



SUNSTAR OVERSEAS LIMITED
 DELHI

Agreement NO. 15/2007-08

This Agreement entered into on this day the 27th day of March 2008 at Thiruvananthapuram.

BETWEEN

Kerala State Electricity Board (hereinafter referred to as "Buyer" which expression shall, unless repugnant to the subject or context include its successors, legal heirs and /or assignees as well) of the one part,

AND

M/s. Sunstar Overseas Limited, a company incorporated under Companies Act 1956 having its registered office at 24-B, Alipur Road, Civil Lines, New Delhi - 110 054 (hereinafter referred to as the "Company" which expression shall when the context so admits or implies be deemed to include its successors, legal heirs and/or assignees as well) of the other part.

For Sunstar Overseas Ltd.
[Signature]
 Author Signatory

[Signature]
CHIEF ENGINEER
 (Corporate Planning)
 KSE Board, Vidyuthi Bhavanam
 Pattom, Thiruvananthapuram - 4

[Signature]

WHEREAS:

- A. In pursuance of the Government of Kerala policy regarding promotion of power generation from non-conventional sources within Kerala, Government has proposed to encourage and facilitate the development of wind projects as captive and independent power projects in Private land to exploit the wind potential and develop low cost generation sources within the State;
- B. Government of Kerala vide its order No. G.O (MS) 23/2004/PD dated 06th November 2004 and the revised G.O vide its order No. G.O (MS) 7/2007/PD dated 11.5.2007 has notified the guidelines for allowing private sector participation in Wind generation in Private Land.
- C. Hon'ble Kerala State Electricity Regulatory Commission has notified regulation No : 1/1/KSERC - 2006/XV namely, KSERC (Power Procurement from Renewable Sources by distribution licensees) Regulations, 2006 on 24th June 2006 in accordance with provisions of clause (e) of Sub-section (1) of Section 86 of Electricity Act, 2003. As per clause 31 of the regulation the Board (deemed distribution licensee) is required to procure at least 2% of the electricity from Wind Energy sources with effect from 1st April 2006.
- D. As per the revised G.O cited, it is required to apply for Technical Clearance from the Nodal Agency ANERT and interconnection permission from KSEBoard. Vide proceedings A.O.No.239/WPC/ANERT/08 dated, Thiruvananthapuram, 07/03/08, A.O.No.240/WPC/ANERT/08 dated, Thiruvananthapuram, 07/03/08 and A.O.No.247/WPC/ANERT/08 dated, Thiruvananthapuram, 10/03/08 of Director, ANERT technical approval has been accorded to M/s. Sunstar Overseas Limited, for installation of 4 nos. of 750 kw wind electric generators at Ramakkalmedu area in Karunapuram and Parathodu village of Udumbanchola Taluk, Idukki District. Vide letter no. N0.T2/(d)/912/Ramakkalmedu/1679, dated. 15/03/08 of Chief Engineer, (Transmission South), KSEBoard, interconnection permission has been accorded to the company.
- E. The company is desirous of selling the entire power produced from the Wind Mill of capacity 4x750KW located at Ramakkalmedu area, Udumbanchola Taluk , Idukki District, Kerala State, the details of which are given below.

| SI No | Survey No | Village | Latitude | Longitude |
|-------|-----------|-------------|--------------|---------------|
| 01 | 468 | Karunapuram | 9° 48' 08.7" | 77° 13' 18.5" |
| 02 | 198(1) | Parathodu | 9° 49' 57.6" | 77° 11' 54.3" |
| 03 | 198(2) | Parathodu | 9° 49' 53.4" | 77° 11' 52.1" |
| 04 | 199 | Parathodu | 9° 49' 49.4" | 77° 11' 53.6" |

and the buyer is now desirous of purchasing the entire power generated from the proposed project.

NOW, IT IS MUTUALLY AGREED BY AND BETWEEN THE PARTIES AS FOLLOWS.


Auth. Signatory


CHIEF ENGINEER
(Corporate Planning)
KSE Board, Vidyuthi Bhavanam
Pattom, Thiruvananthapuram - 4

ARTICLE 1

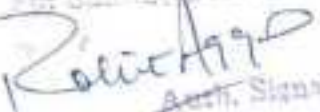
DEFINITIONS AND INTERPRETATIONS

1.1 Definitions

Wherever the following terms appear in this Agreement, whether in the singular or in the plural, present or past tense, they shall have the meaning stated below, unless repugnant to the context:

- (a) **"Accounting Year"** the financial year commencing from 1st April of a calendar year and ending on 31st March of the next calendar year.
- (b) **"Agreement"** means this Agreement including all Schedules and Annexures, together with any amendment thereto as may be made by mutual consent of the parties in writing, herein after referred to as PPA.
- (c) **"ANERT"** means the Agency for Non-Conventional Energy and Rural Technology.
- (d) **"Applicable Laws"** means the existing and future laws enacted by the Parliament or Kerala State Legislature which are in force for the time being including ordinances regulations and rules made there under, and judgments, decrees, or orders of any court, and international treaties and conventions having force of law during the subsistence of this Agreement.
- (e) **"Authorised Agency"** means an agency duly authorized by Government for the purpose.
- (f) **"Auxiliary Consumption"** means the internal consumption of power by the company, which shall be the difference between the number of units (Kwh) generated by the Project as measured at the generator terminals at each generator unit and the number of units (kwh) as measured at the interconnection point including transformation losses.
- (g) **"Billing Date"** means the 5th day after the Metering Date or the next business day of the buyer .
- (h) **"Billing year"** means the period beginning on the Commercial Operation Date and ending at 12.00 midnight of the following March 31st . Thereafter each successive billing year shall begin on April 1st and end on March 31st of the following year, except that the final billing year shall end on the date of expiry of the term or on termination of this Agreement, whichever is earlier.

For Generator Operator Ltd.


Tech. Signatory


CHIEF ENGINEER

(Corporate Planning)
KSE Board, Vidyuthi Bhavanam
Patton, Thiruvananthapuram - 4

- (i) **"Business Day"** means a day on which the commercial bank and Buyer are open for business in Thiruvanthapuram.
- (j) **"Buyer's supply regulations"** means the regulations notified by Kerala State Electricity Regulatory Commission from time to time with regard to supply of electricity.
- (k) **"Change in Law"** means the occurrence or coming into force of any of the following:
- (i) the enactment of any law or legislation passed by the State Legislature or Parliament
 - (ii) the repeal, modification or re-enactment of any existing Indian law: Provided that change in law shall not include:
 - (iii) coming into effect after the date of signing this Agreement of any provision of a statute which is already in place as of the date of signing this Agreement; or
 - (iv) any new law or any change in existing law under the active consideration of or in the contemplation of any Agreement as of the date of signing of Agreement, which is a matter of public knowledge.
- (l) **"Check Meter"** means any meter and/or metering device of accuracy class equivalent to the Main Meter installed and maintained by the Buyer at the cost of the Company at the interconnecting point to measure the delivery and receipt of energy and power for the purpose of checking the Main Meter.
- (m) **"Clearances"** shall mean the clearances as mentioned in Schedule 6.
- (n) **"Commercial Operation Date (COD)"** with respect to each **individual** generating unit, means the date on which such generating unit makes entry into commercial service and with respect to the Project the date on which the Project makes commercial operation pursuant to the Performance Tests demonstrated by the Company before Buyer and the authorised agency pursuant to Article 5 and in any case shall not be beyond the scheduled date of completion.
- (o) **"Commission"** means Kerala State Electricity Regulatory Commission (KSERC).
- (p) **"Company"** means a company formed and registered under the companies Act 1956 (1 of 1956) and includes any body corporate under a Central, State or Provincial Act.
- (q) **"Computer Monitoring System"(CMS)** means the computer based monitoring system comprised of hardware, software, and private communication system extending to each wind turbine, which system gathers, archives and reports turbine operating data.

For Executive Director Ltd:


Auth. Signatory


CHIEF ENGINEER
(Corporate Planning)
KSE Board, Vaiduthi Bungalow
Paluram, Thiruvananthapuram-4

- (r) **"Cut-in Wind Speed"** means the minimum wind speed at which the Wind Electric Generator's is deliverable to a load.
- (s) **"Cut-out Wind Speed"** means the maximum wind speed at which the Wind Electricity Generators produces energy.
- (t) **"Day"** shall mean 24 (twenty four) hours period beginning at 0.00 Hrs Indian Standard Time and ending at 24.00 Hrs on the same day.
- (u) **"Delivered Energy"** means the total energy delivered and metered at the interconnection point.
- (v) **"Design Energy"** means the energy to be generated by the Project in a year as detailed in the Wind mapping study contained in the Micro survey(siting) Report.
- (w) **"Despatch Instructions"** means the instruction from the State Load Despatch Centre to schedule and control the generation at the Project in order to commence, increase, decrease or cease the energy delivered to the Buyer/State Transmission Utility's grid system.
- (x) **"Dispute"**: means any dispute, difference or controversy between the Parties arising under or out of, or in relation to, this Agreement and so notified in writing by any party to other party.
- (y) **"Due date of Payment"** means the 10th day after the billing date.
- (z) **"Electricity Act 2003" or Act 2003** means Electricity Act 2003 as amended from time to time.
- (aa) **"Evacuation System"** means transmission facilities built from the pooling substation / Wind Electric Generator at 33 kV up to Kerala grid system.
- (ab) **"Financial Closure"** means the signing of the Financing Documents for Project financing and the fulfillment of all conditions precedent to the initial availability of funds there under and the receipt of commitments for such Equity as required by the Company to satisfy the requirements of the Lenders, provided however that the Company has immediate access to funds (subject to giving the required draw down notices) regarded as adequate by the Company and on terms regarded as satisfactory by the Company and in any case shall be achieved within 3 months from the date of signing of this Agreement.
- (ac) **"Force Majeure events"** shall have the meaning set forth in Article 14 hereof.
- (ad) **"Government"** means the Government of Kerala.

For Signature of *[Signature]*
 Auth. Signatory

[Signature]
CHIEF ENGINEER
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 Pallam, Thiruvananthapuram - 4

- (ae) **"Generating Unit"** means one set of wind generator and auxiliary equipment and facilities forming part of the project.
- (af) **"Grid System"** means the Buyer/ **State Transmission Utility's** network of transmission and distribution through which the Delivered Energy is evacuated and distributed.
- (ag) **"Guaranteed Capacity"** with respect to each generating unit, means the generating capacity (net of auxiliary load) of such generating unit and with respect to the project, generating capacity (net of auxiliary unit) as determined in accordance with Article 5.4, guaranteed by the company to Board at the interconnection point, subject to the ceiling of nominal capacity, correction factors such as grid frequency, ambient temperature, humidity, wind speed etc.
- (ah) **"Infirm Energy"** means energy generated prior to the date of Commercial Operation Date of each generating unit and metered at the interconnection Point.
- (ai) **"Interconnection Facilities"** means all facilities installed by the Company to enable the Buyer's Grid System to receive the delivered energy from the Project at the interconnection Point including the transformer and the associated equipments, relay and switching equipments, protective devices and safety equipments and transmission lines from the Project to the nearest interconnecting point.
- (aj) **"Inter connection Point"** means gantry point or points in the nearest buyer/**State Transmission Utility's** Substation.
- (ak) **"Interconnecting substation"** includes facilities located at the nearest substation of the buyer/**State Transmission Utility** where the project transmission line connects to the Kerala grid.
- (al) **"Kerala State Electricity Grid code" (KSEGC)** means the State Grid code specified under clause (h) of subsection (1) of section 86 of the Electricity Act 2003 by KSERC and as amended from time to time.
- (am) **"Lender"** means financial institutions, bank, fund or trust who provide or refinance the debt component cost of the project (including guarantee, letter of credit, risk participation facility, take out facility and other forms of credit enhancement) and includes subscribers to / trusty for the holders of the debentures / bonds and other securities issued by the developers to meet cost of the project.
- (an) **"Material Adverse Effect"** means a material adverse effect on the ability of Company to exercise any of its rights or perform/discharge any of its duties/obligations under and in accordance with the provisions of this Agreement.

For **State Transmission Utility** Ltd.

 Auth. Signatory


CHIEF ENGINEER
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 Pattom, Thiruvananthapuram - 4

- (ao) **"Main Meter"** means the Availability Based Tariff compatible Special Energy Meter of 0.2 class accuracy having import-export registering facility and with applicable IEC/BIS Standards as per Central Electricity Authority (Installation and Operation of Meters) regulations 2006 with its amendments thereupon to record the delivery and receipt of energy at the interconnection point.
- (ap) **"Maintenance Outage"** means an interruption or reduction of the generating capability of the Project for purpose of performing work on specific components which work should not in the reasonable opinion of the company be postponed until the next Scheduled Outage and shall be scheduled and allowed by the Buyer/State Transmission Utility.
- (aq) **"Meters"** shall mean a Main Meter and a Check Meter.
- (ar) **"Metering Date"** for a billing period means the first working day of each calendar month for a scheduled time mutually agreed between the parties.
- (as) **"Metering Code"** means the regulations notified by Central Electricity Authority as per "Installation and Operations of Meters, Regulations 2006".
- (at) **"Metering Point"** means the point located at the interconnection point at which the energy delivered is metered.
- (au) **"MVAR"** means Megavars
- (av) **"MW"** means Megawatts
- (aw) **"MWh"** means Megawatt hour.
- (ax) **"National Electricity Policy"** means Policy notified by the Central Government in compliance with section 3 of Act 2003.
- (ay) **"Nominal Capacity"** with respect to a generating unit means the net generating unit capacity of 4x0.75 MW, at 0.95 pf lag at the interconnection point and with respect to the Project the net generating capacity of 4x0.75 MW at 0.95 pf lag at the interconnection Point under the Project Site condition and frequency variation between 48.5 Hz and 51.00 Hz (at 40°C and at 80% relative humidity) as furnished by the manufacturer/supplier in the purchase contract with the Company and after deduction of auxiliary consumption.
- (az) **"Operating period"** means the period commencing from COD and ending at the expiry of the term of the agreement specified in this PPA.
- (aaa) **"Party"** means a party to this agreement.
- (aab) **"Performance Tests"** shall mean the tests specified in Article 5.

