sup> to 7<sup>th</sup> March 2009.

Orders are issued accordingly.

By order of the Board

Sd/-

**G.SREEKUMARAN**

Secretary

# KERALA STATE ELECTRICITY BOARD

## ABSTRACT

Idamalayar Hydro Electric Project – Transfer of control of civil maintenance activities of Idamalayar KSEB Colony from Deputy Director, Research, Idamalayar to the Executive Engineer , Generation Division, Idamalayar – Sanctioned – Orders issued.

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## GENERATION PROFIT CENTRE

B.O. (FM) No.622/2009 (GPC4-GENERAL-1/2008). Dated: Thiruvananthapuram, 04.03.2009.

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Read: Note No.CEG/AE2/IDMR/Gnl/08-09/3055 dated 24.02.2009 of Chief Engineer (Generation).

## ORDER

The Chief Engineer (Generation) vide the note read above has reported that the inhabitants of the Idamalayar KSEB Colony are experiencing much difficulties due to the lack of maintenance of the colony. Revamping of water supply system and sanitary arrangements in the colony, maintenance of the colony roads etc. are to be carried out urgently. Presently, the maintenance activities of the colony are entrusted with the Civil maintenance section at Idamalayar which is under the control of the Deputy Director, Research, Idamalayar.

The Chief Engineer (Generation) suggested that if the Civil Maintenance Section is brought under the control of the Executive Engineer, Generation Division, Idamalayar as is the usual practice elsewhere, better control and supervision of the Idamalayar Power House and the colony maintenance are possible.

Having considered the situation and, recommendation of the Chief Engineer (Generation), sanction is hereby accorded to transfer the control of the civil maintenance activities connected with the Idamalayar Hydro Electric Project to the Generation wing by transferring the Civil Maintenance Section now under the control of the Deputy Director, Research, Idamalayar to the control of the Executive Engineer, Generation Division, Idamalayar along with one Assistant Engineer (Civil) and one Sub Engineer (Civil).

The Chief Engineer(Generation) and the Deputy Director, Research, Idamalayar shall take further necessary action in this regard.

By Order of the Board,

Sd/-  
**G. SREEKUMARAN,**  
Secretary

# KERALA STATE ELECTRICITY BOARD

## ABSTRACT

Enhancement of Advocate Fee and Expenses in the Lower Courts and different Fora – Sanctioned – Orders issued.

## LAW SECTION

B.O. (FB) No.631/2009 (LE.II/Ad.Fee-Revision/7134/2009). Dated: Thiruvananthapuram, 04.03.2009.

- Read: (1) G.O. (MS) No.60/69/Home dated 07.02.1969.  
(2) B.O. No.LA.VIII/10586/84 dated 03.10.1985.  
(3) B.O. No.555/93 (LA.IV/CD/168/93) dated 22.03.1993.  
(4) B.O. No.820/94 (LB.I/19883/75) dated 22.03.1994.  
(5) B.O. No.1420/2000 (LD.I/690/2000) dated 09.06.2000.  
(6) B.O. (FTM) No.1431/2004 (LF.V/8909/2000) dated 17.06.2004.  
(7) B.O. (CM) No.1445/2008 (LC.III/5606/2007) dated 10.06.2008.  
(8) Various request from Board's Counsels.  
(9) Proceedings of Board Meeting dated 20.02.2009 (Agenda Item No.42/2009).

## ORDER

Board have been receiving number of requests from Board's Counsels at various lower Courts and other Fora for revision and enhancement of Advocate Fee and Expenses highlighting the factors necessitating the revision.

The Full Board held on 20.02.2009 has considered those requests as Item No.42/2009 in detail and has decided to revise the rates of Advocate Fee and Expenses payable to the Counsel at the lower Court and other Fora and also the fee and expenses payable at various stages as given below:-

### A) Revised Advocate Fee and Expenses in the Lower Court and other Fora.

Sl. No.	Courts/Forums/ Commission	Existing		Revised		
		Adv. Fee	Expenses	Adv. Fee (claim upto Rs.50,000/-)	Adv. Fee (claim amount above Rs.50,000/-)	Expenses
I	Consumer Disputes Redressal Forum (CDRF)	500/-	100/-	800/-	800/- + 2% of the amount above Rs.50,000/-	200/-
II	State Consumer Disputes Redressal Commission (SCDRC)	1000/-	200/-	1300/-	1300/- + 2% of the amount above Rs.50,000/-	300/-

Sl. No.	Courts/Forums/ Commission	Existing		Revised	
		Adv. Fee (Rs.)	Expenses (Rs.)	Adv. Fee (Rs.)	Expenses (Rs.)
III	Ele. OP cases District Courts	650/-	200/-	900/-	300/-

IV. Suit cases before various Lower Courts viz., Munsiff Court, Sub Court and District Court

Sl. No.	Suit Valuation	Existing		Revised	
		Adv. Fee	Expenses	Adv. Fee	Expenses
a	Upto Rs.5,000/-	12.5% of the suit valuation	200/-	12.5% of suit valuation subject to a minimum Rs.1000/-	300/-
b	Rs.5001-Rs.20000	625 + 7.5% of the suit valuation exceeds Rs.500/-	200/-	Rs.625 + 7.5% of suit valuation subject to a minimum of Rs.1000/-, if the suit valuation does not exceed Rs.10000/-	300/-
c	Rs.20001-50000	1750 + 3% of the suit valuation exceeds Rs.20000/-	200/-	Rs.1750 + 3% of suit valuation	300/-
d	Above Rs.50000/-	2650 + 1% of the suit valuation exceeds Rs.50000/-	200/-	Rs.2650 + 1% of suit valuation	300/-

Sl. No.	Courts/ Forums/ Commission	Existing		Revised		
		Adv. Fee	Expenses	Adv. Fee (claim upto Rs.50,000/-)	Adv. Fee (claim amount above Rs.50,000/-)	Expenses
V	Permanent Lok Adalath	1000/-	200/-	1000/-	Rs.1000/- + 2% of the amount above Rs.50,000/-	200/-

Sl. No.	Courts/Forums/ Commission	Existing		Revised	
		Adv. Fee (Rs.)	Expenses (Rs.)	Adv. Fee (Rs.)	Expenses (Rs.)
VI	Human Right Commission	800/-	200/-	800/-	200/-
VII	Lok Ayukta	1000/-	200/-	1200/-	300/-

VIII. M.A.C.T. Cases

Sl. No.	Claim Amount	Existing		Revised	
		Adv. Fee	Expenses	Adv. Fee	Expenses
a	Upto Rs.5,000/-	250/-	-	400/-	300/-
b	Rs.5001-Rs.25000	500/-	-	400/- + 3% of the amount above Rs.5000/- of the claim Amount subject to a minimum of Rs.500/- as fees	300/-
c	Rs.25001-50000	1000/-	-	1000/- + 3% of the amount above Rs.25000/- of the claim Amount	300/-
d	Above Rs.50000/-	1000/-	-	1850/- + 2% of the amount above Rs.50000/-	300/-

Sl. No.	Courts/Forums/ Commission	Existing		Revised	
		Adv. Fee	Expenses	Adv. Fee	Expenses
IX	C.G.R.F, Consumer Grievance Redressal Forum	-	-	500/-	100/-
X	Ombudsman	-	-	800/-	200/-

**B) Fee payable for various stages of proceedings.**

Nature of Proceedings	Fee payable for the various stages of proceedings
1. Filing of Vakkalath	$\frac{1}{4}$ of the Fee + Expenses
2. Filing Version/Written Statement	$\frac{1}{2}$ of the Fee + Expenses
3. Evidence and Trial	$\frac{3}{4}$ of the Fee + Expenses
4. Judgement copy	Full Fee + Expenses

**C) Revised Advocate Fee and expenses in the case of EP are Rs.100/- and Rs.50/- respectively.**

**D) The fee and expense for interlocutory Application are as follows:-**

Lower Forum – Fee Rs.100 and Expenses Rs.50/-

Appeal Forum – Fees Rs.200/- and Expenses Rs.50/-.

Orders are issued accordingly.

By Order of the Board,

Sd/-  
**G. SREEKUMARAN,**  
Secretary

# KERALA STATE ELECTRICITY BOARD

## ABSTRACT

Computerization in KSEB – Networking of various Offices under KSE Board and establishment of Data Centre – Pilot project – Thiruvananthapuram District - Sanctioned -Orders issued.

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### CORPORATE OFFICE (IT-CU)

B.O(FM)No.652/2009(IT/CU/149/NW-P/Tvm 2008-09) Dated:Thiruvananthapuram, 06.03. 2009

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- Read: 1. B.O (FB) No.2483/2008(MIS/CU/ROAD MAP/08-09) dt 10.10.2008  
2. B.O (FM) No. 2967/2008 (MIS/CU/Networking/2008-09) dated 04.12.2008  
3. Ltr No. UTL/KSWAN/KSEB/002 dt 21.01.2009  
4. Note no.IT/CU/149/NW-P/Tvm/2008-09 dt 19.02.2009 of Director – IT

## ORDER

As per the IT Road Map of KSEB, it is targeted to set up Data Centre in Thiruvananthapuram and Networking of Electrical Sections in Thiruvananthapuram District by July 2009, as a pilot project. Setting up of State Data Centre and networking entire offices of KSEB are also envisaged in the IT Road Map.

Board vide B.O read as 2<sup>nd</sup> paper above, has accorded sanction to conduct a wireless survey work for finding feasibility of connecting of KSE Board Offices in Thiruvananthapuram District to the Kerala State Wide Area Network (KSWAN) through wireless remote.

M/s UTL has conducted the feasibility survey and submitted its report. According to the survey, out of 84 Offices, 61 are found feasible for wireless connectivity. The remaining 23 Offices has to be connected through leased line or by other mode of connectivity. The approximate estimate for establishing wireless connectivity in the above 61 Offices come to Rs.85,88,200/-

The IT Mission is supplying wireless mast and other end terminal equipment free of cost to the participating departments as a part of the National e-governance program.

Based on the above, the Director – IT in his note read as 4<sup>th</sup> paper above has recommended that, the 61 Offices, which are found feasible for wireless connectivity, may be connected to the KSWAN through wireless. Also we may request wireless end terminal equipments (wireless mast with accessories) free of cost from Government, since KSE Board is also participating various e-governance programs initiated by the State Government. The remaining 23 Offices which are not found feasible for wireless connectivity may be connected to the KSWAN through BSNL leased line after establishing wireless connectivity in the above 61 Offices.

Having considered the recommendation of the Director-IT, Board hereby accords sanction for the following

1. to connect 61 KSE Board Offices identified as per Annexure to KSWAN (Kerala State Wide Area Network) through wireless.
2. to request the State Government to provide wireless end terminal equipments free of cost to KSE Board for establishing wireless connectivity in the above 61 Offices.

Orders are issued accordingly

By Order of the Board,

Sd/-  
**G. SREEKUMARAN**  
Secretary

# KERALA STATE ELECTRICITY BOARD

## ABSTRACT

Extending Anti Power Theft Squad service to Municipal Corporation, Thrissur – B.O. (FB) No.2751/2007 dated 04.12.2007 – Cancelled – Orders issued.

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### ESTABLISHMENT SECTION

B.O. (FB) No.662/2009 (Estt.V/9655/2008). Dated: Thiruvananthapuram, 06.03.2009.

