

ABSTRACT

Power availability/ feasibility for High Tension connections - streamlining 'Green channel' facility - Sanctioned - Orders issued.

CORPORATE OFFICE (SBU-D)

B.O. (FTD) No. 94 /2019 (D (D&IT)/D6- AE3/EoDB/HT connections /2018-19) dtd, Tvpm. 01 /02/2019

- Read: 1. Difficulties expressed by Deputy Chief Engineers in the review meeting convened by the Chairman & Managing Director on 25.01.2019.
2. B.O (DB) No.1078/2017 (CP/Plg.1/DOP), Thiruvananthapuram dated 25.04.2017
3. Note No.D (D&IT)/D6-AE3/EoDB/HT connections /2018-19 dated 29.01.2019 of the Director (Distribution & IT) to the Full Time Directors (Agenda Item No. 137/1/19).

ORDER

In the review meeting convened by the Chairman & Managing Director on 25.01.2019, Deputy Chief Engineers of several Electrical Circles pointed out that the practice of insisting on technical feasibility/ power availability clearance from the Transmission wing for all new high tension connections is causing serious delay in giving power feasibility/ availability clearances and releasing connections. Besides this, the condition is seriously curtailing the efficacy of the newly introduced 'Green channel' system for high tension connection applicants.

Considering requests from the field officers, the Director (Distribution & IT) vide Note read as 3rd paper above, suggested the following course of action for further untangling of the processes for providing power feasibility/ availability and releasing high tension connections, in line with Ease of Doing Business considerations.

1. In the case of connections that are to be given from high tension feeders emanating from Substations that have declared installed capacity sufficient to meet the requested demand as per data available in the Green channel facility, concurrence of the Transmission wing need not be insisted up to a requested demand of 1 MVA. In the case of such connections, feasibility certificate/ cost estimate if required for installing essential infrastructure is to be provided to the applicant within a period of seven working days, from the concerned Electrical Circle office, with intimation to the concerned Transmission Circle.

2. In the case of connections with requested demand above 100 kVA, that are to be given from high tension feeders emanating from Substations that do not have declared installed capacity sufficient to meet the requested demand as per data available in the Green channel facility, concurrence of the Transmission wing is to be insisted in all cases. In the case of such connections, a request for feasibility certificate/ cost estimate for installing essential transmission infrastructure is to be forwarded from the concerned Electrical Circle to the respective Transmission Division within a period of two working days. Feasibility certificate/ cost estimate for installing essential transmission infrastructure for providing the requested demand is to be submitted from the concerned Transmission Division to the respective Electrical Circle within a period of seven / fifteen working days respectively. A consolidated demand is to be provided to the applicant from the Electrical Circle with in a period of further seven days.
3. In the case of connections with requested demand above 1 MVA, concurrence of the Transmission wing is to be insisted invariably. In the case of such connections, a request for feasibility certificate/ cost estimate for installing essential transmission infrastructure is to be forwarded from the concerned Electrical Circle to the respective Transmission Division within a period of two working days. Feasibility certificate/ cost estimate for installing essential transmission infrastructure for providing the requested demand is to be submitted from the concerned Transmission Division to the respective Electrical within a period of seven / fifteen working days respectively. A consolidated demand is to be provided to the applicant from the Electrical Circle with in a period of further seven days.
4. The prevailing delegation of power of Executive Officers of the Kerala State Electricity Board Limited notified vide the order read second above, stipulates that concurrence of the Transmission wing is essential for all high tension connections. the order requires to be amended suitably to facilitate the above processes.

Having considered the matter in detail, the Full Time Directors in its meeting held on 30/01/2019,

- a) Resolved to approve the procedure for further untangling of the processes for providing power feasibility/ availability and releasing high tension connections through the 'Green channel', in line with Ease of Doing Business considerations detailed in Para 1,2 & 3 above.
- b) Resolved to entrust the Deputy Chief Engineer with full powers of Chief Engineer (Commercial & Planning) to amend the delegation of powers of Executive Officers suitably, to facilitate the processes envisaged.

- c) Further resolved to entrust the Chief Engineer (IT & CR) and the respective Chief Engineers (Transmission) to effect periodic updation of the declared power availability data of Substations in the 'Green channel' facility, in a dynamic manner.

Orders are issued accordingly.

By Order of the Full Time Directors

sd/-
Lekha.G
Company Secretary-in charge.

To: The Chief Engineers (Distribution)
The Chief Engineers, Transmission.
The Chief Engineer (IT & CR)
The Deputy Chief Engineers of all Electrical Circles
The Deputy Chief Engineer (Commercial & Planning) with full powers of Chief Engineer
The TA to Director (Transmission & System Operation)

Copy to: Chief Internal Auditor/LA&DEO/CVO
The Chief PRO/ Financial Advisor
The TA to Chairman & Managing Director
The TA to Director (Distribution & IT/ Corporate Planning, Generation-Electrical, Supply Chain Management & Safety/ Generation-Civil & HRM)
The RCAO, ECA, Vidyuthi Bhavanam, Pattom
The Legal Liaison Officer, Power House, Kochi.
The PA to Director (Finance)/C.A. to Secretary (Administration) Company Secretary/
Fair Copy Section /Library/Stock File.

Forwarded / By Order



Assistant Engineer