For Signature Operations Ltd.
[Handwritten Signature]
Authorized Signatory

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CHIEF ENGINEER
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KSE Board, Vidyuthi Bhavanam
Pattom, Thiruvananthapuram - 4

(aac) **"Pooling substation"** means facilities developed by Kerala State Electricity Board/developer so as to pool the wind power in each potential area.

(aad) **"Project"** means the wind power project set up at Ramakkalmedu area of Karunapuram and Parathodu Village, Udumbanchola Taluk, Idukki District, Kerala State, the details of which are given below.

| Sl No | Survey No | Village | Latitude | Longitude |
|-------|-----------|-------------|--------------|---------------|
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comprising of 4x750 KW Capacity, 4 nos of Wind Turbine as described in schedule 9, ancillary equipment and facilities suitable for generating nominal capacity and includes all Civil & Electrical works, Central Monitoring & Control system, overhead transmission/sub transmission line up to interconnection point/pooling substation, land, buildings (including staff quarters) and infrastructure and other facilities, ancillary and related establishments, equipments and conveniences.

(aae) **"Project Facilities "** includes Company's equipment, wind turbines, step-up transformer(s), circuit breakers, necessary evacuation lines from Wind electric generators to the pooling substation/interconnecting substation , protective and associated equipment, communication and data collection equipments for transfer of required real time data to State Load Despatch Centre, improvements, and other tangible and intangible assets , property and access rights and contract rights necessary for the construction, operation and maintenance of the electric wind generating facility to be located at the site specified in schedule 9 that produces energy output sold under this Agreement to the Buyers interconnection point.

(aaf) **Project substation** means facilities located at project site which inter connect the project tie line and project transmission line.

(aag) **Project Transmission line** means the transmission line connecting the project substation to the interconnection point/pooling substation.

(aah) **"Project Site"** shall mean the area of land used by the Company for building, operating and maintaining the project as per the approved Technical proposal and as described in Schedule 9.

(aai) **"Prudent Electrical Practices"** means the use of equipment, practices and methods, as required to comply with applicable Codes, Standards and regulations in India, to protect the Buyer/State Transmission Utility's System, employees, agents and customers from malfunctioning by the Project and to protect the project and company's employees and Agents from malfunctioning by the Kerala grid.


A-104, Signatory


CHIEF ENGINEER
(Corporate Planning)
KSE Board, Vidyuthi Bhavanam
Pattom, Thiruvananthapuram-4

- (aa) **"Prudent Utility Practices"** means the practices, methods, techniques and standards as changed from time to time that are generally accepted internationally for use in Electric Utility and Power generation industries (taking into account conditions in India), and used in prudent electric utility engineering and operations to design, engineer, construct, test, operate and maintain equipments lawfully, safely, efficiently and economically, as applicable to the power station of the size, service and type of the project and that generally conform to the manufacturer's operation and maintenance guidelines.
- (aak) **"Regional Power Committee"** means the Committee established by resolution by the Central Government for a specific region for facilitating the integrated operation of the power system in the region.
- (aal) **"Scheduled Date of Completion"** means the date on which the project is completed in all respect and it shall be with in two years from the date of signing of this Agreement.
- (aam) **"Schedule Outage"** means a planned interruption or reduction of the generating capability of a unit or the power station that is not a Maintenance Outage.
- (aan) **"State Load Despatch Centre"** shall include Load Despatch Centre as defined in the Electricity Act, 2003.
- (aao) **"Synchronisation Date"** shall mean the date on which electric energy is generated and delivered in the Buyer/State Transmission Utility system for commissioning, testing and initial start up.
- (aap) **"System Emergency"** means a contingency in the Kerala grid/system of Buyer which threatens safe and reliable operation of such system.
- (aaq) **"Tariff"** shall mean as defined in the Article 9
- (aar) **"Tariff Year"** means the Billing year as defined in clause (h)
- (aas) **"Tariff period"** means the period commencing from the date of commercial operation of the first generating unit up to the 20th year.
- (aat) **"Technical Limits"** means the limits and constraints described in Schedule 3 relating to operation and maintenance and Despatch of power from the Project.
- (aau) **"Technical Proposal"** means the technical proposal given by the company to ANERT in the format prescribed by ANERT.
- (aav) **"Termination"** means the early termination of this Agreement in accordance with the provisions thereof but shall not unless the context otherwise requires include the expiry of this Agreement due to efflux of time in the normal course.

Robit Aggarwal
 Technical Signatory

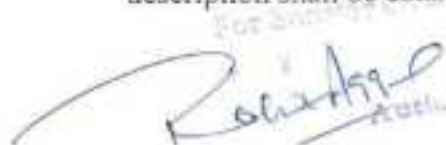
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CHIEF ENGINEER
 (Corporate Planning)
 KSE Board, Vidyuthi Bhavanam
 Perion, Thiruvananthapuram - 4

- (aaw) "Termination Date" means the date on which the Termination occurs.
- (aax) "Termination Notice" means the notice of Termination by either party to the other party in accordance with the provisions of this Agreement.
- (aay) "Tested Capacity" mean the capacity of the plant determined pursuant to the Performance Tests.

1.2 Interpretation

In this Agreement, unless the context otherwise requires,

- (a) any reference to a statutory provision shall include such provision as is from time to time modified or re-enacted or consolidated so far as such modification or re-enactment or consolidation applies or is capable of applying to any transactions entered into hereunder;
- (b) references to Applicable Law shall include the laws, Acts, Ordinances, Rules, regulations, notifications, guidelines or byelaws which have the force of law in any State or Union Territory forming part of the Union of India;
- (c) the words importing singular shall include plural and vice versa, and words denoting natural persons shall include partnerships, firms, companies, corporations, joint ventures, trusts, associations, organisations or other legal entities;
- (d) the headings are for convenience of reference only and shall not be used in, and shall not affect, the construction or interpretation of this Agreement;
- (e) References to "construction" include investigation, design, engineering, procurement, delivery, transportation, installation, processing, fabrication, testing, commissioning and other activities incidental to the construction;
- (f) Any reference to any period of time shall mean a reference to that according to Indian Standard Time;
- (g) any reference to day shall mean a reference to a calendar day;
- (h) Any reference to month shall mean a reference to a calendar month;
- (i) the Annexure and the Schedules to this Agreement form an integral part of this Agreement and will be in full force and effect as though they were expressly set out in the body of this Agreement;
- (j) any reference at any time to any Agreement, deed, instrument or document of any description shall be construed as reference to that Agreement, deed, instrument or


For Signature
Auth. Signature


CHIEF ENGINEER
(Corporate Planning)
KRE Board, Vidyuthi Ghawan

other document as amended, varied, supplemented, modified or suspended at the time of such reference;

- (k) references to recitals, Articles, sub-articles, clauses, or Schedules in this Agreement shall, except where the context otherwise requires, be deemed to be references to recitals, Articles, sub-articles, clauses and Schedules of or to this Agreement;
- (l) any consent, approval, authorisation, notice, communication, information or report required under or pursuant to this Agreement from or by any party or the Government and/or the Independent Auditor shall be valid and effectual only if it is in writing under the hands of the party or Secretary (Principal) of the concerned Department or Independent Auditor or their duly authorised representative as the case may be, in this behalf and not otherwise;
- (m) Unless otherwise stated, any reference to any period commencing "from" a specified day or date and "till" or "until" a specified day or date shall include either such days or dates.

1.3 Measurements and Arithmetic Conventions

All measurements and calculations shall be in metric system and calculations done to 2 decimal places, with the third digit of 5 or above being rounded up and below 5 being rounded down.

1.4 Ambiguities and Discrepancies

In case of ambiguities or discrepancies within this Agreement, the following shall apply:

- (a) between two Articles of this Agreement, the provisions of specific Articles relevant to the issue under consideration shall prevail over those in other Articles;
- (b) between the written description of the Drawing and the specifications and standards, the latter shall prevail;
- (c) between the dimension scaled from the Drawing and its specific written dimension, the latter shall prevail;
- (d) between any value written in numerals and that in words, the latter shall prevail.


CHIEF ENGINEER
(Corporate Planning)
KSE Board, Vydhyathi Uravanam
Palloori, Thiruvananthapuram - 4

For Sunstar Overseas Ltd.

Auth. Signatory

ARTICLE 2
TERM OF AGREEMENT AND CONDITIONS PRECEDENT

2.1 Term of Agreement:

This Agreement shall be valid for the entire 20 years from the date of COD of the windmill project. Provided that in the event of Termination, the term of this Agreement shall mean and be limited to the period commencing from date of this Agreement and ending with the Termination Date.

Provided that the project will remain as an independent power producer (IPP) for the entire tenure of agreement.

2.2 Conditions Precedents

The obligations of Buyer and the Company under this Agreement shall become effective except for infirm energy as provided in relevant articles on fulfillment of conditions specified in sub clauses a and b below:

a) Obligations of the Company:

The Company shall have:

- (i) Achieved COD as per the terms of this agreement.
- (ii) Received all Clearances, statutory or otherwise required to execute and operate the Project; and
- (iii) Obtained approval of the Kerala State Electricity Regulatory Commission (KSERC) for the terms of this Agreement.
- (iv) Achieved financial closure within 3 months from the date of signing of this Agreement.

Note:

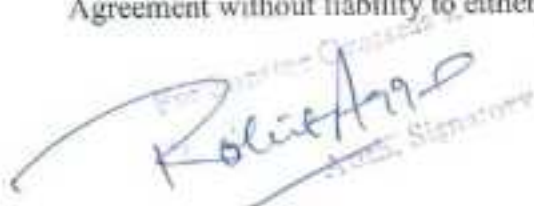
The Company shall promptly inform the Buyer the date on which the conditions precedent pursuant to Article 2.2 has been fulfilled.


b) Obligations of the Buyer

The Buyer shall have obtained all approvals, consents and licenses that are required to enable the Buyer to enter into this Agreement.

2.3 Non Fulfillment of Conditions Precedent:

Non-fulfillment of the conditions precedent, or refusal to waive any of the conditions precedent which is not fulfilled, on completion of two years from the date of signing this agreement unless extended by mutual Agreement, are grounds for termination of the Agreement without liability to either party.


Signature


CHIEF ENGINEER
(Corporate Planning)
KSE Board, Vidyarthi Bhavan,
Pattom, Thiruvananthapuram - 5

ARTICLE 3

PROJECT DESCRIPTION

(a) Summary description:

The Company shall construct operate and maintain the project facilities, including the project transmission line and project substation. The infrastructure development charge fixed by the Government in consultation with Board shall be remitted by the developer to Kerala State Electricity Board/State Transmission Utility. A complete description of the facility, including nominal capacity of the project, identification of number and nominal capacity of the generating units and capacity of wind turbines, other equipment and components that comprise the facility are provided in Annexure I.

(b) Site

The facility shall be located at the area generally described as:

The Wind Mill of capacity 4x750KW located at Ramakkalmedu area, Udumbanchola Taluk , Idukki District, Kerala State, the details of which are given below.

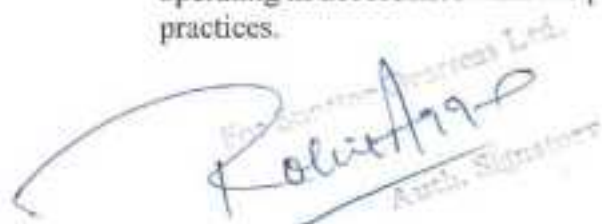
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A scaled map that identifies the location of the project facility, project transmission and substation, interconnection facilities, and significant ancillary facilities including the facilities at point of delivery, is included in Annexure I.

(c) General Design and Construction of the Project Facility

Developer shall construct the project facility constructed in a workmanlike, professional manner according to prudent utility practices. The facility shall be:


- (1) Capable of supplying energy output in compliance with the requirements of power purchase agreement.
- (2) Capable of operating at power levels as specified in the power purchase agreement.
- (3) Equipped with protective devices and generator control systems designed and operating in accordance with the power purchase agreement and prudent utility practices.


Authorized Signatory


CHIEF ENGINEER
(Corporate Planning)
KSE Board, Vidyuthi Bhavan
Pattom, Thiruvananthapuram

- (4) Equipped with necessary Supervisory Control And Data Acquisition arrangements and communication facilities to provide unit wise injection of MW, MVAR, bus voltage, frequency and isolator status and any other relevant parameters in real time to State Load Despatch Centre in a format compatible to the existing Supervisory Control And Data Acquisition system of State Load Despatch Centre. Any interfacing issues and protocol issues have to be sorted out by the company at their expenditure.

For Service Contracts Ltd.
Rajit Aggarwal
Auth. Signature



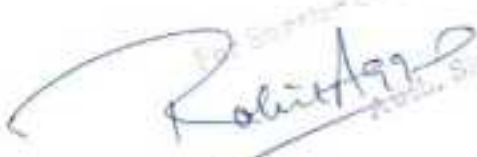
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(Corporate Planning)
KSE Board, Vyduthi Elavaram
Pattam, Thiruvananthapuram-4

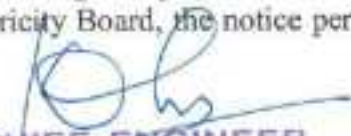
ARTICLE 4

RESPONSIBILITIES OF THE COMPANY AND THE BUYER

4.1 Responsibilities of Company

- a) The Company shall operate the Project in a safe manner and shall comply with the statutory/regulatory measures taken by the Government of Kerala /Government of India with respect to the operation of the Project.
- b) The Company shall generate power at 33KV, stepped up to 66KV and transmitted to pooling sub station/ inter connecting sub station at 66KV located at Nedumkandam, which is at a distance of 13 Km from the project switch yard.
- c) The Company shall at its own cost maintain the tie line up to pooling substation/interconnecting substation in accordance with the specifications and requirements as notified to the Company by the Buyer at its own cost and in accordance with Prudent Utility Practices. The tie lines so constructed shall remain as dedicated tie line.
- d) The Company shall at its own cost and expenses subscribe purchase and maintain by due re-instatement or otherwise such insurance as may be necessary till the expiry of this Agreement.
- e) The Company shall operate and maintain the Project during the term of the Agreement, in accordance with:
 1. Prudent Utility Practices;
 2. All applicable laws and directives;
 3. The manuals, instructions and manufacturer's guidelines supplied by construction contractors, manufacturers of equipments/suppliers etc;
 4. Despatch Instructions
 5. Certified power curve
- f) The Company shall give three months advance notice to the Buyer intimating the readiness of each generating unit to be electrically synchronised for the first time and connected to the inter- connecting station/ sub station bus bars. In case of developers who are constructing the power evacuation system as per the master plan of Kerala State Electricity Board, the notice period shall be one week.
- g) The Company shall give Buyer 60 days notice before COD of each generating unit/Project. In case of developers who are constructing the power evacuation system as per the master plan of Kerala State Electricity Board, the notice period shall be three days.