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- Read: (1) Proceedings of the Board Meeting dated 20.11.2007 (Agenda Item No.460/2007)  
(2) B.O. (FB) No.2751/2007/7/IGP Camp/2007 dated 04.12.2007.  
(3) Note No.7/IGP Camp/389/2008 dated 19.12.2008 of the Chief Vigilance Officer, addressed to the Member (Finance).  
(4) Letter No.IGP Camp/41/2009 dated 30.01.2009 of the Chief Vigilance Officer.  
(5) Note No.77/IGP Camp/314/2007 dated 29.09.2007 of the Chief Vigilance Officer.  
(6) Proceedings of the Board Meeting dated 20.02.2009 (OA. No.6-2/2009).

## ORDER

As per proceedings read as 1<sup>st</sup> above, Board had decided to accord sanction 'in principle' to extend the service of Anti Power Theft Squad officers to Municipal Corporation, Thrissur for detecting irregularities under Section 126 and 135 of Electricity Act, 2003 and to apply to Government and Regulatory Commission for conferring jurisdiction of Anti Power Theft Squad and Vigilance and Security Wing of KSE Board over the area of distribution license and consumers of Thrissur Municipal Corporation. Board Order was issued accordingly vide paper read as 2<sup>nd</sup> above.

Since the rate to be realized from the Thrissur Municipal Corporation was to be worked out, the matter was again brought for consideration of the Board vide paper read as 3<sup>rd</sup> and 4<sup>th</sup>. Since the Thrissur Municipal Corporation is a separate licensee, the Full Board held on 20.02.2009 reviewed the legal and commercial implications of the subject matter in the light of the Government Order on re-vesting the assets and liabilities of KSE Board in a corporate entity in the near future.

After having examined the matter in detail, the Board hereby review the decision of the Board to extend the service of Anti Power Theft Squad to Thrissur Municipal Corporation and cancel the B.O. (FB) No.2751/2007 dated 04.12.2007. It was further decided that the matter will be taken up with the Government.

Orders are issued accordingly.

By Order of the Board,

Sd/-  
**G. SREEKUMARAN,**  
Secretary

# KERALA STATE ELECTRICITY BOARD

## ABSTRACT

Arrears of Dearness Allowance – Crediting to General Provident Fund Account – Extending of time limit – Sanctioned – Orders issued.

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### PERSONNEL DEPARTMENT

B.O. (FM) No. 665/2009 (PS-I/1027/2009) Dated: Thiruvananthapuram, 06.03.2009

Read:- G O (P) No. 66/2009/Fin. Dated Thiruvananthapuram 09/02/2009.

## ORDER

The Board is pleased to adopt the Government Order read above (Copy appended) for implementation in the Board.

By Order of the Board

Sd/-

**G SREEKUMARAN**  
Secretary

# GOVERNMENT OF KERALA

## ABSTRACT

DA Arrears - Crediting to PF Accounts - Time Limit Extended - Orders Issued

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### FINANCE ( PAY RESERCH UNIT ) DEPARTMENT

G.O.(P) NO.66/ 2009/ Fin. Dated: Thiruvananthapuram, 09-02-2009

Read: (1) G.O (P) No.425 /2008 / Fin dated 20-09-2008  
(2) G.O (P) No.120 /2007 / Fin dated 20-03-2007  
(3) G.O (P) No.531 /2007 / Fin dated 05-11-2007  
(4) G.O (P) No.547 /2007 / Fin dated 14-11-2007  
(5) G.O (P) No.91 /2008 / Fin dated 16-02-2008  
(6) G.O (P) No.220 /2008 / Fin dated 22-05-2008

## ORDER

The time limit of crediting arrears of DA to the PF Account of the employees allowed as per G.O read 1st paper above , expired on 31.12.2008. The Time limit for crediting the DA arrears sanctioned as per Government Order read 6th paper above has also expired on 31-11-2008.

Several requests are being received from various institution Heads and individuals seeking extension of time of crediting the arrears of DA to the PF Accounts.

Government have examined the requests and are pleased to order that the time limit of crediting the arrears of DA sanctioned from 01-01-2006, 01-07-2006, 01-01-2007, 01-07-2007 and 01-01-2008 to the PF Account of employees will be extended up to 31-05-2009. The DA arrears can be claimed in the salary bill up to May 2009 and credited to PF Account without fail.

By Order of the Governor

Sd/-

**M.P RAVIKUMAR**  
Joint Secretary  
(Finance)



# KERALA STATE ELECTRICITY BOARD

## ABSTRACT

Rate for excess consumption for energy consumed by LT, HT & EHT consumers for the month of February-2009 – sanctioned-orders issued

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### CORPORATE OFFICE (COMMERCIAL & TARIFF)

B.O (MF) No. 683/2009 (KSEB/TRAC/ LT restriction) Dated: Thiruvananthapuram, 09 -03 -2009

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- Read: 1. KSERC order dated 24.07.2008 & 06-11-2008  
2. Letter No. KSERC/III/KSEB Lrs/ 2009/ 221 dated 07.03.2009 of KSERC  
3. Note No. KSEB/TRAC/Power Position/08dated 07.03.2009 of the Chief Engineer (Commercial & Tariff)

## ORDER

KSERC vide the orders read as 1<sup>st</sup> paper above has directed to impose restriction on energy consumption of all LT, HT and EHT consumers in the State and to charge the excess consumption over the restriction at the actual cost of additional power purchased on a monthly basis, as fixed by the Commission. KSERC vide the letter read as 2<sup>nd</sup> paper has communicated that, the rate to be realized from LT, HT and EHT consumers for excess consumption above quota shall be Rs.5.50 (Rupees Five and fifty paise) per Unit for the month of February-2009.

2. The Chief Engineer (Commercial & Tariff) vide note read as 3<sup>rd</sup> paper above has placed the rate approved by the Commission before the Board for further necessary direction for billing purposes and to issue necessary instruction to Special Officer (revenue), distribution field officers and Director (IT& SPIO). The Chief Engineer has also requested that the rate approved for February-2009 may be approved provisionally for charging the excess consumption for the bi-monthly billed consumers for the month of March-2009, till Commission approves the rate for March -2009. The Chief Engineer has further reported that the approved rate of Rs.5.50/unit for the month of February-09 is higher than the provisional rate of Rs.5.45 adopted for issuing invoices for bi-monthly billed consumers during February-09 and hence the short collection may be realized through the invoices of the succeeding months of billing cycles. Chief Engineer (Commercial & Tariff) has further reported that the excess consumption of a bi-monthly billed consumers demanded on a billing date during March-09 shall consists of the excess consumption of January-09, February-09 and March-09. To recover charges for the excess consumption, the total excess consumption as on the date of billing in March-09 has to be segregated into excess consumption of Jan-09, Feb-09 & Mar-09 and the same shall be charged at the approved rate of excess consumption of respective months. Chief Engineer has recommended a single weighted average rate based on the approved rate of Jan-09, Feb-09 and provisional rate of Mar-09. The weighted average rate to be adopted for billing from 07-03-2009 is enclosed as Annexure.

3. The Chief Engineer has also pointed out that the approved rate for excess consumption for the month of February-2009 is less than the existing tariff rate plus thermal surcharge for certain slabs of LT I (A), LT VI (A), LTVI (B), LTVI(C), LT VII (A), LT VII (B) and LTVII(C) categories of consumers. Hence if the total energy charge i.e. energy charge at normal tariff and thermal surcharge for the consumption up to the quota allowed plus the energy charge for the excess consumption at the single weighted average rate as per the annexure is less than the total energy charge for the entire consumption at normal tariff rate plus the thermal surcharge, then the bill shall be raised at the normal tariff rate (with out restriction) and thermal surcharge for the entire consumption.

Having considered the recommendation of the Chief Engineer (Commercial & Tariff) the Board hereby accords sanction to:

- (1) adopt Rs 5.50/unit as the rate for charging the excess consumption above quota for LT,HT and EHT consumers for the month of February-2009.
- (2) Special Officer (revenue), distribution field officers and Director (IT& SPIO) to adopt the rate of Rs.5.50/unit as approved by the commission for monthly-billed consumers for charging their excess consumption for the month of February-09.
- (3) adopt the rate approved by the Commission for the month of February-09 as the provisional rate for charging the excess consumption of bi-monthly billed consumers for the month of March-2009, till the Commission approves the rate for March-2009.
- (4) adopt the weighted average rate given as annexure for charging the excess consumption of bi-monthly billed consumers with effect from 07-03-2009.
- (5) revise the invoices already issued to bi-monthly billed consumers from 1<sup>st</sup> Feb-09 and monthly billed consumers for their excess consumption for the month of February-09 provisionally @ Rs.5.45/unit with the approved rate of Rs.5.50/unit for Feb-09 and the short collection may be realized through the invoices in the subsequent months of billing cycle.
- (6) If the charge of excess consumption at the rate approved by the Commission for any category is less than the charge at prevailing tariff plus thermal surcharge, then the excess consumption shall be charged at prevailing tariff plus thermal charge instead of the rate approved by the Commission.

Orders are issued accordingly.

By order of the Board,

Sd/-  
**G.SREEKUMARAN**  
 Secretary

**Annexure-1**

**Weighted average rate to be adopted for charging the excess consumption w.e.f 07-03-2009**

Date	Weighted average rate (Rs/ kWh)	Date	Weighted average rate (Rs/ kWh)
7-Mar-09	5.48	25-Mar-09	5.49
8-Mar-09	5.48	26-Mar-09	5.50
9-Mar-09	5.48	27-Mar-09	5.50
10-Mar-09	5.48	28-Mar-09	5.50
11-Mar-09	5.48	29-Mar-09	5.50
12-Mar-09	5.48	30-Mar-09	5.50
13-Mar-09	5.48	31-Mar-09	5.50
14-Mar-09	5.49	1-Apr-09	5.50
15-Mar-09	5.49	2-Apr-09	5.50
16-Mar-09	5.49	3-Apr-09	5.50
17-Mar-09	5.49	4-Apr-09	5.50
18-Mar-09	5.49	5-Apr-09	5.50
19-Mar-09	5.49	6-Apr-09	5.50
20-Mar-09	5.49	7-Apr-09	5.50
21-Mar-09	5.49	8-Apr-09	5.50
22-Mar-09	5.49	9-Apr-09	5.50
23-Mar-09	5.49	10-Apr-09	5.50
24-Mar-09	5.49		

# KERALA STATE ELECTRICITY BOARD

## ABSTRACT

Waiver of Electricity meter rent for Board's staff quarters at isolated areas having consumption less than the free quota – Sanctioned – Orders issued.

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### GENERATION PROFIT CENTRE

B.O. (FM) No.692/2009 (GPC4-Misc-10/2003). Dated: Thiruvananthapuram, 09.03.2009.

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Read: (1) B.O (FM) No.1776/2003 (GPC4/Misc-10/2003) dated 11.11.2003.  
(2) B.O (FM) No.1432/2008 (GPC4/Misc-10/2003) dated 07.06.2008.  
(3) Note No.GB/GL/2008-09/1146 dated 23.01.2009 of Deputy Chief Engineer, Generation Circle, Moozhiar

## ORDER

The Board vide the order read as first paper above had accorded sanction to install energy meters in Board's Quarters, and fixed a quota for free electricity consumption to the Employees residing in Board's quarters in project areas.

Further, vide Order read as 2<sup>nd</sup> paper, the Board enhanced the free unit quota of electricity to Board employees to 600 units/month( Six hundred units per month) irrespective of the type of quarters, in the following isolated project areas of KSE Board.

- |                   |                   |
|-------------------|-------------------|
| 1. Sholayar.      | 5. Idamalayar.    |
| 2. Poringalkuthu. | 6. Kakkayam.      |
| 3. Moozhiar.      | 7. Triveni Pampa. |
| 4. Kochu Pampa.   |                   |

On verification of the energy meter reading of staff quarters in certain colonies, it has been noted that the consumption of energy by the staff are well below the free quota of 600 units per month. The net chargeable bill amount is only that of meter rent as per the prevailing practice followed in other distribution sections.

Since the consumption of energy at the rate of 600 units per month is sanctioned free of cost, it is not worthy to spend additional revenue on spot billing for collecting only a negligible amount of meter rent. Recommendations from the field, to exempt the meter rent for the Board employees occupying the quarters in isolated project areas at which the energy consumption per month is less than 600 units has been examined by the Board.

Having considered the same, the Board has decided to recover an amount of Rs.15/- per month towards electricity charges from each quarter occupying staff of KSE Board in the isolated project areas of KSE Board, where the energy consumption per month is less than 600 units( free unit quota of electricity to Board employees), from their pay bill and to stop recovery of meter rent.

In view of the above decision of the Board, orders are issued accordingly.

By Order of the Board,

Sd/-  
**G. SREEKUMARAN,**  
Secretary

# KERALA STATE ELECTRICITY BOARD

## ABSTRACT

Current charges due from Police Department - Establishment cost of police guards payable - Direct payment from 01-04-2009 - orders issued.

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### CORPORATE OFFICE

B.O. (FM) No. 733/2009 [CE(HRM)/Police Guards/2008] Dated: Thiruvananthapuram., 16.03.2009

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- Read: 1. Lr. No. CE(HRM)/Police guards/2008 dated 24.10.08 addressed to the Inspector General of Police (Administration)  
2. Lr. No. B5/109200/2008 dated 09.01.2009 of the Director General of Police.  
3. G.O (Rt) No.394/09/Fin dated, Thiruvananthapuram 14.01.2009.  
4. Note No.CE(HRM)/Police Guards/2008 dated 27.02.2009 to the Full Time Members.

## ORDER

The establishment cost of police guards engaged at Kerala State Electricity Board installations is payable by Kerala State Electricity Board to Police Department against the bill of cost raised by them. The current charge in respect of buildings occupied by Police Department is payable by them to Kerala State Electricity Board against the invoices raised by Kerala State Electricity board. But payment from both side were stopped by quite a long time. In view of settling the claims from both sides discussions were held and the issues were informed to the Police Department vide letter read first paper above. The Police Department vide letter read 2<sup>nd</sup> paper above has agreed to accept certain computational deviations. Subsequently Government of Kerala vide G.O read as 3<sup>rd</sup> paper above have ordered:

1. to settle the pending dues from both sides up to 31.03.2009 and from 01.04.2009 onwards Kerala State Electricity Board will pay cost of police guards to Police Department and Police Department will remit electricity charge of that Department direct to Kerala State Electricity Board.
2. all pending bills between Kerala State Electricity Board and Police Department till 31.03.2009 will be settled in a time bound manner. Starting from 01.04.2009 the Police Stations will be billed like any other consumer, i.e., Reading will be taken and bills given to the officers concerned who will have to remit the charges on due date at the respective offices of Kerala State Electricity Board.

Accordingly it is hereby ordered that the pending dues of police guards shall be mutually finalised and settled up to 31.03.2009 for which a high level meeting shall be convened. Kerala State Electricity Board shall furnish the details of electricity charges due from Police Department up to 31.03.2009 to that Department. All the pending dues up to 31.03.2009 shall be adjusted mutually.

Having examined the matter in detail, the Board is pleased to order that the police station will be billed like any other consumer and current charge will be invoiced from 01.04.2009. Bill of cost of police guards provided to various vital installations of the Board will be invoiced by that Department. Kerala State Electricity Board and Police Department shall follow direct payment system from 01.04.2009 onwards as ordered vide G.O read as 3<sup>rd</sup> paper above. Bill of cost of police guard shall be paid by concerned Account Rendering Units under proper audit by Regional Audit Officer of that region.

By the order of the Board

Sd/-  
**G.SREEKUMARAN**  
Secretary

# KERALA STATE ELECTRICITY BOARD

## ABSTRACT

Purchase of power for March 2009 – Revision of rate – Sanctioned – Orders issued -

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### CORPORATE OFFICE (COMMERCIAL CELL)

B.O.(FM) No. 734/2009 (Comml/Power Purchase/08-09) Dated: Thiruvananthapuram, 27.03.2009

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- Read: 1. B.O. (FM) No.288/09 (Comml/Power Purchase/08-09) dated 04.02.2009.  
2. Letter No. TPTCL/KSEB/AKK/FY09/5334 dated 04.03.2009.  
3. Endt. on Comml/Power Purchase/08-09 dated 04.03.2009 and remarks of Chief Engineer (Transmission) System Operation issued therein.  
4. Note No.Comml/Power Purchase/2008-09 dated 06.03.2009 of the Chief Engineer (Commercial & Tariff) submitted to Full Time Members.

## ORDER

The Board vide the order read as 1<sup>st</sup> paper above had decided to purchase RTC firm power of 330 MW @ Rs.6.04/- during February 2009, 270MW @ Rs.6.25/- and 55 MW @ Rs.6.24/- for the month of March 2009 (including trading margin) from M/s. Tata Power Trading Company Limited (TPTCL) and Letter of Indent was issued. M/s TPTCL have vide letter read as 2<sup>nd</sup> paper above, indicated their inability to schedule the power at the already agreed rate of Rs.6.25/kWh from 10<sup>th</sup> to 31<sup>st</sup> of March 2009 and requested rate revision, based on their supplier's demand.

The Chief Engineer (Transmission) System Operation vide their letter read as 3<sup>rd</sup> paper remarked that the power exchange rate is more than Rs.10/- per unit at present. As it is decided to avoid load shedding during the SSLC examination period (8<sup>th</sup> to 25<sup>th</sup> of March 2009), power is essentially required to meet the additional demand. The rates indicated by other traders are more than Rs.9/ unit. Hence the power from M/s. TPTCL may be considered with respect to other offers.

Having considered the recommendations of the Chief Engineer (Commercial & Tariff), vide note read as 4<sup>th</sup> paper above, the Board issues the following orders:

- o The rate of TPC Haldia Power (45MW) in the Board order read as 1<sup>st</sup> paper to be scheduled from 9<sup>th</sup> to 25<sup>th</sup> of March 2009 is revised from Rs.6.25/kWh to Rs.7.54/kWh.
- o The Board Order read as 1<sup>st</sup> paper above stands modified to the above extent.

By Order of the Board

Sd/-  
**G. SREEKUMARAN**  
Secretary

# KERALA STATE ELECTRICITY BOARD

## ABSTRACT

Detection and replacement of faulty meters – Back assessment of consumption clarification – Orders issued.

### DISTRIBUTION PROFIT CENTRE

B.O. (FM) No.793/2009 (DPC.II/Replacement of Faulty & Sluggish Meters/2007/09). Dated: Thiruvananthapuram, 21.03.2009.

- Read: (1) Circular No.DPC-II/Replacement of faulty & Sluggish meters/06/07 dated 31.10.2007.  
(2) Letter No.GB1/609/10/2008/4185 dated 12.12.2008 of the Deputy Chief Engineer, Electrical Circle, Thiruvananthapuram (Urban).  
(3) Letter No.DB-3/M (D)/105/08-09/518 dated 22.12.2008 of the Deputy Chief Engineer, Electrical Circle, Thiruvananthapuram (Urban).  
(4) Letter No.GB1/IR/RAO/2008-09/2818 dated 13.01.2009 of the Chief Engineer (Distribution–North).  
(5) Remarks of the Chief Internal Auditor vide note No.RAO. M Cell III/Re-assessment of meter faulty period/2/09/16 dated 11.02.2009.  
(6) Note No.LA &DEO/R/29/2009 dated 02.03.2009 of the Legal Advisor & Disciplinary Enquiry Officer.

## ORDER

The Board vide 1<sup>st</sup> paper has clarified that the reassessment of faulty meters shall be done for the whole period in which meter was faulty. The Deputy Chief Engineers of Electrical Circles, Ernakulam/Thiruvananthapuram (Urban) & the Chief Engineer (Distribution–North) have requested clarification whether reassessment as envisaged in circular dated 31.10.2007 is based on a new average i.e., based on the consumption for six months after installing the new meter or based on the old average i.e., based on the consumption for the previous six months prior to the meter becoming faulty.

Having examined the matter in detail, Board clarified that the consumption during meter faulty period shall be assessed based on Regulation 33 (2) of T&C of supply 2005.

By Order of the Board,

Sd/-  
**G. SREEKUMARAN,**  
Secretary

# KERALA STATE ELECTRICITY BOARD

## ABSTRACT

Renaming of 33 KV Thalassery Town Substation to 33 KV Dharmadam Substation – Sanctioned – Orders issued.

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### TRANSMISSION PROFIT CENTRE

B.O. (FM) No.796/2009 (TPC3/APDRP/2006). Dated: Thiruvananthapuram, 21.03.2009.

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Read: Note No.CE/TRN/E2/Thalassery town/08-09/2539 dated 07.03.2009 of the Chief Engineer (Transmission–North).

## ORDER

The Chief Engineer (Transmission–North) vide note read above has forwarded a request for renaming the 33 KV Thalassery Town Substation to 33 KV Dharmadam Substation.

It has been reported that a Transmission Distribution co-ordination meeting was held on 17.12.2008 to discuss about the renaming of 33 KV Thalassery Town Substation to 33 KV Dharmadam Substation and to rename a number of 11 KV feeders emanating from 110 KV Thalassery Substation & 66 KV Kuthuparamba Substation to avoid confusion during permit work. Accordingly the meeting had suggested to rename 4 No.11KV feeders as follows:

1. 11 KV Dharmadam feeder from 110 KV Thalassery Substation to 11 KV MALAL feeder.
2. 11 KV MCC feeder from 110 KV Thalassery Substation to 11KV MOOZHICKARA feeder.
3. 11 KV Rubco feeder from 110 KV Thalassery Substation to 11 KV RUBCO HUAT feeder.
4. 11 KV Rubco feeder from 66 KV Substation, Kuthuparamba to 11 KV RUBCO HAWAI feeder.

The Chief Engineer (Transmission–North) has sought necessary sanction for renaming the 33 KV Thalassery Town Substation to 33 KV Dharmadam Substation as it is felt genuine as there are 2 substations with the same name at Thalassery.

Accordingly, having considered the request of Chief Engineer (Transmission–North) and the decision taken in the meeting of Full Time Members, sanction is hereby accorded for renaming the 33 KV Thalassery Town Substation to 33 KV Dharmadam Substation.