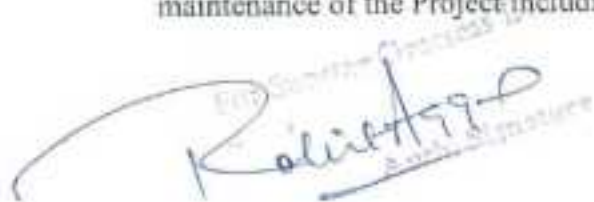

Rabin
Chief Engineer
KSE Board


CHIEF ENGINEER
(Corporate Planning)
KSE Board, Vidyuthi Bhavanam
Pattom, Thiruvananthapuram -4

- (h) The Company shall ensure that reactive power as per grid requirement specified in real time by State Load Despatch Centre corresponding to active power generation pumped into Kerala State Electricity Board/State Transmission Utility grid system up to a minimum power factor of 0.95 lag. The company agrees to provide sufficient capacity of capacitors, in its Wind Electric Generator, to minimize the drawal of reactive power from the Board's grid and the capacitors should get cut off automatically so that the power factor shall be maintained above 0.95 and to control the voltage regulation within 10% of the rated voltage at the point of supply.
- (i) The Company shall, in case of constraints in the Kerala grid or in Buyer's evacuation system, back down the generation till such time normalcy is restored as directed by State Load Despatch Centre.
- (j) The Company shall prepare the Operation and Maintenance schedule and get it approved by the Buyer / State Load Despatch Centre within 60 days before each Tariff Year.
- (k) The company shall submit all financing documents to the buyer and Kerala State Electricity Regulatory Commission within 30 days of signing thereof.
- (l) The Company shall maintain accurate and up-to-date operating logs, records and monthly reports regarding the Operation and maintenance of the project which shall include details of power output, other operating data, repairs performed and status of equipment. All such records shall be maintained for a minimum of Twenty Four (24) months after the creation of such records or data and for any additional length of time required by regulatory agencies having jurisdiction over the parties. Upon expiry of the aforesaid period, the Company shall hand over such records to the buyer/State Transmission Utility.
- (m) The company acknowledge that wind turbines have the potential to produce substantial carbon dioxide credits and other environmental air quality credits and related emission reduction credits or Clean Development Mechanism benefits related to the generation of energy after commercial operation. The parties agree that any and all such credits or benefits shall be shared equally between the company and the buyer/State Transmission Utility. In furtherance of the foregoing, company hereby agree to pursue efforts in organizing such credits or benefits.

4.2 Responsibilities of Buyer

- (a) The Buyer shall provide all possible assistance to the Company in its initiatives in obtaining all way-leaves required for construction, installation, operation and maintenance of the Project including the transmission lines.


R. Kalithas
2011-11-19


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(Corporate Planning)
KSE Board, Vidyuthi Bhavan
Pattom, Thiruvananthapuram - 4

- (b) The Buyer shall give the Company 15 days notice regarding the readiness of the interconnection facility at the switching sub station/grid for the full evacuation and utilisation of energy/power from the Project.
- (c) The Buyer shall purchase all the electricity made available by the Company at the interconnection Point subject to system constraints, instructions of state load despatch centre and Force Majeure conditions.

4.3 Mutual Covenants

Each party will duly pay all rents, taxes, cesses, fees, revenues, assessments, duties, other outgoing and other amounts owed by it and will observe all the rules and regulations pertaining to the same, and will not do or omit to do or suffer to be done anything which could reasonably be expected to adversely affect or prejudice the interest and rights of the other party in any manner whatsoever.


Ravi Arora
Chief Engineer
KSE Board, Thiruvananthapuram - 4


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(Corporate Planning)
KSE Board, Vidyuthi Bhavanam
Pattom, Thiruvananthapuram - 4

ARTICLE 5

COMMISSIONING AND ENTRY INTO COMMERCIAL SERVICE

5.1 Performance Test to establish Entry into Commercial Service

The Company shall conduct performance tests in accordance with the procedure prescribed in Schedule 2, for entry of the generating unit (s) /project, as the case may be, into commercial service. The company shall, at least 7 days prior to the Date of Completion, give the Buyer notice of the performance test and shall invite Buyer's representatives and the agency authorized by Government to attend the same.

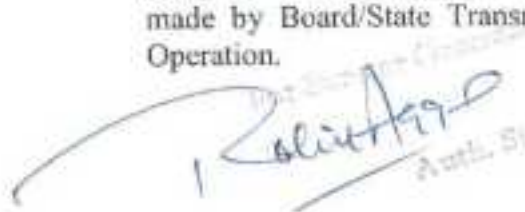
5.2 Certificate of Commercial Operation

The Buyer or authorized agency of Government shall issue Certificate of Commercial Operation of the Project, to the Company on successful completion of the Performance Tests.

For the purposes of this clause each of the generating unit and/or the Project shall be deemed to enter into commercial service if the Company has demonstrated fourteen day's operation with a minimum of one day's continuous operation of such generating unit and/or the Project and during such period the Tested capacity of generating unit(s)/Project, as the case may be, is not less than ninety percent (90%) of the Nominal Capacity for a minimum period of twenty four (24) consecutive hours within the electrical system characteristics and functional specifications, provided in Schedule 4 and Technical Limits provided in Schedule 3.

5.3 Provisional Certificate of Commercial Operation:

- a. If due to non-availability of required wind velocity, the Performance Tests cannot be carried out by the Company, the Buyer or agency authorized by Government may issue a Provisional Certificate of Commercial Operation of the Project to the Company after carrying out the tests that are possible to be conducted with the available wind velocity.
- b. The Provisional Certificate shall be valid for a period of 12 months from the date of issue or upto the date on which the Performance tests are conducted, whichever is earlier. The Board/State Transmission Utility shall purchase the energy generated from the generating unit/Project as per the tariff determined by Kerala State Electricity Regulatory Commission for a period of twelve months from the date of issuance of Provisional Certificate subject to the condition that the company shall establish a Bank Guarantee towards the provisional payments made by Board/State Transmission Utility till the declaration of Commercial Operation.


Auth. Signature


CHIEF ENGINEER
(Corporate Planning)
KSE Board, Vidyuthi-21
Pattin, Changanassery


- c. In the event of the Performance Tests demonstrating that the Company has not satisfied the parameters set out in article 5.2, then the Provisional Certificate shall stand cancelled. In such an event the power generated by the Company shall be deemed to be Infirm Power and the tariff thereof shall be the tariff applicable for Infirm Power, which is Rs 0.25/ unit. The additional payment made by the Buyer shall be adjusted against Bank guarantee submitted by the company as per sub clause (b).

5.4 Shortfall in Nominal Capacity

If the Tested Capacity is less than the Nominal Capacity, the Company shall endeavour to bring the capacity to Nominal Capacity within a period of sixty days. If the Company fails to do so, the Tested Capacity from the Commercial operation of the unit/project shall be treated as Guaranteed Capacity.

5.5 Excess of Nominal Capacity

Where the Tested capacity of a generating unit /project is more than the Nominal capacity of the unit/project, Nominal capacity shall be taken as the tested capacity of the unit /project, as the case may be.


For Approval
Date: _____
Signature


CHIEF ENGINEER
(Corporate Planning)
KSE Board, Vidyuthi Bhavanam
Pattem, Thiruvananthapuram - 4

ARTICLE 6

SALE AND PURCHASE OF ENERGY

6.1 The Company agrees to sell and the Buyer agrees to purchase the entire energy made available by the Company at the interconnection point as per the Tariff specified in the Article 9 during the term of this agreement or till the termination date in the event of termination. It is further agreed by, and between the parties that the Project will be operated on despatchable basis and that the company shall operate the project at the nominal capacity or less, as may be directed by the Buyer from time to time, subject to Technical limits, Prudent Utility Practices, availability declaration by the Company and at a power factor as per Article 4.1 (h) and within the frequency range between 48.5 Hz and 51.0 Hz.

6.2 Tariff for Infirm Energy:

The Infirm Energy shall be metered at the interconnection Point as per provisions under Article 7, and delivered at the Inter Connection point/grid. The Buyer shall pay for the metered Infirm Energy at the tariff as mentioned in Article 9.3.

6.3 Carbon Credit

The benefits accruing on account of carbon credit for the project shall be shared equally between the State Transmission Utility /buyer and the company.


Rohit Aggarwal
Chief Engineer
KSE Board, Vyduthi Bhavanam
Padan, Thiruvananthapuram-4


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(Corporate Planning)
KSE Board, Vyduthi Bhavanam
Padan, Thiruvananthapuram-4

ARTICLE 7

METERING

- 7.1 The Company shall install a main meter and a check meter at the Interconnection Point and at the high voltage side of the step up transformer installed at the project site and a fall back meter of same specification at the generator end in accordance with Kerala State Electricity Grid Code.
- 7.2 Meters shall be capable of measuring and recording the following parameters for various time/frequency blocks as per Prudent Utility Practices. Meters shall have provision to download and transmit following real time data to State Load Despatch Centre in format and protocol suitable to State Load Despatch Centre.
- Active Energy (kwh) and Reactive Energy(kvarh)
 - Instantaneous voltage, current, power factor
 - Frequency
 - Maximum demand in kva/kw for each demand period and for the total period since the last reset.
 - Kwh/kvarh since last reading
 - Real time and time of day metering; and
 - Number of resets
- 7.3 The Parties shall undertake a joint reading of the Meters on the date of synchronisation, on COD, and subsequently on the first working day of every month at pre-appointed time as settled between the Parties.
- 7.4 All Meters shall be jointly inspected, and sealed by authorised representatives on behalf of the Buyer, the Company and State Transmission Utility.
- 7.5 The Meters shall be calibrated annually as specified in metering code/Kerala State Electricity Grid Code and tested for accuracy semi annually and shall be treated as working satisfactorily so long as the errors are within the limits prescribed for meters of the class. The readings of the Main Meters recorded jointly by the parties will form the basis for billing, so long as the results of the half-yearly checks thereof are within the prescribed limits.
- 7.6 In the event that Computer Monitoring System is found to be inaccurate by more than two percent (2%), fall back meter reading may be adopted. If Fall back meter is also faulty, the parties shall estimate the amount of power generation during the period of inaccurate measurements based on the certified power curve of machine and wind data as per wind mast installed at project premises and the actual machine availability achieved.


Handwritten signature of a representative, possibly a member of the State Transmission Utility, with a circular stamp partially visible behind it.


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(Corporate Planning)
KSE Board, Vidyuthi Bhavanam
Pattom, Thiruvananthapuram - 4

- 7.7 All the tests on the Meters shall be conducted jointly by the representatives of both the parties and the results and corrections so arrived at mutually will be recorded in writing and will be applicable and binding on both the parties.
- 7.8 The calibration and the maintenance of the Meters shall be done by the Buyer at the cost of the Company.
- 7.9 If intentional tampering of metering cubicle or Energy Meters at the Company's Power Plant is detected, the Buyer has the option to withdraw from the PPA and also take the action under applicable laws and Buyer's supply regulations.

For Secretary - Operations Ltd.
Rajiv Agarwal
Asst. Secretary

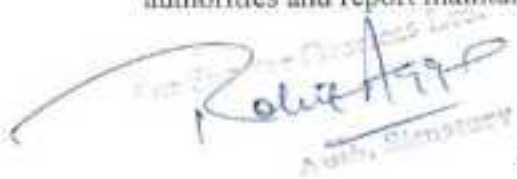

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(Corporate Planning)
KSE Board, Vidyum Bhavanam
Palloor, Thiruvananthapuram - 4

ARTICLE 8

PLANT OPERATION AND MAINTENANCE

8.1 Operation of the Project

- a) The Company shall operate and maintain the Project in accordance with the Operation and Maintenance Schedule submitted by the Company and approved by the Buyer under Section 4 (1) of this Agreement.
- b) The Company shall supply the generated electrical energy to the Buyer in accordance with the instructions of the State Load Despatch Centre.
- c) The Company agrees to provide suitable automatic device so that the Wind Electric Generators should get cut off automatically when the grid supply fails.
- d) The Company agrees that the Buyer will not be responsible for any damage to its Wind Electric Generators resulting from parallel operation with the grid and that the Buyer shall not be liable to pay any compensation for any such damage(s).
- e) There should not be any fluctuations or disturbances to the grid or other consumers supplied by the grid due to paralleling of the Wind Electric Generators. The Company shall provide adequate protection as required by the buyer to facilitate safe parallel operation of the Wind Electric Generators with the grid and to prevent disturbances in the grid.
- f) The Company shall make good the losses, if any, due to any damages that may occur to the equipment/lines of the Buyer resulting on account of parallel operation of its Wind Electric Generators.
- g) Pursuant to issuance of a notice for the purposes and conferring reasonable opportunity of hearing, the Buyer may opt for disconnection of the Company's Wind Electric Generators from the Buyer's grid if forced oscillation occurs at any time while the Wind Electric Generators are in operation.
- h) In case of unsymmetrical fault on HV bus, the Company is bound to share the fault current according to impedance in the circuit. To meet such contingency and for safe operation of generator, the Company agrees to provide separate overload relay on such phase and earth fault relay. It is further agreed that under no circumstances, these relays should be bypassed.
- i) Functioning of the relays should be calibrated and tested by competent authorities and report maintained.