By Order of the Board,

Sd/-  
**G. SREEKUMARAN,**  
Secretary

# KERALA STATE ELECTRICITY BOARD

## ABSTRACT

Exemption of load shedding on 11 kV feeders namely Anathode, Colony and Pumphouse of 66kV Substation, Kochu Pamba from 25<sup>th</sup> March 2009 – sanctioned - orders issued

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### CORPORATE OFFICE (PLANNING WING)

B.O.(FM)No. 801/2009(CP/Plg1/Load Shedding/2008-09) Dated:Thiruvananthapuram, 23.03.2009

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- Read: 1. Letter No.KKD/RD/DB25/08-09/06-02-09/736 dated nil of Deputy Director, Research & Dam Safety, Division No.1, Kakkad, Seethathode  
2. Note No.T2(d)/954/62/66KV S/s, Kochupamba/2037 dated 24/02/2009 of Chief Engineer – Transmission South  
3. Note No. CE(C)/IDS/11/2001/182 dated 25.02.2009 of Chief Engineer (IPDS)  
4. Note No. CE/Plg1/load shedding/2008-09/645 dated 12.3.2009 of Chief Engineer (Corporate Planning)

## ORDER

Chief Engineer (IPDS), Chief Engineer – Transmission South, Deputy Director, Research & Dam Safety, Division No.1, Kakkad, Seethathode have requested to exempt load shedding on 11 kV feeders namely Anathode, Pump house and Colony of 66KV Substation, Kochupamba from 25.03.2009 onwards since load shedding on these 11 kV feeders will adversely affect the safety and security of vital installations like dams and their accessories.

There are four outgoing 11 kV feeders namely Anathode, Colony, Gavi and Pumphouse. The load on each of these feeders is negligibly small, so that the consolidated average monthly consumption of all the feeders come only to 20000 units.

11 kV Anathode feeder is an emergency feeder providing supply to Anathode Dam and its shutters. 11 kV Pump house feeder is exclusively for Pamba pump house. Pamba dam and colony which is located inside the forest are fed from 11 kV colony feeder. 11 kV Gavi feeder is feeding some domestic consumers and tourist resorts, hence need not be exempted from load shedding.

Chief Engineer (Corporate Planning) brought the above before the notice of the Board. Having examined the matter, the Board hereby orders to continue the exemption for 11 kV feeders namely Anathode, Colony and Pumphouse of 66kV Substation, Kochu Pamba from load shedding from 25<sup>th</sup> March 2009 onwards.

Orders are issued accordingly.

By order of the Board

Sd/-  
**G.SREEKUMARAN**  
Secretary



# KERALA STATE ELECTRICITY BOARD

## ABSTRACT

Allocating Coal from Baitarni West Coal Mine to SPV developing Cheemeni Power Project – sanction accorded – orders issued

### CORPORATE OFFICE (PLANNING WING)

B.O. (FB) No. 818/2009 (CP/R&P/Plg.1/Cheemeni/2008-09) Dated: Thiruvananthapuram, 24.03.2009

Read: 1. Government Order G.O. (MS) No.19/2009/ID dated, Thiruvananthapuram, 07.02.2009  
2. Letter No.KSIDC/CHN/202/08/I&IP/3923 dated 6<sup>th</sup> March 2009 of Managing Director, KSIDC  
3. Note No. CP/R&P/ Plg 1/ Cheemeni /2008-09 dated 12-03-2009 of Chief Engineer (Corporate Planning)  
4. Proceedings of the Board meeting dt 13.03.2009 (OA 11-3/2009)

## ORDER

Ministry of Coal, Government of India had allotted Baitarni West Coal Block in Talcher Coal fields, Orissa jointly to Orissa Hydro Power Corporation, Kerala State Electricity Board and Gujarat Power Corporation Ltd with one third share for each of the allottees on 25<sup>th</sup> July, 2007. As per geological report on Baitarni West coal block, the estimated reserve is 602 MT and allocation to KSEB is 200.67 MT. This allocation is sufficient to cater to the requirements of a 1000 MW project at an annual production of about 5 MT. A Joint Venture Company namely, Baitarni West Coal Company Ltd (BWCCCL) has been incorporated with equal equity participation of the three allottees on 22.04.2008 for development of mine and mining of coal. The certificate for Commencement of Business for the new company was obtained on 5.5.2008.

Considering the acute power shortage faced by the State, future growth in power demand, high prices of power being bought from outside the state and unreliability of such sources, the Government of Kerala considered the option of setting up a coal based mega thermal power station within the State. Government have examined the matter in detail and accorded sanction for setting up of a coal based Thermal Power Station at Cheemeni Village vide paper read as (1) above with the following conditions:

1. To set up a 2400 MW (approximately) coal based thermal power project in the State.
2. KSIDC will be the nodal agency for the project.
3. KSIDC and KSEB will float a Special Purpose Vehicle for proceeding with the project and KSIDC will hold 50% of equity. Initial authorized capital will be Rs.10 Crore.
4. SPV will make arrangements for necessary infrastructure, fuel linkage, applying for coal mining block and seeking necessary regulatory clearances including environmental clearance. Thereafter the SPV would invite bids to select a private promoter through a transparent tariff based bidding process.

Vide paper read as (2) above the Managing Director, KSIDC has reported that, Ministry of Coal has indicated that unless Government of Kerala makes suitable use of the Baitarni Coal Mine allocation, fresh allocation of coal mine to Kerala would be difficult. In the letter the Managing Director, KSIDC has requested KSEB to take a decision to allocate Baitarni coal mine to the SPV developing Cheemeni Power Project, so that fresh application for further allocation of coal can be taken up with Ministry of Coal.

Chief Engineer (Corporate Planning) vide paper read as (3) above has brought these to the notice of the Board.

Having considered the recommendation of Chief Engineer (Corporate Planning), the Board has decided to agree for transferring the KSEB share of coal produced from Baitarni West Coal block by BWCCCL to the 2400 MW Cheemeni Power Project at the delivery point specified by BWCCCL at actual cost.

Orders are issued accordingly.

By order of the Board  
Sd/-  
**G.SREEKUMARAN**  
Secretary

# KERALA STATE ELECTRICITY BOARD

## ABSTRACT

Distribution of Electricity from Thrissur Corporation distribution system in the boundary area coming under K.S.E. Board - Orders issued.

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### DISTRIBUTION PROFIT CENTRE

B.O.(FM)No. 823/2009 (DPCI/C-GI/03/09). Dated: Thiruvananthapuram, 24.03.2009

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- Read: 1. Letter No.CE(DC)/1/TSR-Gen/08-09/5019 dated 20.02.2009 of the Chief Engineer (Distribution Central).
2. Letter No.AE IV/NOC-Corporation/08-09/4750 dated 27.02.09 of the Deputy Chief Engineer, Electrical Circle, Thrissur.
3. Letter No.KSERC/VII/Misc/2008/381 dated 12.05.08 from Kerala State Electricity Regulatory Commission .
4. Govt. Letter No.961/B3/05/PD dated 28.02.08.
5. Letter No.KSERC/11/LICENCE/TCR/2008/961 dated 16.12.2008 of Kerala State Electricity Regulatory Commission .
6. Minutes of the meeting dated 22.10.08 conducted in Thrissur Corporation Office with KSEBoard officials.
7. Note to the Full Time Members No.DPCI/C-GI/03/09 dated 19.03.09.

## ORDER

Chief Engineer (Distribution Central) vide 1<sup>st</sup> paper read above has reported that earlier in the areas within the Thrissur Corporation limits where K.S.E. Board is having licence to distribute electricity and the nearest source of electricity is from Corporation distribution system, such connections were given from the Thrissur Corporation network based on the No Objection Certificate received from Government.

But Kerala State Electricity Regulatory Commission vide letter 3<sup>rd</sup> paper read above had informed as follows.

1. No provision is available in the Electricity Act, 2003 for granting No Objection Certificate by the Government for supplying electricity by another licensee. The incumbent licensee shall develop the distribution system for supplying power to the consumers in its area of supply in accordance with provisions under the Electricity Act, 2003 and the Regulations of the Commission. The incumbent licensee may purchase electricity from another licensee for supplying power to the consumers in such area.
2. In case, an incumbent licensee finds it difficult to extend the electric supply to any consumer due to non-availability of supply lines in that area, that area can be transferred to another licensee with the permission of the Commission and connection to the consumer in that area shall be given by K.S.E. Board and vice versa. In such cases, provisions under Section 18 of the Act shall apply.
3. The incumbent licensee has to provide electricity connection in the area of supply as stipulated in Section 42(1) and Section 43. If the area falls under K.S.E. Board, KSE Board shall provide supply within the stipulated time as provided under Kerala Electricity Supply Code, 2005.

Kerala State Electricity Regulatory Commission vide 5<sup>th</sup> paper read above informed the Mayor, Thrissur Corporation that Section 12 of the Electricity Act, 2003, clearly specifies that authorization

through a licence is required for distribution of electricity. So a licence covering the area is necessary for distribution of electricity in an area.

The Commission further clarifies that KSE Board is having licence to distribute electricity in the areas inside the Corporation Limits which is not covered by the licence given to the Corporation and the nearest source of electricity is from Corporation distribution system. In such cases the licensee having jurisdiction in an area should receive power from the nearest source and distribute it. Metering has to be done by KSE Board if the area is under KSE Board's licence. Similarly if the area is under Corporation's licence, then Corporation should receive power from KSE Board and distribute it. This practice is already in vogue in Munnar where KSE Board receives power from Kannan Devan Hills Plantations and distribute it. Such arrangement was in operation in Attappady in Palakkad District where KSE Board bought power from Tamilnadu for distribution in Attappady area. The commission remarks that thus distribution of electricity from the nearest source can be economically carried out without violating the provisions of the Electricity Act.

The Corporation Mayor denied to give connection stating that as per the letter received from the Regulatory Commission, they are unable to give connection in the area which is coming under the jurisdiction of KSE Board.

Now the residents from that area are continuously approaching KSEB officials for a solution. The applicants are waiting for electric connection since 10/07.

Having examined the matter Board decided that KSE Board may receive power from Thrissur Corporation providing metering equipment at the supply (feed back) point and distribute electricity in the areas inside the Corporation Limits but coming under KSE Board's Licence area. The same arrangement shall be applied in Mahe and any other area similarly situated.

Orders are issued accordingly.

By Order of the Board,

Sd/-  
**G.SREEKUMARAN,**  
Secretary

# KERALA STATE ELECTRICITY BOARD

## ABSTRACT

Akshaya – e-pay Scheme – Extension to the remaining 6 Districts, 25 Nos. of Non-operative Collection Accounts to be opened in 6 District Head Quarters at SBT Branches – Sanctioned – Orders issued.

### CORPORATE OFFICE (FINANCE WING)

B.O.(FM) No.836/2009 (FinV CAC-C/Akshaya-e-pay/09) Dated: Thiruvananthapuram, 24.03.2009.

Read: (1) G.O.(MS) No.03/2004/ITD dated TVPM 20.02.2004  
(2) B.O(FM) No.883/05 (MIS)/CV/Friends/04-05) dated TVPM 18.3.2005.  
(3) Letter from KSITM/Akshaya-e-pay/RO/622/750 dated 10.05.2007 from the Director, KSITM .  
(4) G.O.(Rt) No.23/09/ITD dated TVPM 02.02.2009.  
(5) Letter No.KSITM/Akshaya-e-pay/2008/365/10/58 dated 13.02.2009 from the Director, KSITM.  
(6) Note No.FinV.CAC-C/Akshaya-e-pay/09 dated 4.3.2009 to the Board from the Financial Adviser, KSEB.

## ORDER

Government of Kerala vide order cited 1<sup>st</sup> above had accorded sanction to spread the Akshaya project to the remaining districts of the state as implemented in the Malappuram District. Further, it was also ordered that the key e -governance services of the departments including those offered through Friends Centres will be routed through the Akshaya Centres in Malappuram District to begin with and replicated to other Districts in a phased manner. In response to the letter dated 10.08.04 from **Kerala State IT Mission (KSITM)**, the Board vide order 2<sup>nd</sup> cited had accorded sanction to open non-operative collection accounts in the name of Executive Engineer for the 3 Electrical Divisions in Malappuram District viz Tirur, Ponnani and Perinthalmanna.