R. S. Srinivasan
Auth. Secretary


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(Corporate Planning)
KSE Board, Vidyuthi Bhavanam
Pattom, Thiruvananthapuram - 4

8.2 Procedures to be Determined

The Company shall submit the following to the Buyer 30 days prior to the Scheduled Date of Completion of the first generating unit/Project:

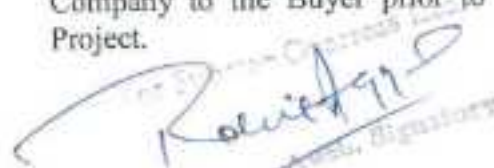
- a. Detailed procedure for the co-ordination of Inter Connection Facility and transmission facilities including inter-tripping schedules;
- b. Commissioning and testing arrangements;
- c. Despatch procedures;
- d. Procedures for maintenance of records;
- e. Emergency plans;
- f. Meter reading statement format; and
- g. Supply of Generation details from the computer monitoring station, procedure, periodicity, recording, verification, notification, etc.

8.3 The Operating Procedures shall be consistent with the following, it being clearly understood that in the event of inconsistency between two or more of the following, the order of priority as between them shall be the order in which they are placed, with 'applicable law' being the first:

- (a) Applicable law
- (b) Grid code
- (c) Terms and conditions of this Agreement
- (d) Functional Specifications
- (e) Technical Specifications
- (f) Prudent Utility Practices

8.4 Outages

- (a) The Company shall submit a written schedule to the Buyer/State Load Despatch Centre of its desired Scheduled outage periods, at least 60 days before the commencement of each Tariff year. Within 15 days of the receipt of the same, the Buyer shall notify the Company in writing if the requested Scheduled outage periods are acceptable to the Buyer. If there are any requested Scheduled outage periods that the Buyer cannot accept, the Buyer shall advise the Company of the time period when such proposed Scheduled outage can be rescheduled, which rescheduled time periods shall be of equal duration as the Scheduled outage period proposed by the Company. The Buyer may only request a revision to the Company's proposed Scheduled outage to accommodate the reasonable requirement of the Buyer and the Grid System subject to Prudent Utility Practices and this Agreement, the Company shall use reasonable efforts to accommodate all the reasonable requests of the Buyer. If the Buyer does not notify the Company in writing within 15 days of receipt of the written schedule of desired Scheduled outages, it shall be deemed to have consented to the desired Scheduled outage as per the written schedule. A minimum of fifteen day's notice shall be given by the Company to the Buyer prior to taking the shutdown for maintenance of the Project.


Ravindra
Area, Bangalore


CHIEF ENGINEER
(Corporate Planning)
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Pattom, Thiruvananthapuram - 4

- (b) Either party may, upon written notice given not later than 30 days prior to a Scheduled outage, request the rescheduling of such Scheduled outage. Any rescheduling of a Scheduled Outage in accordance with Section (a) shall be subject to mutual approval of the Parties, which approval shall not be unreasonably withheld or delayed.
- (c) The Company shall use reasonable efforts to give advance notice to the Buyer to the extent feasible of any unscheduled outage and shall provide the Buyer with an estimate of the duration and scope of such outage. Following any unscheduled outage, the Company shall use reasonable efforts to return the equipment of the Unit/Project as soon as reasonably practicable to the level of generation immediately prior to such unscheduled outage.
- (d) Except when the equipment of the station is under forced shutdown or is under Scheduled outage, such equipment or any auxiliaries or works in relation thereto shall not be taken out for maintenance, testing or overhaul resulting in outages or reduced generation unless mutually agreed upon by both the Parties.

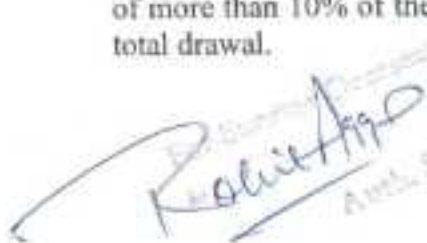
By *[Signature]*
Asst. Signature

[Signature]
CHIEF ENGINEER
(Corporate Planning)
KSE Board, Vidyuthi Bhavanam,
Palton, Thiruvananthapuram-4

ARTICLE 9

TARIFF

- 9.1 **"Tariff Period"**: Tariff Period shall be reckoned from COD of the first generating unit till the end of the 20th year from the date of COD.
- 9.2 **"Single Part Tariff"**: The Tariff shall be as mentioned in schedule 10.
- 9.3 **"Infirm Energy Rate"**: In respect of the sale of Infirm Energy if any, the Buyer shall pay a tariff of Rs.0.25/Kwh.
- 9.4 In the event of the company drawing more units than the units of energy delivered at the interconnection during a billing month, then the Buyer shall charge the net metered energy delivered at the interconnection point as per the appropriate tariff.
- 9.5 **"Reactive Energy Charges"**: Reactive power at lagging power factor up to 10% of the net active energy generated shall be charged at 25 Ps/kVARh. For drawal of more than 10% of the net active energy 50 Ps/kVARh shall be charged for the total drawal.


R. Srinivas
A. Srinivas


CHIEF ENGINEER
(Corporate Planning)
KSE Board, Vidyuthi Bhavan - 4
Patnam, Thiruvananthapuram - 4

ARTICLE 10

BILLING AND PAYMENTS

10.1 Monthly Bills

The Company shall furnish a bill to the Buyer on Billing Date in such a form as may be mutually agreed by the Buyer and the Company for the billing month. Each bill for a billing month shall be payable by the Buyer on the Due Date of Payment. The tariff invoice shall be
Delivered energy pertaining to the project = $x1 - (x1 \times z\%)$

Where $x1$ is the reading of the energy meter installed at the project site.

Z = percentage transmission loss incurred in the transmission line between the project and the interconnection point and shall be

$$Z = \frac{(x1+x2+x3+\dots) - Y}{(x1+x2+x3+\dots)} \times 100$$

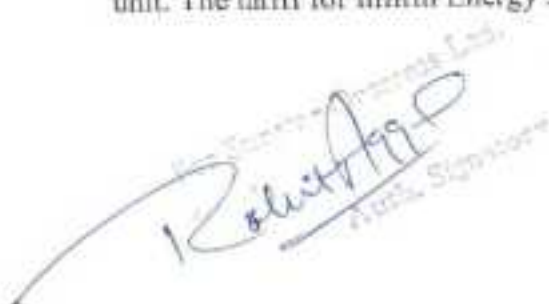
Y = reading of the energy meter installed at the interconnecting point.
 $x2, x3, x4, \dots$ etc. are the readings of the energy meters installed at the various wind mill projects set up in the area and connected to the interconnecting substation.

10.2 Billing

The monthly bill will be assumed as undisputed unless the Buyer informs the company within 5 working days of receipt that the bill is disputed with the reasons thereof. In any event the Buyer shall pay the Bill on the Due Date of Payment and in the event of resolution of dispute the same shall be resolved in accordance with sub article 10.5. In the event of dispute, the buyer shall pay 90% of the bill amount only and balance will be paid only after the settlement of the dispute.

10.3 Billing of Infirm Energy

The Company shall submit to the Buyer a separate Bill for Infirm Energy metered at the interconnecting point within 30 (thirty) days from COD of each generating unit. The tariff for Infirm Energy shall be as per sub article 9.3 of this Agreement.


Rohit
Tech. Signature


CHIEF ENGINEER
(Corporate Planning)
KSE Board, Vidyavahar
Pattom, Thiruvananthapuram.

10.4 Billing for Energy Purchased by the Company

Energy purchased by the Company from the Buyer for consumption or during maintenance / shutdown period of the power plant shall be billed by the buyer on monthly basis as per the appropriate tariff.

10.5 Supplementary Bill

The adjustments, if any, on account of any additional claims or errors in the billing for a month shall be made through supplementary bills and shall also be paid / adjusted with the next month's bill.

10.6 Payment

Buyer shall make the payments of the amounts due in Indian Rupees by cheque on or before the due date of payment.

10.7 Penalty for delay in payment

The monthly bill for the energy metered at the interconnecting point shall be paid by the buyer on or before the due date of the payment. If the buyer does not pay the amount due within 60days from the date of billing, then the buyer shall pay 1.25% interest rate per month for such payment from the date on which the payment was due until the payment is made in full.

10.8 Rebate for Prompt Payment

If the Buyer pays the amount due with in the due date of payment, then a rebate of 2% shall be given to the Buyer by the Company."


R. Srinivasan
General Manager
KSE Board


CHIEF ENGINEER
(Corporate Planning)
KSE Board, Vidyuthi Bhavanam
Pattom, Thiruvananthapuram - 4

ARTICLE 11

INSURANCE

11.1 Insurance:

The Company shall at its cost and expense, purchase and maintain by reinstatement or otherwise, during the Operations Period insurance against:

- (i) loss, damage or destruction of the Project Facilities, at replacement value;
- (ii) the Company's general liability arising out of the License;
- (iii) liability to third parties;
- (iv) Fire Protection coverage insurance; and
- (v) any other insurance that may be necessary to protect the Company, its employees and its assets against loss, damage, destruction, business interruption or loss of profit including insurance against all Force Majeure Events that are insurable.

11.2 Evidence of Insurance

The Company shall provide annually to the Government/Buyer copies of all insurance policies (or appropriate endorsements, certifications or other satisfactory evidence of insurance) obtained by the Company in accordance with this Agreement.

11.3 Validity of Insurance

The Company shall from time to time promptly pay insurance premium, keep the insurance policies in force and valid throughout the Agreement period and furnish copies thereof to the Government/Buyer. The insurance policy shall not be cancelled or terminated unless 10 days' clear notice of cancellation is provided to the Buyer in writing.

Provided that if at any time the Company fails to obtain or maintain in full force and effect any or all of the insurance causing the buyer to incur any expense, such sums incurred by the Government/Buyer therefore shall be reimbursed by the Company to the Government/Buyer together with interest thereon at 5 % p.a over SBI PLR from the date the respective sums were incurred by the Government/Buyer, within 7 days from the receipt of claim in respect thereof made by the Buyer.


K. S. Srinivasan


K. S. Srinivasan
(Corporate Partner)
KSE Board, Vidyuthi Bhavanam
Pattam, Thiruvananthapuram - 4

11.4 Application of Insurance Proceeds

Subject to the provisions of the Financing Documents and unless otherwise provided herein; the proceeds of all insurance policies received shall be promptly applied by the Company towards repair, renovation, restoration or re-instatement of the Project Facilities or any part thereof which may have been damaged or destroyed. The Company may designate the Lenders as the loss payees under the insurance policies or assign the insurance policies in their favour as security for the financial assistance provided by them to the Project. The Company shall carry out such repair, renovation, restoration or re-instatement to the extent possible in such manner that the Project Facilities after such repair, renovation, restoration or re-instatement be as far as possible in the same condition as it were prior to such damage or destruction, except for normal wear and tear.


R. Srinivasan
Auth. Signature


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(Corporate Planning)
KSE Board, Vidyuthi Bhavanam
Pattom, Thiruvananthapuram - 4

ARTICLE 12

PROTECTION SYSTEM

- 12.1 The Company shall be responsible for designing protection system of the entire equipment for safe operation of the Project/Project Facilities as per the Prudent Utility Practices.
- 12.2 The Company shall ensure that the protective relays for the Project Facilities shall be suitably graded and co-ordinated with the Buyer's relays as may be required by the Buyer. The protection scheme shall be approved by the State Transmission Utility.
- 12.3 The company shall design, construct, test, control, operate and maintain the project in accordance with, Prudent Utility Practices and Prudent Electrical Practices


Ravi Aggarwal
A. Aggarwal
A. Aggarwal


CHIEF ENGINEER
(Corporate Planning)
KSE Board, Vidyuthi Bhavanam
Patton, Thiruvananthapuram - 4

ARTICLE 13

REPRESENTATION AND WARRANTIES

13.1 Representation and Warranties of the Company

The Company represents and warrants to the Buyer that:

- (a) the Company duly organised and validly existing under laws of India and has all requisite legal power and authority to execute this Agreement and carry out the terms, conditions and provisions hereof;
- (b) this Agreement constitutes valid, legal and binding obligation of the Company, enforceable in accordance with the terms hereof, except as enforceability may be limited by applicable bankruptcy, insolvency, reorganisation, moratorium or other similar laws affecting creditor's rights generally to the extent that the remedies of specific performance, injunctive relief and other forms of equitable relief are subject to equitable defences; the discretion of the court before which any proceeding thereof may be brought and the principles of Equity in general;
- (c) there are no actions, suits or proceedings pending or to the Company's knowledge threatened, against or affecting the company before any court or administrative body or arbitral tribunal that might materially adversely affect the ability of the Company to meet and carry out its obligations under this Agreement; and
- (d) the execution and delivery by the Company of this Agreement has been duly authorised by all requisite corporate or partnership action, and will not contravene any provision of, or constitute a default under any other related Agreement or instrument to which it is a party or by which it or its property may be bound.

13.2 Representations and Warranties of Buyer

Buyer represents and warrants to the Company that:

- (a) the Buyer shall be the Board, a statutory body duly constituted under the Electricity (Supply) Act 1948 and continuing as STU and Licensee under section 172(a) of Electricity Act 2003 and has all requisite legal power and authority to execute this Agreement and carry out the terms, conditions and provisions hereof;



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(Corporate Planning)
KSE Board, Vidyuthi Bhavanam
Pattom, Thiruvananthapuram-4

- (b) this Agreement constitutes the valid legal and binding obligation of the Buyer, enforceable in accordance with the terms hereof except as the enforceability may be limited by applicable bankruptcy, insolvency, reorganisation, moratorium or other similar laws affecting creditor's rights generally to the extent that the remedies of specific performance, injunctive relief and other forms of equitable relief are subject to equitable defences, discretion of the court before which any proceeding thereof may be brought and the principles of Equity in general;
- (c) There are no actions, suits or proceedings pending or to the Buyer's knowledge threatened, against or affecting the Buyer before any court or administrative body or arbitral tribunal that might materially adversely affect the ability of the Buyer to meet and carry out its obligations under this Agreement; and
- (d) the execution and delivery by the Buyer of this Agreement has been duly authorised by all requisite corporate action and will not contravene any provision of, or constitute a default under any other related Agreement or instrument to which it is a party or by which it or its property may be bound.



Robert Arne



CHIEF ENGINEER
(Corporate Planning)
KSE Board, Vidyuthi Bhavanam
Pattom, Thiruvananthapuram - 4

ARTICLE 14

FORCE MAJEURE

14.1 Force Majeure Events


Force Majeure Event means any of the Non-Political Events or the Political Events as set out in clauses 2 and 3 of this article including the impact/consequence thereof which:

- (a) is beyond the control of the party claiming to be affected thereby (the "Affected Party").
- (b) causes a Material Adverse Effect and prevents the Affected party from performing or discharging its obligations under this Agreement; and
- (c) the affected party has been unable to overcome or prevent despite exercise of due care and diligence.

14.2 Non-Political Events

Any of the following events which prevents the Affected Party from performing any of its obligations for a continuous period of not less than 7 days from the date of its occurrence, shall constitute a Non-Political Event:

- a) earthquake, flood, inundation, landslide;
- b) storm, tempest, hurricane, cyclone, lightning, thunder or other extreme atmospheric disturbances;
- c) fire caused by reasons not attributable to the Company or the Contractor or any of the employees or agents of the Company or the Contractor;
- d) acts of terrorism;
- e) illegal strikes, boycotts, labour disruptions or any other industrial disturbances not arising on account of the acts or omissions of the Company or the Contractor;
- f) war, hostilities (whether war be declared or not);
- g) invasion, act of foreign enemy, rebellion, riots, weapon conflict or military actions, civil war;
- h) ionising radiation, contamination by radio activity from nuclear fuel, any nuclear waste, radioactive toxic explosion;
- i) volcanic eruptions;


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- j) any other events of like nature; and
- k) any failure or delay of a contractor caused by any of the aforementioned non-political events, for which no offsetting compensation is payable to the Company by or on behalf of the contractor.

14.3 Political Events

Any of the following event shall constitute a Political Event; namely:-

- (a) Change in Law
- (b) any failure or delay of a contractor caused by any of the aforementioned political event for which no offsetting compensation is payable to the company by or on behalf of the contractor.

14.4 Obligations of the Parties

(a) Obligation to Intimate

- (i) As soon as may be practicable and in any case within 7 days of the date of occurrence of a Force Majeure Event or the date of knowledge thereof, the affected party shall intimate the other party of the Force Majeure Event setting out, inter alia, the following in reasonable detail:
 - (ia) the nature and extent of the Force Majeure Event and classification of the same as political/non political;
 - (ib) the estimated Force Majeure period;
 - (ic) the nature of and the extent to which, performance of any of its obligations under this Agreement is affected by the Force Majeure Event;
 - (id) the measures which the affected party has taken or proposes to take to alleviate/mitigate the impact of the Force Majeure Event and to resume performance of such of its obligations affected thereby ; and
 - (ie) any other relevant information concerning the Force Majeure Event, and /or the rights and obligations of the parties under this Agreement.
- (i) As soon as practicable and in any case within 5 days of intimation by the Affected party in accordance with the preceding sub clause a (i), the parties shall meet, hold discussions in good faith and where necessary conduct physical inspection/survey of the Project / Project Facilities in order to:


Robert Aggar


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- (iia) finalise the classification of Force Majeure event mentioned in item (ia) of clause (i) above;
 - (iib) assess the impact of the underlying Force Majeure Event;
 - (iic) to determine the likely duration of Force Majeure Period; and
 - (iid) to formulate damage mitigation measures and steps to be undertaken by the Parties for resumption of obligations the performance of which shall have been affected by the underlying Force Majeure Event.
- (iii) The affected party shall during the Force Majeure Period provide the other party with regular (not less than weekly) reports concerning the matters set out in the preceding sub clause (ii) as also any information, details or document, which the other party may reasonably require.

(a) Performance of Obligations

If the affected party is rendered wholly or partially unable to perform any of its obligations under this Agreement because of a Force Majeure Event (Political/Non Political), it shall be excused from performance of such obligations to the extent to which it is unable to perform the same on account of such Force Majeure Event provided that:-

- (i) the excuse from performance shall be of no greater scope and of no longer duration than is necessitated by the Force Majeure Event;
- (ii) the affected party shall make all reasonable efforts to mitigate or limit damage, if any, caused or is likely to be caused to the Project Facilities as a result of the Force Majeure Event and to restore the Project Facilities, in accordance with the Good Industry Practice and its relative obligations under this Agreement;
- (iii) the affected party shall take all remedial measures including duly prosecuting and exhausting all such remedies available to the affected party under the Applicable Laws;
- (iv) when the affected party is able to resume performance of its obligations under this Agreement, it shall give to the other Party written notice to that effect and shall promptly resume performance of its obligations hereunder.

The affected party shall continue to perform such of its obligations which are not affected by the Force Majeure Event and which are capable of being performed in accordance with this Agreement.

Rohit Aggarwal
 Add. Director

[Signature]
CHIEF ENGINEER
 (Corporate Planning)
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 Pallam, Thiruvananthapuram - 4

ARTICLE 15

EVENTS OF DEFAULT AND TERMINATION

15.1 Events of Default

a) Company Event of Default

Any of the following events shall constitute an event of default by the Company ("Company Event of Default") unless such event has occurred as a result of a Buyer Event of Default or a Force Majeure Event.

- (i) If the Project is designed, constructed or completed in a manner that materially deviates from the provisions of the Technical proposal Clearance or in a manner that deviated from Prudent Utility Practices,
- (ii) if the Company wilfully or recklessly fails in material respect to operate and maintain the Project in accordance with Prudent Utility Practices or as per the requirements of this Agreement;
- (iii) if the Company does not comply with Despatch Instructions,
- (iv) Any representation made or warranties given by the Company under this Agreement is found to be false or misleading.
- (v) The Company has otherwise been in Material Breach of any of its other obligations under this Agreement.

(b) Buyer Event of Default

Any of the following events shall constitute an event of default by Buyer ("Buyer Event of Default"), unless caused by a Company Event of Default or a Force Majeure Event:

- (i) Buyer is in breach of any of its obligations under this Agreement except those for which specific remedy has been provided elsewhere, and has failed to cure such breach within 15 (Fifteen) days of receipt of notice thereof issued by the Company.
- (ii) Buyer has repudiated this Agreement or otherwise expressed its intention not to be bound by this Agreement.
- (iii) Buyer has failed to make payment of undisputed amount of the monthly bills of two consecutive operational months (60 days) within the date of payment in respect of the monthly bill for second such consecutive month without any lawful excuse;


Robert Aggar
Chief Engineer

- (iv) Buyer has delayed the payment of Tariff that has fallen due in terms of this Agreement beyond 2 consecutive months without any lawful excuse.

15.2 Termination due to Company Events of Default

(a) Termination

- (i) Without prejudice to any other right or remedy which Buyer may have in respect thereof under this Agreement, upon the occurrence of a Company Event of Default, the Buyer shall be entitled to terminate this Agreement as hereinafter provided, under due intimation to the Government.
- (ii) If the Buyer decides to terminate this Agreement pursuant to preceding sub-clause (i), it shall in the first instance issue Preliminary Notice to the Company. Within 30 days of receipt of the Preliminary Notice, the Company shall submit to the Buyer in sufficient detail, the manner in which it proposes to cure the underlying Event of Default (the "Company's Proposal to Rectify"). In case of non submission of the Company's Proposal to Rectify within the said period of 30 days, the Buyer shall be entitled to terminate this Agreement by issuing Termination Notice.
- (iii) If the Company's Proposal to Rectify is submitted within the period stipulated there fore, the Company shall have further period of 30 days to remedy/ cure the underlying Event of Default. If, however the Company fails to remedy/ cure the underlying Event of Default within such further period allowed, the Buyer shall be entitled to terminate this Agreement by issue of Termination Notice.
- (iv) However if the buyer decides to terminate this agreement the company shall continue to generate power and the buyer shall purchase the power as long as the complete termination of this agreement is made and enforced, and the same terms and conditions set forth in this agreement shall be binding for the buyer and the company, till the termination process is completed.

b. Termination Notice

If Buyer having become entitled to do so decides to terminate this Agreement pursuant to the preceding clause (a), it shall issue Termination Notice setting out:

- (i) in sufficient detail the underlying Event of Default;



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- (ii) the Termination Date which shall be a date occurring not earlier than 60 days from the date of Termination Notice;
- (iii) any other relevant information.
- (iv) in the event the company decides to give an appeal petition to the Kerala State Electricity Regulatory Commission about its grievances, the buyer shall continue to carry out its obligations under this agreement until the final verdict of the Kerala State Electricity Regulatory Commission.

(C) Obligation of Parties

Following issue of Termination Notice by Buyer, the Parties (Company/Buyer) shall promptly take all such steps as may be necessary or required to ensure that;

- (i) until Termination the Parties shall, to the fullest extent possible, discharge their respective obligations so as to maintain the continuity of service to the users of the Project Facilities; and

(d) Withdrawal of Termination Notice

Notwithstanding anything inconsistent contained in this Agreement, if the Company who has been served with the Termination Notice cures the underlying Event of Default to the satisfaction of Buyer at any time before the Termination occurs, the Termination Notice shall be withdrawn by Buyer which had issued the same or the Kerala State Electricity Regulatory Commission verdict shall be final and binding as to the continuance of this agreement.

15.3 Consequence due to Buyer Event of Default

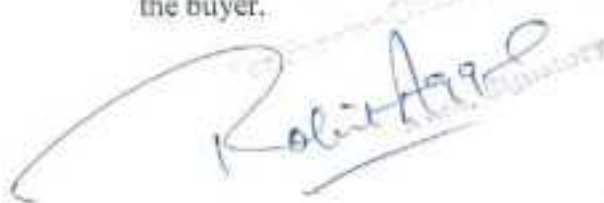
In the event of Buyer event of Default as per clause 15.1(b), the Buyer shall provide a revolving irrevocable Stand by Letter of Credit in the SBT Vidyuthi Bhavanam Branch, Pattom, Thiruvananthapuram, which shall be equal to 1 month bill amount which is arrived as per the provisions in Clause 9.2. The Stand by LC can be operated only in the event of default as per provisions of clause (iii) of article 15.1(b).

15.4 Obligations of Buyer on Termination

Buyer shall pay all undisputed outstanding dues of the Company as per the provisions of this agreement.

15.5 Obligations of the Company on Termination

Upon termination of this Agreement, the company shall pay all legitimate dues to the buyer.




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ARTICLE 16

DISPUTE RESOLUTION

16.1 Amicable Resolution

- (a) Save where expressly stated to the contrary in this Agreement, any dispute, shall in the first instance, be resolved amicably in accordance with the procedure set forth in clause (b) below.
- (b) Either party may require such dispute to be referred to the Chairman, Kerala State Electricity Board and the Chief Executive Officer of the Company, for amicable settlement. Upon such reference, the two shall meet at the earliest mutual convenience and in any case within 15 days of such reference, to discuss and attempt to amicably resolve the dispute. If the dispute is not amicably settled within 30 (thirty) days of such meeting between the two, the dispute may be referred for adjudication by Kerala State Electricity Regulatory Commission in accordance with the provisions of the Electricity Act 2003.


Ravi Aravind
KSE Board, Vidyuthi Bhavanam
Pattom, Thiruvananthapuram - 4


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ARTICLE 17

LIABILITY AND INDEMNITY

17.1 Limitation of Liability

Except as expressly provided in this Agreement, neither the Company nor the Buyer nor their respective officers, directors, agents, employees of Affiliates (or their officers, directors, agents or employees) shall be liable or responsible to the other party or its affiliates, officers, directors, agents, employees, successors or assigns (or their respective insurers) for incidental, indirect or consequential damages, connected with or resulting from performance or non-performance of this Agreement, or anything done in connection herewith, including claims in the nature of lost revenues, income or profits (other than payments expressly required and property due under this Agreement). The Buyer shall have no recourse against any officer, director or shareholder of the Company or any affiliate of the Company or any of its officers, directors or shareholders. The Company shall have no recourse against any officer of the Buyer, or any affiliate of the Buyer or any of its officers:

Provided that under this Article, a party shall be liable to the other party for any additional costs, expenses or loss suffered, arising directly from a willful default of the party obligations under this Agreement.

For the purposes of this Article, "wilful default" shall mean-

- i) an intentional or reckless breach / disregard by a party of its obligations under this agreement;
- ii) a failure to remedy a breach resulting from an error of judgment or mistake arising in good faith; or
- iii) a failure to remedy a breach, in accordance with Prudent Industry Practice.

17.2 Indemnification

(a) The Buyer shall bear responsibility for loss of or damage to property, death or injury to person (or any claim against the Company and / or its contractors in respect thereof) and all expenses relating thereto (including without limitation reasonable legal fees) suffered by the Company and/or its contractors in connection with the Project resulting from any negligent act or omission of the Buyer, without recourse to the Company and / or its contractors. The Buyer shall hold the Company and / or its contractors fully indemnified in respect thereof. The indemnity shall not extend to any loss, damage, death or injury (or any claim in respect thereof) or any expenses relating thereto to the extent that it was caused by any act or omission of the Company and / or its contractors to take reasonable steps in mitigation thereof. Provided that nothing in clause

For Sunstar Overseas Ltd.