M/s. KSITM vide letter 3<sup>rd</sup> cited had informed that the scheme has been extended in seven more districts and requested for opening non-operative collection accounts in these seven Districts as well. In response, the Board had opened 34 non-operative collection accounts in the name of Executive Engineer of 35 Divisions coming under 7 Districts viz, Kasargod, Kannur, Kozhikode, Thrissur, Ernakulam, Pathanamthitta and Kollam.

Now, M/s. KSITM vide letter 5<sup>th</sup> cited had informed that Government of Kerala vide order dated 02.02.2009 had accorded sanction to roll out the scheme to the remaining 6 Districts viz. Thiruvananthapuram, Alappuzha, Kottayam, Idukki, Wayanad and Palakkad. Further, it was requested to open non-operative collection accounts for each Division coming under 6 Districts mentioned above for remittance of funds collected through Akshaya-e-pay.

The Financial Adviser in his note read as 6<sup>th</sup> paper above, has requested Board sanction to spread the services of Akshaya Scheme to the remaining 6 Districts of the State and to open 25 nos. of Non-operative Collection Accounts at the District Head quarters branch of SBT It was also informed that there are report cases of delay in remittance by Akshaya Centres to our collection accounts of the Board.

Having examined the note of the Financial Adviser, Full Time Members in their meeting held on 18.03.09 have accorded sanction.

1) to extend the service of Akshaya Scheme to the remaining 6 Districts of the State viz. Thiruvananthapuram, Alappuzha, Kottayam, Idukki, Wayanad and Palakkad in line with services now being provided at eight Districts.

2) to authorise Financial Adviser, to open 25 nos. of Non-operative Collection Accounts in the name of Executive Engineer at the respective District Head Quarters Branch of SBT, for each Electrical Division.

3) to inform Director, Kerala State IT Mission to ensure that there is no delay in remittance to the collection accounts and there is no loss of interest as far as KSEB is concerned.

Orders are issued accordingly.

By Order of the Board

Sd/-

**G. SREEKUMARAN**

Secretary

# KERALA STATE ELECTRICITY BOARD

## ABSTRACT

Procurement and allocation of AB Switches, Weatherproof Wire, Disc Insulators and Pin Insulators – Continuing the present set up upto 30.06.2009 – Sanctioned – Orders issued.

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### DISTRIBUTION PROFIT CENTRE

B.O. (FM) No.859/2009 (DPC.II/Purchase General-29/08-09). Dated: Thiruvananthapuram, 26.03.2009.

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- Read: 1. B.O. (FB) No.3115/2004 (CE/TCM/Genl./04-05) dated 08.12.2004.  
2. B.O. (FM) No.3081/2008 (DPC.II-AE/Target-05/08-09) dated 15.12.2008.  
3. B.O. (FM) No.42/2009 (CE(TCM)/Confidential/08-09) dated 06.01.2009.  
4. B.O. (FM) No.150/2009 (DPC.II/Purchase General-29/08-09) dated 21.01.2009.

## ORDER

As per Board Order read as 1<sup>st</sup> paper, the purchase and allocation of 48 items including AB Switches, Weatherproof Wire, Disc Insulator and Pin Insulators were decentralized and the Chief Engineer's of Regional Distribution Profit Centre were delegated to purchase the items. But, the purchase of above 4 items is included in the centralized procured items by the Chief Engineer (T, C & M) vide Board Order read as 3<sup>rd</sup> paper.

To complete all the pending targeted, funded and other works in time, Board has accorded sanction to continue the present set up in the procurement and allocation of AB Switches, Weatherproof Wire, Disc Insulators and Pin Insulators upto 31.03.2009 vide referred 4<sup>th</sup> above.

The Member (Distribution) vide note dated 19.03.2009 suggested to continue the present set up in the procurement and allocation of AB Switches, Weatherproof Wire, Disc Insulators and Pin Insulators upto 30.06.2009 since the purchase plan for 2009-10 is not finalised.

Having examined the matter in detail, Board decided to –

- 1) continue the present set up in procurement and allocation of AB Switches, Weatherproof Wire, Disc Insulators and Pin Insulators upto 30.06.2009 since the purchase plan for 2009-10 is not finalised.
- 2) direct the Chief Engineer (T, C & M) to make arrangement to ensure sufficient supply of the above 4 items from 01.07.2009.

Orders are issued accordingly.

By Order of the Board,

Sd/-  
**G. SREEKUMARAN,**  
Secretary

# KERALA STATE ELECTRICITY BOARD

## ABSTRACT

Guidelines for conversion of service connections given for construction purposes - Orders Issued

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### DISTRIBUTION PROFIT CENTRE

BO (FM) No 860/2009 (DPC II/ AE/General.14/2009) Dated: Thiruvananthapuram, 26 .03.2009

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- Read: 1 Minutes of the Distribution Advisory Committee held on 17.01.2009.  
2 Ltr No TS4/Comp/2008-09/2962 dated 27.01.2009 of Chief Engineer (Distribution North).

## ORDER

As per the decision of the Full Time Members on 19.03.2009, following guidelines are issued for tariff change of service connections given for construction purposes

Conversion service connection issued for construction purpose to appropriate purpose and tariff shall be permitted, subject to the conditions that:

- a Construction is completed.
- b The service connection originally availed and now required are in the same compound
- c The service connection was availed for constructing the building where service is now requested.
- d Consumer remits additional costs required for extending the supply and other charges applicable.

By Order of the Board

Sd/-  
**G. SREEKUMARAN**  
Secretary

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# BOARD CIRCULARS

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# KERALA STATE ELECTRICITY BOARD

Board Secretariat  
Vydyuthi Bhavanam  
Pattom, Thiruvananthapuram

No.DPC1/C-GI/191/2007 KWA.

Dated: 03.01.2009

## CIRCULAR

Sub: KWA service connections – Ownership changing to local bodies – Arrear pending – Regarding.

- Ref: (1) Letter No.GB1/KWA-Ownership/2008-09/3797 dated 25.11.2008 of the Executive Engineer, Electrical Division, Kozhikode.  
(2) Letter No.Plg. Com.3842/Arrear/KWA/2008-09/423 dated 30.09.2008.  
(3) Note to Full Time Members of even No. dated 26.12.2008.

The Executive Engineer, Electrical Division, Kozhikode vide letter read as 1<sup>st</sup> paper above has reported that several requests are received for changing the ownership of service connections related to KWA to local bodies. The Executive Engineer requests clarification whether it is possible to change the ownership to local bodies as there exists arrear against KWA.

Board having examined the matter decided to clarify that the ownership shall be changed eventhough arrears exist. An undertaking regarding payment of arrears shall be obtained from the local body.

Sd/-  
Secretary



# KERALA STATE ELECTRICITY BOARD

Board Secretariat  
Vydyuthi Bhavanam  
Pattom, Thiruvananthapuram

No.DPC1/C-GI/182/FTM/2007.

Dated: 21.01.2009

## CIRCULAR

Sub: Unauthorized use of electricity – Assessment of electricity charges – Method of penalisation – Clarifications issued.

- Ref: (1) B.O. (FM) No.368/2008 (DPC1/C-GI/182/2007) dated 07.02.2008.  
(2) Note No.Plg.Com.4206/08/08-09/549 dated 17.11.2008 of the Chief Engineer (Commercial and Tariff).  
(3) Letter No.GB2/Unathorised use/Penalisation/08-09/751 dated 06.06.2008 of the Deputy Chief Engineer, Electrical Circle, Kottarakkara.  
(4) Note to Full Time Members No.DPC1/C-GI/182/2007 dated 26.12.2008.

The Deputy Chief Engineer, Electrical Circle, Kottarakkara has requested clarifications regarding method of penalisation of unauthorized use of electricity.

The Board vide its order referred 1<sup>st</sup> above ordered that penalty charges for current charges shall be levied for proportionate energy charge and normal current charge collected shall be deducted. The Deputy Chief Engineer has sought clarification as to whether the whole of the energy charges the consumer has already remitted during the penalisation period or only the portion of energy charges in proportion with the unauthorized usage of energy should be deducted after penalisation of proportionate energy charge.

The Board hereby clarifies as follows:-

- 1) Only the portion of energy charges already remitted in proportion with the unauthorized use of energy shall be deducted after penalisation of energy charges.
- 2) Penalty is applicable to fixed charge and current charge, if there is fixed charge and current charge in the respective tariff and it is applicable only to fixed charge/current charge, if there is only fixed charge/current charge in the respective tariff.

Sd/-  
Secretary

# KERALA STATE ELECTRICITY BOARD

Office of the CIA  
Vydyuthi Bhavanam  
Pattom, Thiruvananthapuram

No. CIA/Pension Audit/Audit Circular (Modification)/08-09

Dtd: 21.1.2009

## CIRCULAR 2/09

Sub: Pension – Revision of pension and allied benefits to the pensioners of KSEB – Audit Circular – Modification issued – reg.

- Ref: 1. Audit Circular No.CIA/Pension Audit/08-09 dtd.25.11.2008.  
2. BO (FM) No.144/2009 (PS-1/6874/2008) Dated Thiruvananthapuram 20.1.2009

The Board vide order cited 2<sup>nd</sup> has ordered to make necessary corrections in para 9.2 of the audit circular cited 1<sup>st</sup>. Accordingly para 9.2 of the audit circular is substituted as follows:

“Those who retired from 01/07/2003 to 31/08/2007 are entitled to commute only 1/3<sup>rd</sup> of the pension admissible on the pre-revised pay and they are not entitled to commute 1/3<sup>rd</sup> of the pension admissible on the revised pay. Pensioners who retired on or after 01/09/2007 are entitled to commute 40 per cent of the admissible basic pension irrespective of the fact whether they have received commutation value at the rate of 1/3<sup>rd</sup> of the basic pension or not”.

The audit circular is modified to the above extent.

Sd/-  
Senior Accounts Officer (Audit)  
in charge of CIA

# KERALA STATE ELECTRICITY BOARD

Board Secretariat,  
Vaidyuthi Bhavanam, Pattom,  
Thiruvananthapuram –4

No: Plg.Com 3515/98/08-09

Dated 23.01.2009.

## CIRCULAR

Sub: Maintenance of special type public light fittings – Clarification issued - Regarding

- Ref: -
1. B.O. No: 2521/95 (TC1/N/385/89) dated 01.12.1995.
  2. Circular No: TC1/N/385/89 dated 29.03.1997.
  3. B.O. (FB) No: 496/2004(Plg.Com 3515/98) dated 23.02.2004.
  4. Letter No: AE1/GNL/08-09/3781 dated 17.11.2008 of Deputy Chief Engineer, Electrical Circle, Ernakulam.
  5. Note No: Plg.com 3515/98/08-09/43 dated 09.01.2009 of Chief Engineer (Commercial & Tariff).

The Board vide order dated 01.12.1995 referred (1) above, that the maintenance (replacement of lamps/repairs etc) of streetlights with mercury vapour lamps, sodium vapour lamps or any special type of fittings should be done only at the cost of the Local Body irrespective of whether the initial installation cost was borne by the local body or not. This condition should apply even if such lights are charged based on burning hours at the ruling tariff.