Auth. Signatory


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2 (a) of this article, shall apply to any loss, damage, cost or expense in respect of which and to the extent that, the Company and / or its Contractors are compensated pursuant to the terms of any insurance, or other contracts such as the construction contract or the operation and maintenance contract.

(b) The Company shall bear responsibility for loss of or damage to property, death or injury to person (or any claim against the Buyer and / or its contractors in respect thereof) and all expenses relating thereto (including without limitation reasonable legal fees) suffered by the Buyer in connection with the Project resulting from any negligent act or omission of the Company and / or its contractors, without recourse to the Buyer. The Company shall hold the Buyer fully indemnified in respect thereof. The said indemnity shall not extend to any loss, damage, death or injury (or any claim in respect thereof) or any expenses relating thereto to the extent that it was caused by any act or omission of the Buyer or the failure of the Buyer to take reasonable steps in mitigation thereof. Provided that nothing in this sub article of this Agreement shall apply to any loss, damage, cost or expense in respect of which and to the extent that the Buyer is compensated pursuant to the terms of any insurance, Agreement or through any other means.

(c) In the event such injury or damage results from the joint or concurrent, or negligent or intentional acts of the parties, each shall be liable under this indemnification in proportion to its relative degree of fault.

17.3 Intimation of Proceedings

(a) Where a party receives a claim from a third party in respect of which it is claimed to be indemnified under clause 2 above, it shall promptly intimate the other party of such claims.

(b) Neither party shall settle or compromise any claim, action, suit or proceeding with third party in respect of which it is entitled to be indemnified by the other party without the prior written consent of that party, such consent shall not be unreasonably withheld or delayed.

17.4 Defence of Claims

The indemnified party shall have the right to contest, defend, and litigate any claim, action, suit or proceeding by any third party alleged or asserted against such indemnified party in respect of, resulting from, related to or arising out of any matter for which it is entitled to be indemnified hereunder, and the reasonable costs and expenses thereof shall be subject to the indemnification obligations of the indemnifying party hereunder; provided, however, that if the indemnifying party acknowledges in writing its obligations to indemnify the indemnified party in respect of loss to the full extent provided by Article 17.2 of this Agreement, the indemnifying party shall be entitled, at its option to assume and control the defence of such claim, action, suit or proceeding, liabilities, payments and obligations at its expense and through counsel of its choice if it gives prompt notice of its


Rohit Aggarwal
Sub. Signatory


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intention to do so to the indemnified party and reimburses the indemnified party for the reasonable costs and expenses incurred by the indemnified party prior to the assumption by the indemnifying party of such defence. The indemnified party shall not be entitled to settle or compromise any such claim, action, suit or proceeding without the prior written consent of the indemnifying party, which consent shall not be unreasonably withheld or delayed.

Further, the indemnified party shall have the right to employ its own counsel and such counsel may participate in such action, but the fees and expenses of such counsel shall be at the expense of such indemnified party, when and as incurred unless,-

- (a) the employment of counsel by such indemnified party has been authorised in writing by the indemnifying party,
- (b) the indemnified party shall have reasonably concluded that there may be a conflict of interest between the indemnifying party and the indemnified party in the conduct of the defence of such action,
- (c) the indemnifying party shall not in fact have employed independent counsel reasonably satisfactory to the indemnified party to assume the defence of such action; and shall have been so intimidated by the indemnified party, or
- (d) the indemnified party shall have reasonably concluded and specifically intimated the indemnifying party either that there may be specific defences available to it which are different from or additional to those available to the indemnifying party or that such claim, action, suit or proceeding involves or could have a material adverse effect upon it beyond the scope of the Agreement.

In order to apply sub-clause (b), (c) or (d) above, the counsel for the indemnified party should have the right to direct defence of such claim, action, suit or proceeding on behalf of the indemnified party and the reasonable fees and disbursements of such counsel shall constitute legal or other expense.

17.5 Assignment and Charges

No party shall assign this Agreement or the rights, benefits and obligations hereunder save and except with prior consent of the other party. Provided that the Company can create/ assign all or any of its rights and benefits under this Agreement as security for indebtedness, in favor of the Lenders and working capital providers for the Project.

For Sunstar Overseas Ltd.

Auth. Signatory


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ARTICLE 18

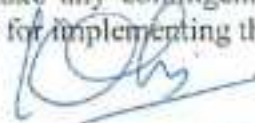
MISCELLANEOUS PROVISIONS

- 18.1 Any variation, waiver or modification of any of the terms of this Agreement shall be valid only if communicated in writing and agreed and signed by / or on behalf of the parties hereto.
- 18.2 The invalidity or unenforceability for any reason of any part of this Agreement shall not prejudice or affect the validity or enforceability of the remainder.
- 18.3 The failure of any party to insist in one or more instances upon the strict performance of any of the provisions of this Agreement or to take advantage of any of its rights hereunder shall not be construed as waiver of any such provision or relinquishment of any such rights but the same shall continue in full force and effect.
- 18.4 Unless the context otherwise requires, every arrangement, procedure or any other matter which is, under any of the provisions of this Agreement, required to be mutually agreed upon between the parties, shall be concluded by a written Agreement between the parties.
- 18.5 The Agreement shall not be interpreted or construed to create an association, joint venture, or partnership between the parties or to impose any partnership obligation or liability upon either party. Neither party shall have any right, power or authority to enter into any Agreement or undertaking for or act on behalf of or to act as or be an agent or representative of or to otherwise bind, the other party.
- 18.6 Cancellation, expiration or earlier termination of the Agreement shall not relieve the parties of obligations that by their nature should survive such cancellation, expiration or termination, including without limitations, warranties, remedies, promises of indemnity and confidentiality; provided, however, that all obligations surviving the cancellation, expiration or early termination of the Agreement shall only survive for a period of 5 (five) years.
- 18.7 The language of the Agreement shall be English. All documents, notices, waivers and all other communication written or otherwise between the parties in connection with the Agreement shall be in English language.
- 18.8 The Agreement and the rights and obligations hereunder shall be interpreted, construed and governed by the Laws of India, as in force, from time to time.


Rohit Aggarwal


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(Corporate Planning)
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- 18.9 The Schedules (I to X) and Annexure (I to VI) attached hereto are intended by the parties as the final expression of their Agreement and are intended also as a complete and exclusive statement. All prior written or oral understandings, offers or other communications of every kind pertaining to the sale or purchase of Electrical output hereunder between the Buyer and the Company are hereby abrogated and withdrawn.
- 18.10 The Agreement shall not confer any right of suit or action, whatsoever, on any third party.
- 18.11 The Company shall obtain and maintain necessary policies of insurance during the term of this agreement consistent with prudent utility practices.
- 18.12 Under no circumstance shall Buyer undertake any contingent liability by way of providing guarantee etc. for the Company for implementing the Project.



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(Corporate Planning)
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Pattom, Thiruvananthapuram -4

ARTICLE 19

INTIMATION

19.1 Any intimation or communication required to be in writing hereunder shall be given by any of the following means: registered, certified, or first class mail, telex, facsimile or telegram. Such intimation or communication shall be sent to the respective parties at their addresses listed below. Except as expressly provided herein, any intimation shall be deemed to have been given on the seventh day of despatch. Any intimation given by first class mail shall be considered sent at the time of posting. Communications by telex, telecopy, or telegram shall be confirmed by depositing a copy of the same in the post office for transmission by registered, certified or first class mail in an envelope properly addressed as follows:

In the case of the Buyer

To

The Chairman / Chief Engineer, (Corporate Planning)

Vidyuthi Bhavanam, Pattom, Thiruvananthapuram.

Phone : +91 471 2446471 Fax: +91 471 2514460 Email: cctstvm@saneharnet.in

In the case of the
Company

To

M/s. Sunstar Overseas Limited,

24-B, Alipur Road,

Civil Lines, New Delhi-110054, INDIA

E Mail:

Phone : +91-11-23994383 Fax: +91-11-23994326 windpower@sunstarmail.com

19.2 Any party may, by 15 (fifteen) days' written notice to the other, change the representative or the address to which such notices and communications are to be sent.

19.3 List of schedules and annexure:

The following schedules and annexures shall form an integral part of the Agreement.

Schedule 1: Project Facilities

Schedule 2: Performance test procedure

Schedule 3: Technical Limits

Schedule 4: Electrical system characteristics and functional specifications

Schedule 5: Despatch procedure

For Sunstar Overseas, Ltd.


Auth. Signatory

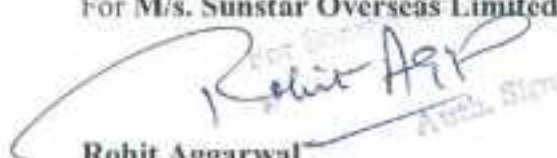

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- Schedule 6: List of permits and clearances
- Schedule 7: Startup power measuring procedure
- Schedule 8: Work sheet for Annual Wind energy output
- Schedule 9: Project site particulars
- Schedule 10: Tariff Table
- Annexure I: Project facility description
- Annexure II: Certified power curve and Single line diagram
- Annexure III: Bill meter reading
- Annexure IV: Check meter reading
- Annexure V: Daily generation report
- Annexure VI: Monthly tripping report

IN WITNESS WHEREOF, the Parties hereto have caused this Agreement executed on the day, month and year first above written.

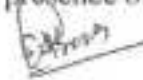

THE COMMON SEAL OF M/s. Sunstar Overseas Limited, (the Company) was pursuant to a resolution of its Board of Directors passed on that behalf on the 19th Day of February, 2008 hereunto affixed in the presence of:

For M/s. Sunstar Overseas Limited


Rohit Aggarwal
 (Joint Managing Director)


CHIEF ENGINEER
 (Corporate Planning)
 KSE Board, Vidyuthi Bhavanam
 Pattom, Thiruvananthapuram - 4


In the presence of witness:

1.  2413 Aligar Road
Civil Lines, Delhi-54
2.  H.No. 235, Moti Nagar Kamal (Konyang)

AND SIGNED BY:

For and on behalf of the Kerala State Electricity Board

In the presence of witness:-

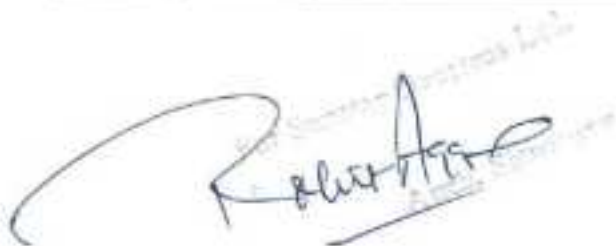
1. Kala-P,
AE, O/CE (Cor. Plg)
2.  Sheela Evans, AEE, Op the CE (CP)

SCHEDULE 1

Project Facilities

(Brief provisions of the Technical proposal of the company as approved by ANERT)
SALIENT FEATURES

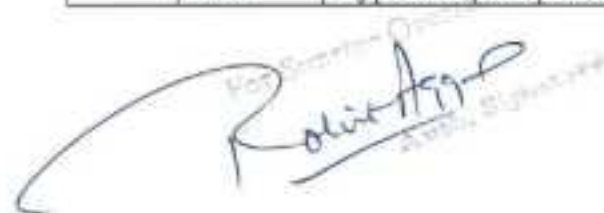
| Table No | Sl No | Description | Particulars |
|----------|---------------------------------|---|--------------------|
| A | | General Data | |
| | 1.1 | Make of WEG | Vestas |
| | 1.2 | Type | NM48/750KW |
| | 1.3 | Rated output | 750KW |
| | 1.4 | Hub height | 55m |
| | 1.5 | Rotor diameter | 48.2m |
| | 1.6 | No of blades | 3 |
| | 1.7 | Rotor orientation | Upwind |
| | 1.8 | Power regulation | Passive stall |
| | 1.9 | Pitch angle for stall regulated machine | 0 to -3 degree |
| | 1.10 | Cut in wind speed | 3m/s |
| | 1.11 | Wind speed at rated output | 16 to 17m/sec |
| | 1.12 | Cut out wind speed | 25m/sec |
| | 1.13 | Tip speed | 55.8m/sec |
| | 1.14 | Survival Wind speed | |
| | A | 10 minute average at hub height | 42m |
| | B | 2 seconds gust at hub height | 59.9m |
| | 1.15 | Rated rotor speed | 22/15 rpm |
| | 1.16 | Maximum designed rotor speed | |
| | 1.17 | Nacelle tilt angle | 5 degree |
| | A | Angle of cone | |
| | 1.18 | Voltage | 3x690 Volt |
| | 1.19 | Voltage variation | 10% ± 10% |
| | 1.20 | Frequency | 50 Hz |
| | 1.21 | Frequency variation | 48 to 51Hz |
| | 1.22 | Rated current Amps | 705/200 Amps |
| | 1.23 | Asymmetry variation | 2% phase to ground |
| 1.24 | Designed max temperature | 45 to 70 degree | |
| 1.25 | Noise level | 6 to 10 m/sec -> 100.5 to 104.5 (dB) 10m above ground level | |
| 1.26 | Designated life | 20 years | |
| 1.27 | Designated turbulence intensity | 11 to 15% | |




| Table No | Sl No | Description | Particulars |
|----------|-------|-------------|-------------|
| B | | Weight | |
| | 2.1 | Rotor | 14 ton |
| | 2.2 | Nacelle | 25 ton |
| | 2.3 | Tower | 48 ton |
| | 2.4 | Total | 87 ton |

| Table No | Sl No | Description | Particulars |
|----------|--------------------|------------------------|--|
| C | | Gear Box | |
| | 3.1 | Make | Winergy |
| | 3.2 | Type/Mode | 1 step planetary/2 step parallel shaft |
| | 3.3 | Gear ratio | 1:67.5 |
| | 3.4 | No of stages | 2 |
| | 3.5 | Max power transmission | 807 KW |
| | 3.6 | Lubrication system | Oil |
| | 3.7 | Type of oil | Mobile 320-synthotic |
| | 3.8 | Quantity of oil | 90 ltrs |
| | 3.9 | Type of cooling | Forced air cooling |
| 3.10 | Weight without oil | | |

| Table No | Sl No | Description | Particulars |
|----------|----------------------------|--------------------------------|-------------------------------|
| D | | Tower | |
| | 4.1 | Make | L&T |
| | 4.2 | Height | 55m |
| | 4.3 | Type | Edged – polygon |
| | 4.4 | Material | Welded steel plate |
| | 4.5 | No of sections | 4 sections |
| | 4.6 | Assembling | Bolt joint – fish plate joint |
| | 4.7 | Ladder type | Ladder cage |
| | 4.8 | Safety system | |
| | 4.9 | Surface treatment | ISO/DIS12944:C5I |
| | 4.10 | No & type of landing platforms | 4 wooden platform |
| 4.11 | Type of reptile protection | RAL-7035 | |