The Government vide G.O. (MS) No: 13/97/PD dated 22.03.1997 had issued guidelines for the installation and maintenance of streetlights and Board had accepted these guidelines vide circular dated 29.03.1997 under reference (2). As per the Government order dated 22.03.1997, KSE Board should arrange the line materials, fittings, brackets and PVC wires, labour charge and technical assistance required for the installation of streetlights. The maintenance and replacement should also be done under the responsibility of KSE Board. The bulbs, tubes, mercury vapour bulbs, sodium vapour bulbs, chokes, holders, starter etc. would be supplied by the local bodies at their cost.

The guidelines for implementing metered supply for streetlights was issued vide the Board order dated 23.02.2004 referred (3) above, in which it was stated that *"in all cases where the supply is metered or unmetered the local bodies shall supply bulb, tube, CFL, Sodium vapour lamp etc, fittings, brackets, clamps, connecting wires, chokes, condensers, holders, fuses and all other materials for new installation as well as for periodical replacement, free of cost"*.

The Deputy Chief Engineer, Electrical Circle, Ernakulam vide letter under reference (4) above had requested clarification whether the maintenance of Sodium/Mercury lamps of special type of public light fittings in Panchayat area, installed by private sponsors, should be done by local body or KSE Board.

Board has examined the matter and issue the following clarification.

In the case of unmetered supply the maintenance (replacement/ repairs) of streetlights with Mercury vapour lamp, Sodium vapour lamp or any other special type of fittings with composite tariff shall be borne by the Board, eventhough the lamps are installed by private sponsors or Local Self Government.

In the case of metered supply the maintenance expenditure shall be borne by Local Self Government.

Sd/-  
**G. SREEKUMARAN**  
Secretary

# കേരള സ്റ്റേറ്റ് ഇലക്ട്രിസിറ്റി ബോർഡ്

വൈദ്യുത ഭവനം  
പട്ടം, തിരുവനന്തപുരം

No. DPCII/T & C of Supply 02/08-09/218

Dated : 24.01.2009

## സർക്കുലർ

വിഷയം : ലഘൂകരിച്ച സർവ്വീസ് കണക്ഷൻ നടപടിക്രമങ്ങൾ പാലിക്കുന്നത് സംബന്ധിച്ച്

സൂചന : 1) B.O (FB) No. 2197/2008(DPCII/T&C of Supply 02/08-09) dtd. 02-09-2008

2) Board Circular No. DPCIII/Inspection Report/08-09 dtd. 03-09-2008

സർവ്വീസ് കണക്ഷൻ നൽകുന്നതുമായി ബന്ധപ്പെട്ട നടപടിക്രമങ്ങൾ ലഘൂകരിച്ച് ബോർഡ് മേൽ സൂചനയിൽ കാണിച്ച ഉത്തരവ് പുറപ്പെടുവിച്ചിരുന്നു. എന്നാൽ പല ഉദ്യോഗസ്ഥരും ലഘൂകരിച്ച നടപടിക്രമങ്ങൾ നടപ്പാക്കുന്നതിൽ വിമുഖത കാട്ടുന്നതായി വ്യാപകമായ പരാതികൾ ഉയർന്നിട്ടുണ്ട്. ഉദാ: അംഗീകൃത പ്ലാൻ/കെട്ടിട പെർമിറ്റ് എന്നിവയുടെ അടിസ്ഥാനത്തിൽ നിർമ്മാണാവശ്യത്തിനും ഗാർഹികാവശ്യത്തിനും വൈദ്യുത കണക്ഷൻ നൽകാമെന്ന് മേൽ സൂചിപ്പിച്ച ഉത്തരവിൽ വ്യക്തമാക്കിയിട്ടുള്ളതാണ്. എന്നാൽ ഗാർഹികാവശ്യത്തിനുള്ള വൈദ്യുത കണക്ഷൻ നൽകാൻ ഉടമസ്ഥാവകാശ സർട്ടിഫിക്കറ്റ് ഹാജരാക്കണമെന്ന് പലരും നിർബന്ധിക്കുന്നതായി ബോർഡിന്റെ ശ്രദ്ധയിൽപ്പെട്ടിട്ടുണ്ട്.

ബോർഡിന്റെ മേൽ ഉത്തരവിൽ എല്ലാ അപേക്ഷകരിൽ നിന്നും അപേക്ഷ ഹാജരാക്കുന്ന അതേ ദിവസം തന്നെ അപേക്ഷാഫീസ് സ്വീകരിക്കണമെന്നും, പോസ്റ്റ്, കമ്പി എന്നിവ ആവശ്യമില്ലാത്ത വെതർപ്രൂഫ് സർവ്വീസിനുള്ള അപേക്ഷയിൽ അപേക്ഷകൻ രേഖപ്പെടുത്തിയ വിവരങ്ങൾ സ്വീകരിച്ചു കൊണ്ട് സി.ഡി/ ഒ.വൈ.ഇ.സി./ സർവീസ് കണക്ഷൻ ചാർജ്ജ് എന്നിവ അപേക്ഷാഫീസിനൊപ്പം സ്വീകരിക്കണമെന്നും വൈദ്യുത കണക്ഷൻ പോസ്റ്റ്, കമ്പി എന്നിവ ആവശ്യമുള്ള ഉപഭോക്താക്കളെ സി.ഡി/ഒ.വൈ.ഇ.സി./ സർവീസ് കണൻ ചാർജ്ജ് ഇവ അടയ്ക്കാനുള്ള അറിയിപ്പ് പരമാവധി ഏഴു ദിവസത്തിനുള്ളിൽ തന്നെ രേഖാമൂലം നൽകിയിരിക്കണമെന്നും വ്യവസ്ഥ ചെയ്തിട്ടുണ്ട്. എന്നാൽ ഭൂരിപക്ഷം ഓഫീസിലും ഈ നിർദ്ദേശങ്ങൾ പാലിക്കുന്നില്ല എന്നതും ചില ഓഫീസുകളിൽ അപേക്ഷാഫീസ് പോലും സ്ഥലപരിശോധനയ്ക്കു ശേഷവും ആവശ്യമായ സമ്മത പത്രങ്ങൾ ഉണ്ട് എന്ന് ഉറപ്പു വരുത്തിയ ശേഷവും മാത്രമേ സ്വീകരിക്കുന്നുള്ളൂ എന്നതും ശ്രദ്ധയിൽപ്പെട്ടിട്ടുണ്ട്.

ലഘൂകരിച്ച നടപടിക്രമങ്ങളുടെ പ്രയോജനം അപേക്ഷകർക്ക് ലഭിക്കുന്നുണ്ട് എന്ന് ബന്ധപ്പെട്ട എല്ലാ ഉദ്യോഗസ്ഥരും ഉറപ്പു വരുത്തേണ്ടതാണ്. ഡെപ്യൂട്ടി ചീഫ് എഞ്ചിനീയർമാരും എക്സിക്യൂട്ടീവ് എഞ്ചിനീയർമാരും സെക്ഷൻ ഓഫീസ് പരിശോധനയിൽ ഇക്കാര്യം പരിശോധിക്കേണ്ടതും മന:പ്പൂർവ്വം വീഴ്ച വരുത്തുന്ന ഉദ്യോഗസ്ഥർക്കെതിരെ കർശനമായ നടപടികൾ സ്വീകരിക്കേണ്ടതുമാണ്.

സെക്രട്ടറി

# KERALA STATE ELECTRICITY BOARD

Board Secretariat  
Vydyuthi Bhavanam  
Thiruvananthapuram

No. CP/R&P/Plg.1/CFL/2008-09/573

Date: 28.01.2009

## CIRCULAR

Sub: Distribution of Compact Fluorescent Lamps to consumers as part of Demand Side Management program during Summer 2009

Ref: 1. B.O. (FB) No.131/2009 (CP/R&P/Plg.1/Hydel Position/2008-09) dated 19.01.2009  
2. B.O. (FM) No.130/2009 (CP/R&P/Plg.1/CFL/2008-09) dated 19.01.2009

As part of various demand side management programs to meet the power demand during coming summer season, the Board vide order read as paper (1) and (2) above has decided to implement a scheme for distribution of Compact Fluorescent Lamps (CFLs) to select consumers of KSEB.

One CFL will be distributed per selected household free of cost as part of demand side management program for reducing the peak demand as well as energy consumption in the Kerala system. The coverage in the first phase will be 10 Lakhs households. The expected direct reduction in demand is about 60 MW in peak demand and about 7.5 MU in monthly energy consumption.

The selection criteria will be as detailed below:

1. Only those consumers who had cleared their up-to-date bills will be eligible for selection under the scheme. For those consumers with invoices whose last date for payment not over are also eligible under the scheme.
2. All SC/ST domestic consumers in the State satisfying the 1<sup>st</sup> criteria will be covered under the scheme.
3. All BPL domestic consumers coming under Local Self Government Institutions (LSGIs) having Total Energy Security Mission (TESM) projects (~ 440 panchayaths, 9 municipalities and 3 corporations) satisfying the first criteria will also be covered under the scheme.
4. The scheme will be open to all other domestic consumers also who are not covered under 2 and 3 above and satisfying the first criteria. For such consumers the eligibility will be determined based on the level of reduction in energy consumption achieved in the spot bills issued during the scheme period between 1<sup>st</sup> February '09 and 31<sup>st</sup> May '09. The reduction achieved in comparison with the spot bills issued during the base period between 1<sup>st</sup> December '08 and 31<sup>st</sup> January '09 will be considered for identifying the beneficiaries. Those domestic consumers who reduces their consumption in any of the two billing cycles between 1<sup>st</sup> February '09 and 31<sup>st</sup> May '09 by 10%, subject to a minimum of 4 units/month (8 units in the billing cycle), as compared to the spot bill issued in the base period will be eligible for free distribution of CFL. This will be an incentive scheme in addition to 2 & 3 above, for reduction in consumption through energy conservation/efficiency methods.

Selection of beneficiaries under 2 & 3 above shall be made by Local Self Government Institutions (LSGI) by utilising trained volunteers of TESM, with the support of KSEB. Certificate regarding SC/ST and/or BPL status will be issued by the members of Local Self Government Institutions (LSGI).

### **Procurement and distribution of CFLs**

1. Vendor identification, quantum and rate of procurement of CFLs will be determined at Board level.
2. It is proposed to procure 10 Lakh CFLs for the scheme, tender for which is already floated.
3. Vendor selection and rate determination will be through a transparent bidding process.
4. One of the prescribed qualifications for the vendors is the presence of wide network of distributors/retailers in Kerala. The retail suppliers of vendors / manufacturers shall be responsible for warranty/guarantee repair / replacements. Beneficiaries can directly approach distributor/retailer as indicated in the warranty/guarantee certificate for repair/replacement.
5. The CFLs distributed through the scheme will be marked with letters "KSEB".
6. The designated consignees for supply by the vendors are Executive Engineers of Electrical Divisions.
7. Block level requirement of CFLs for distribution to SC/ST and BPL households will be furnished by TESM. The quantum of supply to each Electrical Division will be determined based on the requirement furnished by TESM.
8. Delivery of CFLs is expected to start by the first week of February.
9. Executive Engineers shall arrange sample testing of CFLs and arrange payment for the quantity supplied as per the orders placed, upon satisfactory completion of delivery to the concerned Division. On satisfactory completion of supply, 90% of invoice amount can be released by the respective Executive Engineers. Balance 10% will be released by the Board after expiry of guarantee period.
10. Executive Engineers of respective Electrical Divisions will be the nodal officer for implementation of the scheme in their respective areas (in case the geographic spread of panchayaths/blocks/municipalities overlaps two or more Divisions, the Electrical Division covering the headquarters of the concerned panchayath/ block/municipality will cater to the total requirements of the respective LSGIs for the scheme).
11. Executive Engineers shall arrange distribution of CFLs to the respective block level coordinators of TESM for distribution among SC/ST and BPL households. Proper receipt of CFLs may be collected from the block level coordinators and kept in the Divisions for record.
12. Distribution of CFLs to the block level coordinators will be based on requirement indicated by TESM, which will be intimated to the respective Executive Engineers from corporate office.
13. Balance quantum may be distributed to the Section offices based on consumer strength for distribution under the incentive scheme.
14. District level meetings of Presidents of local bodies and Chairman/Conveners of CDS are planned to be convened by District Planning Committees during January '09. Deputy Chief Engineers and Executive Engineers shall attend these meetings and detailed program for selection of beneficiaries and distribution of CFLs are to be chalked out.
15. A meeting of people's representatives at Division/Sub division level may be convened for the grass root level initiation of the program in January/February '09. Action program for distribution of CFLs may be charted out in such meetings.

16. The volunteer corps identified by LSGIs under TESM may be used for spreading the message of energy efficiency/conservation as well as for identifying the beneficiaries under the scheme and distribution of CFLs to them.
17. There should be effective coordination between TESM volunteers and KSEB staff throughout the campaign. Necessary data regarding consumers as may be required by TESM volunteers shall be furnished by respective Section officers. Selection of beneficiaries shall be carried out based on a joint effort of elected members of LSGIs, TESM coordinators and staff of KSEB.
18. Training to TESM volunteers will be arranged by TESM coordinators during first week of February. Necessary support should be provided by Assistant Executive Engineers of respective Sub Divisions. Training will focus on imparting awareness on need for reducing consumption as well as usage during peak hours in the present power scenario. Also, tips for reducing consumption will be provided. Training shall also cover the modalities of distributing CFLs like selection criteria, collecting back working incandescent bulbs and destroying the same, distributing guarantee cards, collecting receipts from consumers indicating consumer number and section, providing consolidated statements etc.
19. The volunteers will distribute and install the CFLs to BPL and SC/ST beneficiaries along with guarantee card and collect back healthy 60/100 W incandescent bulbs in coordination with KSEB staff.
20. These beneficiary consumers are required to give receipt for CFL after satisfactory installation of CFL in their premises in prescribed format indicating consumer number and section.
21. Based on the receipts furnished by beneficiaries and the consolidated statement received from TESM volunteers the information regarding free distribution of CFLs shall be furnished to spot billers/senior assistants.
22. Spot billers shall check and report any anomaly in utilisation of subsidised CFLs during next billing cycle.
23. Distribution of CFLs to the consumers who had reduced their consumption by the required level will be through respective section offices.
24. The distribution can be either through cash counters or through separate counters or through field staff.
25. A proper acknowledgment of receipt of the CFL may be collected while distributing the same.
26. A buffer stock of CFLs shall be maintained in the section offices. The stock may be replenished based on feedback from spot billers as to the number of consumers meeting the eligibility criteria on each day.
27. Executive Engineers shall watch the trend in consumption of CFLs and additional requirement, if any, may be brought to the notice of the Board immediately.
28. Effective grass root level campaigns to be launched on energy conservation/efficiency during February and March to coincide with the program with the support of TESM and LSGIs. Notice, posters and other campaign materials will be provided by TESM. Local level public functions could be planned as part of the campaign.

Sd/-  
Secretary

# KERALA STATE ELECTRICITY BOARD

Board Secretariat  
Vydyuthi Bhavanam  
Pattom, Thiruvananthapuram

No.DPC1/C-GI/79/FTM/04.

Dated: 28.01.2009

## CIRCULAR

Sub: Non-disconnection of agriculture service connections coming under Krishi Bhavan list upto March, 2009  
– Directions issued – Regarding.

- Ref: (1) Letter dated 02.01.2009 from the Hon'ble Minister for Agriculture addressed to the Hon'ble Minister (Electricity).  
(2) Note No.12/MN/08 M(B&SC&E) dated 07.01.2009 from the Hon'ble Minister (Electricity)  
(3) Circular No.Plg.Com 3443/97 dated 02.01.2001  
(4) B.O (FM) No.870/2004 (DPCI/C15-84/FTM/04) dated 05.04.2004  
(5) Letter No.DPC I/C-GI/99/04 dated 24.09.2004.  
(6) Circular No.DPC I/C-GI/79/FTM/2004 dated 16.03.2005.  
(7) Letter No.DPC I/C-GI/79/FTM/2004 dated 12.12.2005.  
(8) Letter No.KSERC/IV/KSEB/2007/541 dated 23.08.2007  
(9) Letter No.DPC I/C-GI/191/07 dated 03.04.2008.  
(10) Circular No.DPCI/C-GI/FTM/191/07 dated 08.05.2008.  
(11) B.O.(FB) No.2403/08(DPC I/5/2006) dated 29.09.2008.  
(12) B.O.(FM) No.33/09(DPC I//Adalath/08) dated 05.01.2009.  
(13) This office letter No.DPCI/DDC-04/08 dated 22.12.2008.

The Hon'ble Minister for Agriculture has informed the Hon'ble Minister for Electricity that action for settlement of arrears of Agricultural consumers will be done within March and to refrain from disconnection of Agriculture Service connections until March, 2009. The Hon'ble Minister for Electricity has directed the Board to take necessary action to refrain from disconnection of Agriculture service connections and to reconnect such disconnected service connections.

Having considered the matter, the Board hereby directs to –

- a) refrain from the disconnection of power supply to agricultural consumers coming under Krishi Bhavan upto 31.3.2009.
- b) reconnect the already disconnected agriculture service connections coming under Krishi Bhavan.

Sd/-  
Secretary



# KERALA STATE ELECTRICITY BOARD

Board Secretariat  
Vydyuthi Bhavanam  
Pattom, Thiruvananthapuram

No. DPC1/C-GI/FTM/191/2007.

Dated: 12.02.2009

## CORRIGENDUM

Sub: Government Departments and Public Sector Undertakings – Arrears on current charges – Circular issued – Modification – Regarding.

Ref: (1) Circular No.DPC1/ C-GI/FTM/191/2007 dated 08.05.2008.  
(2) G.O. (MS) No.45/08/WRD dated 26.09.2008.  
(3) Full Time Members decision dated 27.12.2008 on File No. SOR/RMC/Water Authority/CC/2008.  
(4) Note No. SOR-RMC/Water Authority/CC/288 dated 31.12.2008 of the Special Officer (Revenue)

A huge amount was pending towards current charge arrears from various Government Departments, Local Bodies and Public Sector Undertakings to KSE Board.

The Chairman, KSE Board requested Government to issue appropriate directions to all Government Departments to pay the current electricity dues from April 2008 on time so as to avoid disconnection.

Board vide Circular dated 08.05.2008 had directed the filed officers as follows:

- (1) All Government Departments and Public Sector Undertakings except Police Department shall be disconnected after giving disconnection notice, if they do not pay current electricity dues for the energy consumed from April 2008.
- (2) All Electrical Sections shall credit the amount collected towards current monthly charges and not against arrears or interest.
- (3) Arrears shall be treated separately. Further orders on settlement of arrear will follow.

Government vide Government Order dated 26.09.2008, issued modalities for One Time Settlement for settlement of arrears of Kerala Water Authority to KSE Board. In the Government Order dated 26.09.2008 it was ordered that "Kerala Water Authority would remit to KSE Board, Rs.250 Crores in lumpsum, as One Time Settlement of arrears.

KSE Board would freeze the arrears as on 31.03.2008. All fresh remittance made by Kerala Water Authority would be credited towards current dues (not towards arrears).

Board observed that the words energy consumed from April 2008 in the Circular dated 08.05.2008 had created unexpected problems. Certain officers of KWA are confused whether they are liable to make payments only for the energy demanded from April 2008 onwards i.e., for demand raised from May onwards only and hence they discarded payment against demand raised during April 2008.

Board (Full Time Members) having examined the matter decided to issue a corrigendum to the directions of the Full Time Members meeting held on 03.05.2008 so as to avoid future complications and also to protect the interest of the Board as follows:

Item No.(1) of the directions contained in the Circular read 1<sup>st</sup> above is modified as "All Government Departments and Pubic Sector undertakings except Police Department shall be disconnected after giving disconnection notice, if they do not pay electricity charges demanded from April 2008".

Sd/-  
Secretary

# KERALA STATE ELECTRICITY BOARD

Office of the CIA  
Vydyuthi Bhavanam  
Pattom, Thiruvananthapuram

No. Pay fixation I/Pay revision 2007-WM/Modification/180/09

Dated: 28.02.2009.

## CIRCULAR No.1/09

Sub: Pay revision 2007 – workmen issual of modification on illustration No.IX of the audit circular dated 28/4/07 – Rectification of drop in pay – reg.

- Ref:
1. B.O (FB) No.628/2007 (PSI/101/2006) dated TVM 19/3/07.
  2. Audit Circular No.I/LTS/2003 dated 28/4/07.
  3. B.O (FB) No.2410/07 (PSI/101/2006) TVM dated 24/10/07 of the Secretary.
  4. B.O (FB) NO.1771/08 (PS1/101/2006 (part II) dated 17/7/08.
  5. PS1/101/2006 (part II) dated 28/2/09 TVM of the personal officer.

The Board vide orders 3<sup>rd</sup> & 4<sup>th</sup> cited, had ordered to make good the drop in pay while fixing pay of work men on promotion / grade promotion as illustrated in illustration No.IX of audit circular dated 28.4.07, by allowing such amount as personal pay. This office sought some clarification for proper implementation and rectification of drip in pay on promotion/grade promotion after 1.8.03 in accordance with the above Board orders.

The Personal Officer, K.S.E.Board, vide reference 4, has clarified as follows.

1. The “Personal Pay” as envisaged under Article IV (8) (c) of the Long Term Settlement dated 28.2.2007 and the drop in pay allowed as “Personal Pay” vide Board Order dated 17.7.2008 in respect of personnel who were granted promotion/grade promotion will be allowed to continue till the next Pay Revision.
2. Regarding “Protected Amount”, the same may be continued to be paid until the next Pay Revision.
3. “Protected Amount” will not count for any other benefits including pension.

Accordingly following modifications are issued to the audit circular dated 28.4.07.

1. The “Personal Pay” as envisaged under Article IV (8) (c) of the Long Term Settlement dated 28.2.2007 and the drop in pay allowed as “Personal Pay” vide Board Order dated 17.7.2008 in respect of personal who were granted promotion/grade promotion will be allowed to continue till the next Pay Revision.
2. Regarding “Protected Amount” the same may be continued to be paid until the next Pay Revision.
3. “Protected Amount” will not count for any other benefits including pension.

### Illustration No.IX is modified as shown in the annexure

The audit circular dated 28.4.07 is modified to this extent.

Sd/-  
Senior Accounts Officer (Audit)  
in charge of CIA.