 Ravindra



 KOB

| Table No | Sl No | Description | Particulars |
|----------|-------|------------------------------------|-------------------------------------|
| E | | Generator | |
| | 5.1 | Make | Elin / ABB |
| | 5.2 | Rated power output (kW) at 0.95 PF | 750 kW |
| | 5.3 | Type (synchronous / Asynchronous) | Asynchronous |
| | 5.4 | Dual speed / Variable speed | Dual speed |
| | 5.5 | Voltage | 690 Volts |
| | 5.6 | Rated rpm | 1500 / 1000 rpm |
| | 5.7 | Frequency | 50 Hz |
| | 5.8 | Current | 705 Amps |
| | 5.9 | No of poles | 4 / 6 |
| | 5.10 | Insulation class | F |
| | 5.11 | Protection type | IP54 |
| | 5.12 | Type of cooling | DM Water cooling mixed with coolant |
| | 5.13 | If forced coolant then | |
| | A | Type & quantity of coolant | Ethylene glycol – DM water |
| | B | Pump rating | 30 ltr / min |
| | C | Motor make & rating | 3x400 Grundforce |
| | D | No of phase | 3 phase |
| | E | Motor duty cycle | Continues |
| | 5.14 | kVAR consumption for generator at | |
| | A | No load | NR |
| | B | 25% load | 75 KVAR |
| | C | 50% load | 150 KVAR |
| | D | 75% load | 200 KVAR |
| | E | 100% load | 225 KVAR |
| | 5.15 | Weight | 3.5 ton |

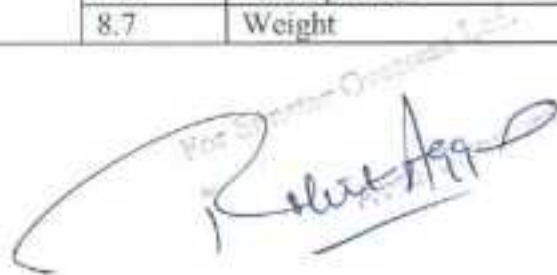
For Sample Order Lcd
Robert Aris
 Author, Bangalore

10/12

| Table No | Sl No | Description | Particulars |
|----------|-------|-----------------------------|-------------|
| F | | Yawing system | |
| | 6.1 | Make & Type | Borfiglioli |
| | 6.2 | Gear ratio | 1:2716 |
| | 6.3 | Rated capacity of yaw motor | 0.37 kW |
| | 6.4 | No of yaw motors | 4 |
| | 6.5 | Type of yaw brake | Friction |
| | 6.6 | No of yaw brake | 3 units |

| Table No | Sl No | Description | Particulars |
|----------|-------|----------------|------------------|
| G | | Brake system | |
| | 7.1 | Aero dynamic | |
| | A | Type | Tip control |
| | B | Control | Hydraulic |
| | 7.2 | Mechanical | |
| | A | Make | SIME |
| | B | Position | High speed shaft |
| | C | No of calipers | One |
| | D | Motor capacity | NA |

| Table No | Sl No | Description | Particulars |
|----------|-------|-----------------|------------------------|
| H | | Rotor | |
| | 8.1 | Blade material | Glass fiber |
| | 8.2 | No of blades | 3 |
| | 8.3 | Rotor diameter | 48.2m |
| | 8.4 | Swept area | 1824m ² seq |
| | 8.5 | Length of blade | 23.5 m |
| | 8.6 | Blade profile | NACA - 63 Series |
| | 8.7 | Weight | 3.4 ton |

For Signature Only




| Table No | Sl No | Description | Particulars |
|----------|-------|-------------|-------------|
| I | | Hub | |
| | 9.1 | Make & type | Spherical |
| | 9.2 | Material | Cast iron |

| Table No | Sl No | Description | Particulars |
|----------|-------|-------------|-------------------------|
| J | | Main shaft | |
| | 10.1 | Make & type | Forged shaft and flange |
| | 10.2 | Material | 34CrNiMo6V |

| Table No | Sl No | Description | Particulars |
|----------|-------|--------------|--------------------------|
| K | | Main bearing | |
| | 11.1 | Make | SKF (or) FAG |
| | 11.2 | Type | Spherical roller bearing |

| Table No | Sl No | Description | Particulars |
|----------|-------|-------------|-------------------|
| M | | Coupling | |
| | 12.1 | Make | Centaflex |
| | 12.2 | Type | Flexible coupling |

| Table No | Sl No | Description | Particulars |
|----------|-------|-----------------------------------|---------------------------------------|
| N | | Nacelle | |
| | 13.1 | Material | Welded steel plate |
| | 13.2 | Type of nacelle bed | |
| | 13.3 | Facility of loading and unloading | Hook provided |
| | 13.4 | Lightening protection | Lightning attractor grounded to earth |

For: *Rohit Aggarwal*
 Project Officer
 Anna's

John

| Table No | Sl No | Description | Particulars |
|----------|-------|---|-------------|
| O | | Power factor compensation | |
| | 14.1 | Capacity | 225 kVAR |
| | 14.2 | Rated voltage | 3x690V |
| | 14.3 | Number | 9 |
| | 14.4 | No of steps | 4 |
| | 14.5 | Power factor at different loads after compensation | |
| | A | No load | NR |
| | B | 25% load | 75 KVAR |
| | C | 50% load | 150 KVAR |
| | D | 75% load | 200 KVAR |
| | E | 100% load | 225 KVAR |
| | 14.6 | Guaranteed kVARh consumption as percentage of annual kwh generation | 3% |

| Table No | Sl No | Description | Particulars |
|----------|-------|--------------------------------------|----------------|
| P | | Power panel | |
| | 15.1 | Voltage | 3x690V |
| | 15.2 | Short circuit level | |
| | 15.3 | Rating of main MCCB | 1250 Amps |
| | 15.4 | Provision for earth fault protection | Surge arrestor |

| Table No | Sl No | Description | Particulars |
|----------|-------|--|---------------|
| Q | | Control panel | |
| | 16.1 | Type | List Enclosed |
| | 16.2 | List of display | List Enclosed |
| | 16.3 | List of error message | List Enclosed |
| | 16.4 | List of annunciation | List Enclosed |
| | 16.5 | Stop features | List Enclosed |
| | 16.6 | Remote control facility | List Enclosed |
| | 16.7 | Printer facility | Yes |
| | 16.8 | Details of special accessories for retrieval of parameters including power curve data. | Yes |

For Signature

 Rohit Arora



| Table No | Sl No | Description | Particulars |
|----------|-------|---|-------------|
| R | | Control panel | NA |
| | 17.1 | Details of AC-DC-AC Converter / Inverter system | |

| Table No | Sl No | Description | Particulars |
|----------|-------|-----------------|---------------|
| S | | Sensors | List Enclosed |
| | 18.1 | List of sensors | |

| Table No | Sl No | Description | Particulars |
|----------|---------------|---------------------------------|--|
| T | | Power cable | 4 runs G / 1 run g EPR Cable Copper 70Sq. mm 3 core / each cable |
| | 19.1 | Between generator & power panel | |
| | A | Type & make | |
| | B | Conductor material | |
| | C | Conductor size | |
| | D | No of core | |
| E | Ref. standard | | |

| Table No | Sl No | Description | Particulars |
|----------|-------|------------------------|-------------|
| U | | ISO 9000 Certification | A-DNV |
| | 20.1 | Category certification | |
| | 20.2 | Date of certification | |

| Table No | Sl No | Description | Particulars |
|----------|-------|--|-------------|
| V | | Power Evacuation System and Substation details | |
| | 21.1 | 33KV feeder from Nedumkandam sub station to project switch yard. | |

Robit

Koly

LIST OF SENSORS FOR Vestas Wind Systems A/S NM48/750KW WEG

1. Vibration sensor
2. Rotor sensor
3. Generator sensor
4. Yaw sensor
5. Twist stop sensor
6. Anemometer
7. Wind vane
8. Pressure switch
9. Pressure Transmitter
10. Pad wear sensor
11. Emergency relay (Safety Sensor)

Robert A. ...
The
...

ROY

SCHEDULE 2

PERFORMANCE TEST PROCEDURE

2.1 Before initial synchronization, not later than fifty(50) days before the Date of Completion, the Company shall supply the following documents to the Buyer for approval:

- a) Final single line electric diagram of the Project; (Enclosed)
- b) Electrical protection study report; (Enclosed)
- c) Start-up procedure and on-grid testing program; and
- d) Operating procedure and other Agreements as described in article 8.2

2.2 Before conducting performance test, the Company shall supply the following documents to the Buyer for approval:

- a) Report of completion of on-grid testing program
- b) Copies of insurance policies covering the Project

2.3 The Company shall give a seven (7) days notice to the Buyer/authorized agency before starting the Performance Test. The Buyer/authorized agency may depute an Engineer to witness the Performance Test.

2.4 Scope of Performance Test.

i) During each Performance Test, the Project shall be operated in a manner similar to normal Commercial operation with all auxiliary loads and losses associated.

(ii) The Performance Test will be considered successful if the Project operates for a period of fourteen days with a minimum of one day's continuous operation at or above 90% of its Nominal Capacity of operation within the Technical Limits specified in Schedule 3.

2.5 The Test Report shall include the following:-

- (i) kilowatt-hour, kvarh and kilo-Watt meter readings at interconnection point to verify the net output. Reproduced copies of actual log sheets are preferred wherever possible.
- (ii) For wind turbine unit(s), a curve of net capability, with test result noted on the graph.
- (iii) Calculation of Tested Capacity inclusive of notes explaining reason for any failure to achieve Nominal Capacity, and intended date and means of correcting the deficiency or re-rating the unit capability.
- (iv) Test Report and settings of all relays should be intimated to the Buyer before Commercial Operation.

For Sunstar Overseas Ltd
Rohit Aggarwal
Auth. Signatory




SCHEDULE 3

TECHNICAL LIMITS

| | |
|---|--------------------------------------|
| 1. Type of Turbine | : Vestas Wind Systems A/S, NM48/750 |
| 2. Generation Voltage Nominal | : 690V |
| 3. Power factor | : 0.95 lag |
| 4. Frequency Range | : 48.5 Hz to 51.0 Hz |
| 5. Nominal Grid frequency | : 50 Hz |
| 6. Grid Voltage | : 33 KV |
| 7. Load variation during normal operation | : 5% to 15% (Based on wind velocity) |

Note:

1. Even though normal regime of operation shall be -- % to --% the Company shall operate the Project at a lower load when so required by the State Load Despatch Centre with in guarantee terms as specified by Machine supplier.
2. Each unit shall be capable of generating and delivering reactive power corresponding to a pf as specified in item (3) above
3. Operation of the project outside the nominal voltage with +10% to -10% variation and pf range as specified above will result in a reduction of pf output consistent with generator capability curves which results in penal charges.


Ravi Arora



SCHEDULE 4

ELECTRICAL SYSTEM CHARACTERISTICS AND FUNCTIONAL SPECIFICATIONS

| | |
|---|--------------------------------|
| 1. Generator Terminal Voltage /WEG | : 690Volts |
| 2. Frequency | : 50Hz |
| 3. Speed /WEG | : 1500 / 1000 RPM |
| 4. Power Factor /WEG | : 0.95 lag |
| 5. Certified power curve | : Refer Annexure II (Enclosed) |
| 6. Rated Out put /WEG | : 0.75MW, 0.78MVA |
| 7. Single line diagram | : Refer Annexure II (Enclosed) |
| 8. Type of Exciter | : NA |
| 9. Exciter Voltage | : NA |
| 10. Exciter | : NA |
| 11. Automatic Voltage Regulator details | : NA |
| 12. Possibility of running the Machine as Synchronous Condenser | : NA |
| 13. kVAR that can be supplied | : NA |

For Signature: *Rohit Aggarwal*
Rohit Aggarwal

B

SCHEDULE 5
DESPATCH PROCEDURE

S 5.1 Despatch Procedures and Availability Declarations

Despatch of the Project shall be controlled by the State Load Despatch Centre . The State Load Despatch Centre shall identify and notify the company regarding the appropriate body and the names of the designated officers for the despatch of the Project at least one month prior to the Date of Completion to the first Generating Unit. Within one week of receipt of such notification the Company shall notify the names of its designated officers to receive the despatch instructions

The nominated executives will despatch the Unit(s) in accordance with this schedule. A despatch instruction can either be conveyed orally or in writing (by fax or otherwise) provided that each oral despatch instruction shall have to be confirmed in writing within 8 (Eight) hours. The receipt of any despatch instruction shall be acknowledged by the designated officers of the Company within one hour of receipt of the same.

S 5.2 Despatch Rights

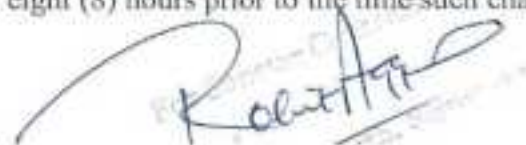
In despatching the Project, the Company shall follow the directives of the State Load Despatch Centre to back down generation and to resume generation of Net Electrical Energy in each case consistent with the Project's Technical Limits, Prudent Utility Practices, the recommendations of the manufacturers of major equipment, this Agreement and other arrangements between the Company and the State Load Despatch Centre regarding communication and co-ordination of operation (each such directive being called a "Despatch Instruction).