Illustration : IX (Modified) as per Audit Circular No.1/09 dated: 28.2.2009			
Office :			
1.	Name and Designation	Sr. Office Attendant Gr.I	
2.	Date of entry in Board Service		
3.	Service in KSE Board on 31.7.03		
4.	Other eligible service reckoned for weightage	--	
		--	
		--	
5.	Total service (3+4) (fraction of a year, if any, consisting of six months or more will be rounded to next higher year). Less than 6 months will be ignored.	21 Years	
6.	Pre-revised Basic pay as on 31.7.2003 and Scale of pay in full (3330-135/2-3600-175/2-3950-210/3-4580-260/2-5100-320/4-6380)	Rs.8620/- Rs.3330-6380	
7.	Fitment benefit @ 6% of the basic pay as on 31.7.2003 in the pre-revised scale subject to a minimum of Rs.615/-	6% of BP	517
		Minimum	615
8.	DA Admissible as on 31.7.03 (59%)	5086	
9.	Weightage @ 1% of column 6 for each completed years subject to maximum of 20%		1724
	Minimum		80.00
	Higher of the above		1724
10.	159% of Special pay, if any	--	
11.	Total (Columns 6 to 10)	16045	
12.	Revised scale of pay in full (5440-215/2-5870-280/2-6430-335/3-7435/3-7435-415/2-8265-510/4-10305)	Rs.5440-10305	
13.	Pay fixed in the next stage of the revised scale (Applicable only if the amount in Column 11 is less than maximum of the scale of pay)	--	
14.	If the pay arrived at (Column 11) is more than the maximum of the scale of pay it will be fixed at the maximum and balance as personal pay (which includes stagnation increments)	Rs.10305 + 5740	
15.	Personal Pay (difference between column 11 and maximum of the scale of pay)	5740	
16.	Basic Pay as on 31.7.03 in the revised scale	<u>Basic Pay</u>	<u>Personal Pay</u>
		10305	5740

The following form is to calculate the basic pay to make it current		
Calculation of Basic Pay for 2003		
17.	Increment Date and Amount	1.12.2003-Rs.320 (Protected)
18.	Basic Pay as on 1.12.2003	10305 + 5740 + (320 + DA) Pro.Amt
19.	Date of Promotions/Grade Promotion if any	
20.	Basic Pay & scale of pay as on . . . .on promotion/grade	
Calculation of Basic Pay for 2004		
21.	Increment Date and Amount	1.12.2004-Rs.320 (Protected)

22	Basic Pay as on 1.12.2004	10305+ 5740 + (640+DA) Pro.Amt.	
23	Date of Promotion/Grade Promotion if any		
24	Basic Pay & Scale of pay as on.....on promotion/grade		
<i>Calculation of Basic Pay for 2005</i>			
25	Increment Date and Amount	1.12.2005-Rs.320 (Protected)	
26	Basic Pay as on 1.12.2005	10305+5740+ (960+DA) Pro.Amt.	
27	Date of Promotion/Grade Promotion if any		
28	Basic Pay & Scale of pay as on .....on promotion/grade		
<i>Calculation of Basic Pay for 2006</i>			
29	Increment Date and Amount	1.12.2006 – Rs.320 (Protected)	
30	Basic Pay as on 1.12.2006	10305 +5740 + $\frac{1280+64\%=2099}{\text{Pro.Amt}}$ Total Rs.18,144/-	
31	Date of Promotion/Grade Promotion if any		
32	Basic Pay & Scale of pay as on.....on promotion/grade		
<i>Calculation of Basic Pay for 2007</i>			
33	Increment Date and Amount		
34	Basic Pay as on . . . . .		
35	Date of Promotion/Grade Promotion if any	1.12.2007 Grade Promotion	
36	Basic pay & Scale of Pay as on 1.12.2007 on grade  10305 + 5740 <u>510 (NI)</u> 16655	$\begin{matrix} (PP) & (*) & (PA) \\ \frac{12615+(3000+430+2099)}{(6765-12615)} \end{matrix}$ (* )Drop made good as per B.O cited 4.	
37	Date of Next increment	No further increments till next promotion or grade promotion	
Remarks: As such total pay before and after grade promotion remains unchanged, compensating the drop in emoluments (ie.Rs.18144)			
	Prepared by	Checked by	Approved by
Signature			Approved by AO/AAO of Pay Fixation
Name			
Designation			
Date			

<i>The following form is to calculate the basic pay to make it current</i>		
<i>Calculation of Basic Pay for 2003</i>		
17	Increment Date and Amount	1.12.2003-Rs.320 (Protected)
18	Basic Pay as on1.12.2003	10305+ 5740 + (320+DA) Pro.Amt
19	Date of Promotions/Grade Promotion if any	
20	Basic Pay & scale of pay as on . . . . .on promotion/grade	
<i>Calculation of Basic Pay for 2004</i>		
21	Increment Date and Amount	1.122004-Rs.320 (Protected)
22	Basic Pay as on 1.12.2004	10305+ 5740 + (640+DA) Pro.Amt.

23	Date of Promotion/Grade Promotion if any			
24	Basic Pay & Scale of pay as on.....on promotion/grade			
Calculation of Basic Pay for 2005				
25	Increment Date and Amount	1.12.2005-Rs.320 (Protected)		
26	Basic Pay as on 1.12.2005	10305+5740+ (960+DA) Pro.Amt.		
27	Date of Promotion/Grade Promotion if any			
28	Basic Pay & Scale of pay as on .....on promotion/grade			
Calculation of Basic Pay for 2006				
29	Increment Date and Amount	1.12.2006 – Rs.320 (Protected)		
30	Basic Pay as on 1.12.2006	10305 +5740 + $\frac{(1280+64\%=2099)}{\text{Pro.Amt}}$ Total Rs.18,144/-		
31	Date of Promotion/Grade Promotion if any			
32	Basic Pay & Scale of pay as on.....on promotion/grade			
Calculation of Basic Pay for 2007				
33	Increment Date and Amount			
34	Basic Pay as on . . . . .			
35	Date of Promotion/Grade Promotion if any	1.12.2007 Grade Promotion		
36	Basic pay & Scale of Pay as on 1.12.2007 on grade  10305 + 5740 <u>510 (NI)</u> 16655	$\frac{(PP) (*) (PA)}{12615 + (3000 + 430 + 2099)}$ $(6765 - 12615)$ (* ) Drop made good as per B.O cited 4.		
37	Date of Next increment	No further increments till next promotion or grade promotion		
Remarks: As such total pay before and after grade promotion remains unchanged, compensating the drop in emoluments (ie.Rs.18144)				
	Prepared by	Checked by	Approved by	Approved by AO/AAO of Pay Fixation
Signature				
Name				
Designation				
Date				

# KERALA STATE ELECTRICITY BOARD

Board Secretariat,  
Vydyuthi Bhavanam, Pattom,  
Thiruvananthapuram-4.

No. Plg.Com.4439/01/08-09

Dated: 06-03-2009

## CIRCULAR

Sub: Providing Service connection to Cellular Mobile Tower Sites – Clarification - Regarding -

- Ref:
1. Letter No. Plg.Com.4439/2002/07-08/89 dated 02.11.2007 of Chief Engineer (Commercial & Tariff)
  2. Letter No.TS5/Gen/Mobile Towers/08-09 dated 22.12.2008 of Deputy Chief Engineer, Electrical Circle, Kozhikode.
  3. Note No. LAI/9010/2007 dated 25.02.2009 of Legal Adviser & Disciplinary Enquiry Officer, K S E Board.
  4. Note No. Plg.Com. 4439/01/08-09 dated 05-03-09 of Chief Engineer (Commercial & Tariff) submitted to Member (Distribution)

As per the letter under reference (1) above, the following documents are insisted for providing service connection to cellular mobile tower sites.

- 1) Documents to prove the ownership of land from Revenue authority.
- 2) Necessary clearance certificate from local bodies.
- 3) Necessary clearance certificate from Electrical Inspectorate.

Various difficulties being experienced by independent infrastructure providers in getting service connection in their name, with the prevailing rules in vogue, were brought to the notice of the Board. And also the Deputy Chief Engineer, Electrical Circle, Kozhikode has sought clarification on the clearance certificate to be obtained from Local bodies.

Having considered the matter in consultation with the Legal Adviser and Disciplinary Enquiry Officer, K S E Board and the note of Chief Engineer (Commercial & Tariff) vide references (3) and (4), the following directions are issued regarding the service connection to the cellular mobile tower sites.

1. The Occupancy / Use Certificate issued by Local bodies as in Appendix H of Kerala Municipal Building Rules {Chapter 19 section 142 (2)}, shall be accepted as clearance certificate from Local bodies.
2. The applicant for service connection to cellular mobile tower sites can be either the Telecom Service provider or Independent Infrastructure provider.

Sd/-  
Secretary

# KERALA STATE ELECTRICITY BOARD

Vydyuthi Bhavanam,  
Pattom, Thiruvananthapuram,

No.DPC1/5/Adalath/01/FTM/2009.

Dt: 06-03-2009

## CIRCULAR

Sub: Adalath 02/2009- Minimum Gurantee amount exemption- clarification-reg:-

- Ref: 1. Letter No.GB18/Adalath-02/2009/2008-2009/2487 dated 06-02-2009 of the Dy.CE, Electrical Circle, Kalpetta.
2. Board's Circular No.DPCII/MG-16/2005 dated 13.10.2005
  3. B.O.(FB)No.1111/2007 (DPC1/C16-175/2005) dated 9.5.2007.
  4. B.O.(FB)No.36/2008 (DPC1/C16-175/2005) dated 3.1.2008
  5. B.O.(FM)No.6/2009(DPC1/C16-175/2005) dated 2.1.2009.
  6. Note to FTMs No.DPC1/5/Adalath/01/2009 dated 27.2.2009.

The Deputy Chief Engineer, Electrical Circle, Kalpetta has reported that some petitioners requested to waive M.G. charges (UCM charges) due from them. They have not availed or applied for Service Connection. So, connected load cannot be taken. The Deputy Chief Engineer has requested clarification as to whether the benefit of exemption of UCM charges can be extended to the minimum guarantors of BPL/SC/ST category, who have not yet come forward to avail the service connection as per the agreement.

As per Board's circular referred as 2<sup>nd</sup> paper Board permitted Deputy Chief Engineers of Electrical Circles to dispense with collection of minimum guarantee amount from all domestic and agricultural minimum guarantors for works which have been completed after 1.4.2005.

As per B.O. referred as 3<sup>rd</sup> paper, Board accorded sanction to exempt minimum guarantee charges of consumers belonging to SC/ST with connected load below 1000 watts and of consumers belonging to BPL category for domestic and agricultural purposes included in minimum guarantee works completed on or before 1.4.2005 and to give effect to such exemption for the remaining period of minimum guarantee agreement and to collect actual energy charges and service connection minimum guarantee/service line rental, if any for the above period and to exempt the consumers from the payment of MG arrears, if any and to collect actual energy charges without interest and service connection minimum guarantee/service line rental, if applicable.

Further the Board vide its order referred as 4<sup>th</sup> paper accorded sanction to extend the minimum guarantee amount exemption as per B.O.NO.1111/2007 dated 9.5.2007 (referred as 3<sup>rd</sup> paper) to prospective BPL/SC/ST category consumers who have already executed minimum guarantee agreement but not availed supply ie., exemption of UCM.

As per B.O. referred as 5<sup>th</sup> paper, Board accorded sanction to extend the M.G. amount exemption granted as per Board Orders (referred as 3<sup>rd</sup> & 4<sup>th</sup> papers) to BPL/SC/ST category agricultural consumers with a connected load upto 1125 watts as a special case.

The Board hereby clarifies that the minimum guarantors who belong to BPL/SC/ST category are eligible for exemption from UCM charges as per B.O. referred as 4<sup>th</sup> paper.

Sd/-  
Secretary

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