S 5.3 Availability Declarations

Generally as soon as practicable before the Commercial Operation of the Generating Unit (or of the last Generating Unit, if there is more than one Generating Unit) and from time to time thereafter, but not later than the Prescribed Time each day, the Company shall deliver to the State Load Despatch Centre an Availability Declaration including the following information:-

- (i) The date of time that such Availability Declaration is issued;
- (ii) The period to which such Availability declaration relates; and
- (iii) Changes;

Provided that the Company shall take reasonable care in preparing Availability Declarations with a view towards declaring accurately the company's expectations regarding the performance of the Generating Unit(s) and each Generating Unit in accordance with this Agreement. Provided further that if the Company becomes aware of any circumstance (other than a change in ambient conditions) that would be the Declared Capacity for any Settlement Period, the Company shall promptly issue a revised Availability Declaration. The Company shall change the Availability Declaration at least eight (8) hours prior to the time such changes is to become effective.




SCHEDULE 6

List of Permits and Clearances

Statutory permits and clearances or otherwise as required for execution and operation of Wind Projects. In general the following clearances/pre requisites are required before execution of wind power projects.

1. Technical approval from ANERT
2. Signing of PPA with Kerala State Electricity Board
3. Land Acquisition / out right purchase of private land
4. Approval from State Forest Department/Ministry of Env. & Forests of Govt. of India if required.
5. Clearance from the Kerala State Pollution Control Board if required
6. Interconnection permission from Kerala State Electricity Board
7. Any other clearances as may be required by Central/State Govt./Local Body for execution of this project.


K. S. Suresh
Auth. Signature



SCHEDULE 7

START-UP POWER MEASURING PROCEDURE

Energy required for starting the generation from the Project shall be drawn through Buyer's transmission system and shall be measured by energy meter provided at interconnection Point. The units of such energy drawn from Buyer's transmission system during any billing period shall be deducted from the energy delivered by Company to the Buyer in the same billing period. The bills shall be prepared on net energy basis.


Rohit Aggarwal
Avesh Singh
Avesh Singh



SCHEDULE 8

WORK SHEET FOR ESTIMATED ANNUAL WIND ENERGY OUTPUT

| | |
|---|--|
| Project Capacity: | 4x0.75 MW |
| Minimum Annual Energy Output Gross: | 2,100,000 / WEG |
| Please mention the date considered for: | |
| (power law index): | 0.11 |
| Correction factor for air density: | Site specification air density of 1.073kg/m ³ has been issued in the calculation |
| Array efficiency: | 97.5% |
| Machine availability: | 95% |
| Grid Availability: | 95% |
| Minimum Annual Energy output after correction factors per WEG(s) | : 1,847,868 kWh / WEG |
| Minimum Annual Energy out put from generation unit(s)/ project as the case may be after correction factors and auxiliary consumption | : 1,755,475kWh / WEG |

Reliance
Reliance Construction Ltd.

✓

SCHEDULE 9

Project Site Particulars

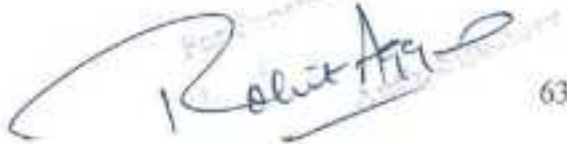
**PROFORMA TO BE SUBMITTED ALONG WITH THE APPLICATION FOR
PRIVATE WIND POWER GENERATION**

01. Details of the Application

Company/Promoter Name : M/s. Sunstar Overseas Limited,
24-B, Alipur Road,
Civil Lines,
New Delhi - 110 054., INDIA.

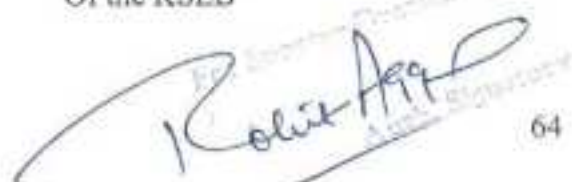
02. Details of Project

1. Location : KUR 468,PUS 198(1),
PUS 198(2) and PUS 199
2. S.F. No. : KUR 468,PUS 198(1),
PUS 198(2) and PUS 199
3. Village : Karunapuram and Parathodu
4. Taluk : Udumbanchola
5. District : Idukki
6. WIND RESOURCES DATA
7. Nearest Wind mast : Kuruvikannam and Pushpagandam
8. Annual Mean Wind Speed : 22.2 m/sat 30 mtrs Height
9. Unit size of the WEGs proposed : 4 X 750 KW
10. Make of the WEG : Vestas Wind Systems A/S
11. Land requirement and procurement : Copy of ANERT approval
12. Land requirement and procurement : Land Documents enclosed
13. Grid interface arrangement: Through Kerala State Electricity Board
14. Cost per WEG : 431.25 Lakhs @ (Rs.575 Lakhs/MW)





| | | |
|----|--|--|
| 03 | Total Cost of the Project | : Rs. 431.25 Lakhs per WTG of 750 kW |
| 04 | Mode of Finance | : 30% internal accrual 70% Term Loan |
| 05 | Estimated Annual Energy Output/ MEG | : 1,847,868 units/annum |
| 1. | Capacity Utilization Factor | : 28.12% |
| 2. | Availability Factor | : 95% |
| 06 | Unit Cost of Generation | : Rs.3.14 / Unit |
| 07 | Utility of Energy Generated | : |
| 1. | Whether to be sold to KSEB | : YES |
| 08 | Expected of Commissioning | : On or before 31 st of March 2008 |
| 09 | Details of central and state promotional/ Fiscal incentives sought to be availed. | : 80% Depreciation in the year of Installation |
| A | Customs Duty Concession | : Nil |
| B | Excise Duty Concession | : Nil |
| 10 | Grid Connection | |
| A | Nearest Sub-Station to KSEB | : NEDUMKANDAM |
| B | Voltage Ratio of the Substation | : 66/33KV |
| C | Distance between the Board's Sub-Station and the Wind Mill | : 13KM |
| D | Voltage at which Grid Connection is Is proposed | : 33 KV |
| E | Distance from the Step-up Transformer to the nearest grid line Of the KSEB | : 250 metres |



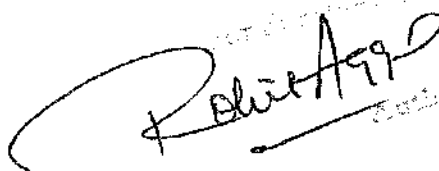
 R. Kolit Arga



SCHEDULE 10

TARIFF TABLE

| | Year 1 | Year 2 | Year 3 | Year 4 | Year 5 | Year 6 | Year 7 | Year 8 | Year 9 | Year 10 |
|------------------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|
| Rate/Unit in Rs. | 3.14 | 3.14 | 3.14 | 3.14 | 3.14 | 3.14 | 3.14 | 3.14 | 3.14 | 3.14 |
| | | | | | | | | | | |
| | Year 11 | Year 12 | Year 13 | Year 14 | Year 15 | Year 16 | Year 17 | Year 18 | Year 19 | Year 20 |
| Rate/Unit in Rs. | 3.14 | 3.14 | 3.14 | 3.14 | 3.14 | 3.14 | 3.14 | 3.14 | 3.14 | 3.14 |


 Robert Agre
 Chief, Signatory



Annexure I

PROJECT FACILITY DESCRIPTION

The facility consists of 4X750KW installed capacity of the Project (Vestas Wind Systems A/S, NM48/750KW) wind turbines, the details of which are given below.

| Sl No | Survey No | Village | Latitude | Longitude |
|-------|-----------|-------------|--------------|---------------|
| 01 | 468 | Karunapuram | 9° 48' 08.7" | 77° 13' 18.5" |
| 02 | 198(1) | Parathodu | 9° 49' 57.6" | 77° 11' 54.3" |
| 03 | 198(2) | Parathodu | 9° 49' 53.4" | 77° 11' 52.1" |
| 04 | 199 | Parathodu | 9° 49' 49.4" | 77° 11' 53.6" |

Each wind turbine is connected to the next by a 33KV tie line. Wind turbines each spaced approximately 300 meters from the next.

(Further describe the facility) (Enclosed)

(Describe Interconnection facilities) (Line approval)

The following site map indicates the location and layout of the Wind turbines. The following diagram shows that the location of metering devices and other equipment installed at the project substation and pooling substation.

For Secretary, C. P. J. Jayaraj Ltd.
M. C. P.
Robert Anand
Auth. Signature
K

(Placeholder page for revenue map of Wind farm with location and layout of Wind turbines and Sub Station)

ENCLOSED

For Director General Ltd.

Signature



ANNEXURE II

**Certified Power Curve
&
Single Line Diagram of Electrical System**

ENCLOSED

Rajiv Agarwal
Rajiv Agarwal
Tech. Signature

[Handwritten mark]

WORK SHEET FOR ESTIMATED WIND ENERGY OUTPUT

| Wind Speed (M/S) | Electrical Power (KW) | Wind Speed (M/S) | Electrical Power (KW) |
|------------------|-----------------------|------------------|-----------------------|
| 1.00 | -0.9 | 10.50 | 536.1 |
| 2.00 | -0.8 | 11.00 | 571.3 |
| 2.50 | -0.5 | 11.50 | 609.1 |
| 3.00 | 3.0 | 12.00 | 641.9 |
| 3.50 | 14.9 | 12.50 | 675.2 |
| 4.00 | 27.6 | 13.00 | 703.4 |
| 4.50 | 42.4 | 13.50 | 721.0 |
| 5.00 | 57.5 | 14.00 | 740.6 |
| 5.50 | 76.9 | 14.50 | 732.0 |
| 6.00 | 105.7 | 15.00 | 750.2 |
| 6.50 | 138.4 | 15.50 | 750.4 |
| 7.00 | 180.6 | 16.00 | 748.1 |
| 7.50 | 226.1 | 16.50 | 725.3 |
| 8.00 | 272.8 | 17.00 | 716.1 |
| 8.50 | 324.4 | 17.50 | 732.0 |
| 9.00 | 377.1 | 18.00 | 713.1 |
| 9.50 | 427.5 | | |
| 10.00 | 478.1 | | |


 Ravi Agarwal
 Auth. Signature

Annexure III

BILL METER READINGS

(Reading should be taken on first working day of every month at ---- hours)

Name of Generating Company : M/s. Sunstar Overseas Limited,
Place: 24-B, Alipur Road, Civil Lines, New Delhi - 110 054.

C.T.Ratio Available / Connected :
P.T Ratio Available / Connected :
Scale Factor (if any) : NA
Multiplying factor (MF) :
Bill Meter Make/ Number :
Date of Last Meter Reading : NA

Meter Readings:

Export Reading

Import Reading

KWH

Previous Reading
Current Reading
Difference
Difference X Multiplying Factor

KVARH

Previous reading
Current reading
Difference
Difference x multiplying factor

Executive Engineer/Engineer-designate
Nearest Substation/Generating Station of KSEB

Authorized Representative
of company

Date:

Note:

1. Load Despatch Center, Kalamassery shall maintain a daily log book of hourly reading of the main meter intimated from the stations over phone/e mail.
2. The Generating Company shall maintain a daily log to record the hourly generation and supply in kWh along with the schedule given by Load despatch center, Kalamassery.
3. If the meter is changed, the reason/s date, time of meter change and new meter make and number must be recorded by both parties.





Annexure IV

CHECK METER READINGS

(Reading should be taken on first working day of every month at ---- hours)

Name of Generating Company: M/s. Sunstar Overseas Limited

24-B, Alipur Road, Civil Lines, New Delhi - 110 054

C.T.Ratio Available /

Connected :

P.T Ratio Available / :

Connected

Scale Factor (if any)

Multiplying factor (MF)

Bill Meter Make/ Number

Date of Last Meter Reading

Meter Readings:

Export Reading

Import Reading

KWH

Previous Reading

Current Reading

Difference

**Difference X Multiplying
Factor**

KVARH

Previous reading

Current reading

Difference

Difference x Multiplying factor


Executive Engineer/Engineer-designate
Nearest Substation/Generating Station of
KSEB

Authorised Representative
of Company

Date:

Note:

1. Load Despatch Center, Kalamassery shall maintain a daily log book of hourly reading of the main meter intimated from the stations over phone/email.
2. The Generating Company shall maintain a daily log to record the hourly generation and supply in kWh along with the schedule given by Load despatch center, Kalamassery.
3. If the meter is changed, the reason/s date, time of meter change and new meter make and number must be recorded by both parties.


Robert
Asst. Engineer
KSEB



ANNEXURE VI

MONTHLY AVAILABILITY REPORT

Name and Address of the Generating Company : M/s. Sunstar Overseas Limited
 Installed Generating Capacity : 4x0.750MW
 Date of First Commissioning (Synchronizing) :
 Date of Commercial Operation :
 Date of Last Synchronization : Progressive days (generation) Days

Tripping on Fault

| SL: No. | Tripping | | Relay Operated | Reasons for Tripping | | | Synchronization | | Total Time Lost | | Remarks |
|---------|----------|---------|----------------|----------------------|------------|--------|-----------------|---------|-----------------|-----|---------|
| | Date | Time | | Mech | Electrical | Others | Date | Time | Hrs | Min | |
| | | Hrs Min | | | | | | Hrs Min | | | |
| | | | | | | | | | | | |

PLANNED & FORCED OUTAGE

| SINo | Outage | | Reason for Tripping | | | Synchronize | | Total Time lost | | Remarks - To whom attributable |
|------|--------|---------|---------------------|------------|-------|-------------|---------|-----------------|-----|--------------------------------|
| | Date | Time | Mech | Electrical | Other | Date | Time | hrs | Min | |
| | | Hrs min | | | | | hrs min | | | |
| | | | | | | | | | | |

Progressive Days

Time lost

During _____ Month _____
 Since first commissioning _____ Year _____

To

- The Deputy Chief Engineer (Load Despatch Center), KSEB, Kalamassery

Rohit A
 Aves. Signature

K

Power : Ct : Cp-Curves

